

Figure 1 and 14

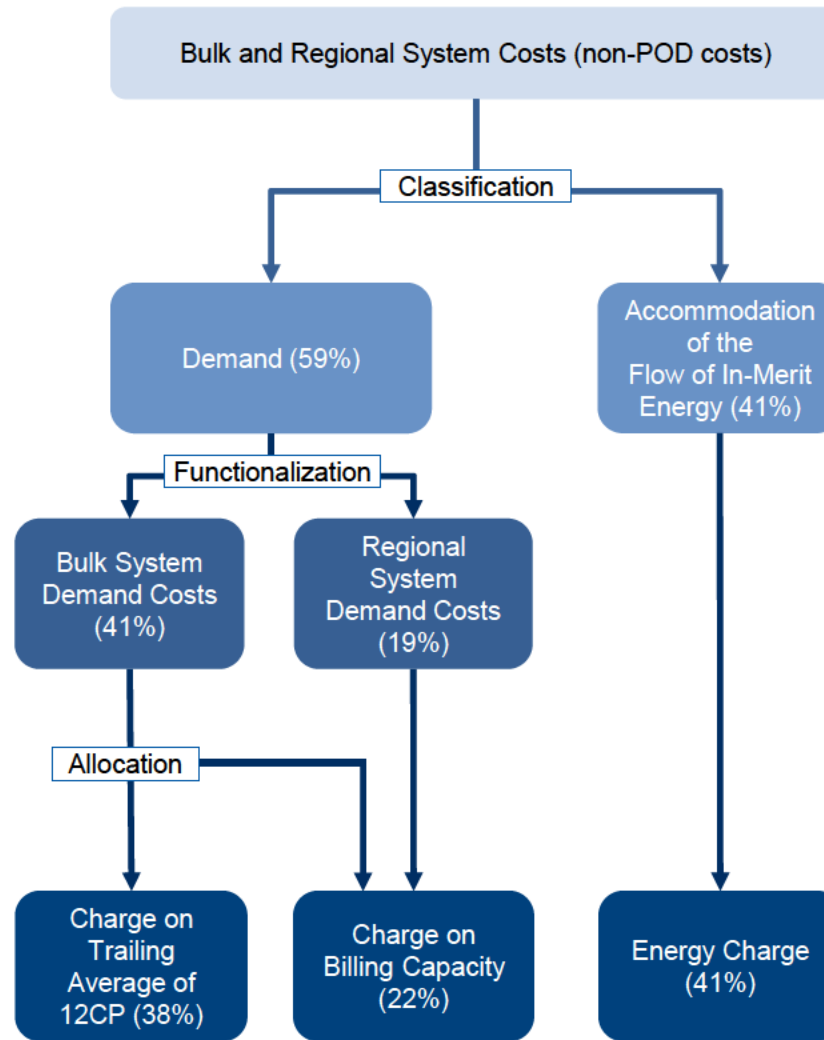
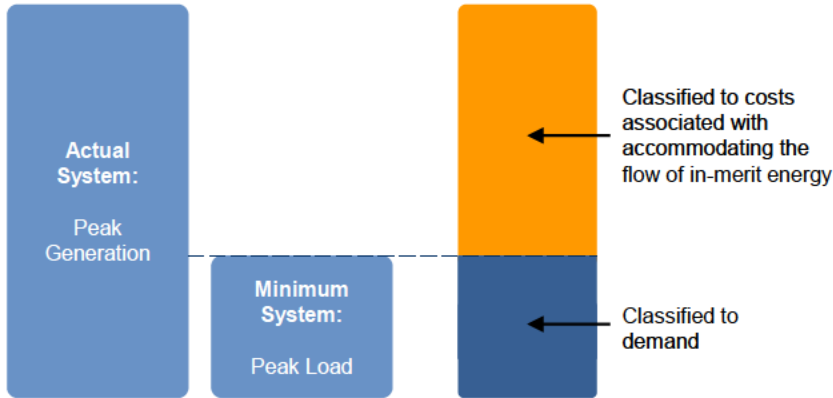


Figure 9

Example A: An area where the minimum system is not large enough to accommodate the flow of in-merit energy:
Classification of costs between demand and those associated with the accommodation of the flow of in-merit energy

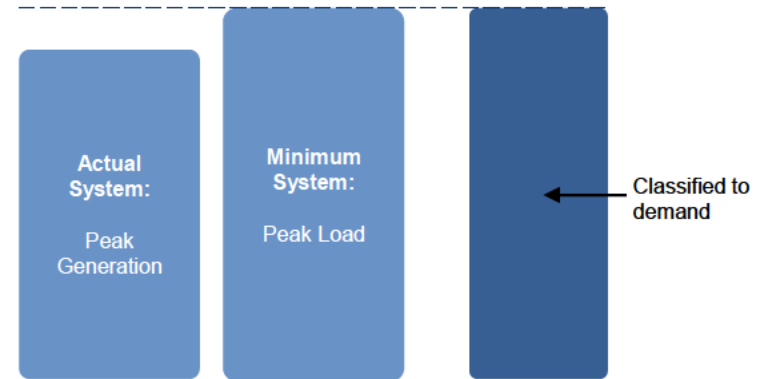


Hour of Ref. Year	Area Load (MW)	Area Generation (MW)
1	25	90
2	30	100
3	35	90
...
Area Peak:	35 MW	100 MW

Area Minimum System = Peak Area Load = 35 MW

Area Actual System
 $= \max(\text{Area Minimum System}, \text{Peak Area Generation})$
 $= \max(35 \text{ MW}, 100 \text{ MW})$
 $= 100 \text{ MW}$

Example B: An area where the minimum system is large enough to accommodate the flow of in-merit energy: *Classification of all costs to demand*



Hour of Ref. Year	Area Load (MW)	Area Generation (MW)
1	100	90
2	95	100
3	120	90
...
Area Peak:	120 MW	100 MW

Area Minimum System = Peak Area Load = 120 MW

Area Actual System
 $= \max(\text{Area Minimum System}, \text{Peak Area Generation})$
 $= \max(120 \text{ MW}, 100 \text{ MW})$
 $= 120 \text{ MW}$

Figure 11

Example A: An area where no additional bulk transmission is required to meet non-coincident peak demand: *Allocation of bulk system demand-driven costs to coincident peak demand.*

	Month of Reference Year	Area Load During Hours of System 12CP Conditions (MWh)
	January	90
	February	100
	March	90

	December	85
A	Area Peak at Times of 12CP Conditions	100 MWh
B	Area Peak Consumption in All Hours of Ref. Year	100 MWh
C = B - A	Additional Transmission Required to Meet Non-Coincident Peak (MW)	0 MW

Example B: An area where additional bulk transmission is required to meet non-coincident peak demand: *Allocation of bulk system demand-driven costs to coincident peak and non-coincident peak demand.*

	Month of Reference Year	Area Load During Hours of System 12CP Conditions (MWh)
	January	40
	February	50
	March	60

	December	55
A	Area Peak at Times of 12CP Conditions	60 MWh
B	Area Peak Consumption in All Hours of Ref. Year	70 MWh
C = B - A	Additional Transmission Required to Meet Non-Coincident Peak (MW)	10 MW