

## Document List

### Expert Report - Documents Cited

Source	Use
AESO Annual Market Statistics Report, Published 19 March 2021.	Section 2 - Background and Context [Figure 2]
AESO, 2018 ISO Tariff Application – Appendix D Transmission System Cost Causation Study 2018 Update, 14 September 2017.	Section 6.1. Classification of the Costs Associated with Accommodating the Flow of In-Merit Energy
AESO, About the Grid, Link: <a href="https://www.aeso.ca/grid/about-the-grid/">https://www.aeso.ca/grid/about-the-grid/</a> .	Section 2 - Background and Context
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## Expert Report - Data for Figures, Tables, and Attachments

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AESO Annual Market Statistics Report, Published March 19th 2021.	Section 2 - Background and Context [Figure 2]
AESO, Exhibit 26054_X0004.01, 2021 Tariff Update Application Appendix B – 2021 Rate Calculations, Sheet “B-1 Rev Req”, November 2020.	Section 3.1. Overview of the Current Rate Design [Table 2]
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<p>AESO, AESO transmission planning areas, Link: <a href="https://www.aeso.ca/assets/Uploads/Planning-Regions.pdf">https://www.aeso.ca/assets/Uploads/Planning-Regions.pdf</a></p>	<p>Attachment 5C Section 2.2. Our Understanding of the AESO's Approach to Transmission Planning [Figure 3]</p>
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<p>AESO, Generator Voltage Connection, "Assets by Tx Connection - STS Contracts.xlsx"</p>	<p>Attachment 5F Section 6.1. Classification of the Costs Associated with Accommodating the Flow of In Merit Energy [Figure 8]</p>
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## Customer Response Report - Documents Cited

Source	Use
AESO, Delivered Cost of Electricity Report, 31 May 2020.	Section 3.1. The Decision to Self-Supply; Section 3.3. Self-Supply in Alberta; Section 3.4. The Recommended Tariff and Self-Supply; Section A.2. Step 1: Modelling the Optimal Self-Supply Decision for Customers
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Stakeholder Comments in Response to AESO, Bulk and Regional Tariff Design, Stakeholder Engagement - Session 6, 3 June 2021, Link: <a href="https://www.aeso.ca/assets/documents/Consolidated-Stakeholder-Comments-Session-6A.pdf">https://www.aeso.ca/assets/documents/Consolidated-Stakeholder-Comments-Session-6A.pdf</a>	Consideration of Feedback on Recommended Rate Design

