

Deferral Account Balances	Total Revenue Collected	Total Costs Paid	Deferral Balances (pre-Riders)	Base Rate Adjustments (%)
	DTS	DTS	DTS	DTS
Connection charge <sup>1</sup>	2,046,174,191	1,980,163,060	66,011,131	3.23
Operating reserve charge	389,740,514	395,039,668	(5,299,154)	-1.36
Transmission constraint rebalancing charge	5,377,839	5,373,981	3,858	0.07
Voltage control charge	5,277,465	3,309,608	1,967,857	37.29
Other system support services charge	4,144,493	4,032,259	112,234	2.71
Subtotal	2,450,714,503	2,387,918,576	62,795,927	
Other revenue	26,277,970			
Subtotal	26,277,970			
Total	2,476,992,473			

		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2023 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H=F-G
APL	Connection charge	411,027,509	3.23	13,260,059	397,767,450	12,728,930	531,129	86,326	444,803
	Operating reserve charge	73,122,375	-1.36	(994,217)	74,116,593	(539,581)	(454,636)	(413,008)	(41,629)
	Transmission constraint rebalancing charge	1,013,460	0.07	727	1,012,733	0	727	80	647
	Voltage control charge	1,024,736	37.29	382,103	642,633	172,554	209,549	202,516	7,033
	Other system support services charge	529,639	2.71	14,343	515,297	145,445	(131,102)	(131,203)	100
	Total refund (charge) to participant	486,717,720		12,663,015	474,054,705	12,507,349	155,666	(255,289)	410,955
CCES	Connection charge	325,302,392	3.23	10,494,502	314,807,890	9,578,135	916,367	565,851	350,515
	Operating reserve charge	67,132,451	-1.36	(912,774)	68,045,225	(516,376)	(396,399)	(357,993)	(38,405)
	Transmission constraint rebalancing charge	935,981	0.07	671	935,310	0	671	74	598
	Voltage control charge	855,806	37.29	319,112	536,694	149,002	170,110	164,218	5,892
	Other system support services charge	462,911	2.71	12,536	450,375	127,111	(114,576)	(114,656)	81
	Total refund (charge) to participant	394,689,541		9,914,047	384,775,494	9,337,873	576,174	257,494	318,680

<sup>1</sup> For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2023 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H=F-G
EPDI	Connection charge	251,224,251	3.23	8,104,685	243,119,566	7,279,393	825,292	510,844	314,447
	Operating reserve charge	54,091,300	-1.36	(735,459)	54,826,759	(415,642)	(319,817)	(286,116)	(33,700)
	Transmission constraint rebalancing charge	758,213	0.07	544	757,669	0	544	60	484
	Voltage control charge	693,362	37.29	258,540	434,821	120,533	138,007	132,209	5,798
	Other system support services charge	361,436	2.71	9,788	351,648	98,462	(88,674)	(88,792)	117
	Total refund (charge) to participant	307,128,562		7,638,098	299,490,464	7,082,746	555,352	268,205	287,146
LTH	Connection charge	32,865,922	3.23	1,060,280	31,805,643	915,326	144,954	109,390	35,563
	Operating reserve charge	6,299,800	-1.36	(85,656)	6,385,456	(49,119)	(36,537)	(32,927)	(3,610)
	Transmission constraint rebalancing charge	87,426	0.07	63	87,364	0	63	7	56
	Voltage control charge	78,291	37.29	29,193	49,098	14,145	15,048	14,509	539
	Other system support services charge	42,619	2.71	1,154	41,465	11,603	(10,449)	(10,458)	9
	Total refund (charge) to participant	39,374,059		1,005,034	38,369,026	891,955	113,078	80,522	32,556
RDR	Connection charge	25,208,905	3.23	813,258	24,395,647	749,977	63,282	36,004	27,278
	Operating reserve charge	5,184,485	-1.36	(70,491)	5,254,976	(39,696)	(30,795)	(27,831)	(2,964)
	Transmission constraint rebalancing charge	72,794	0.07	52	72,741	0	52	6	46
	Voltage control charge	66,019	37.29	24,617	41,402	11,384	13,233	12,779	455
	Other system support services charge	32,902	2.71	891	32,011	9,086	(8,195)	(8,186)	(8)
	Total refund (charge) to participant	30,565,105		768,327	29,796,778	730,750	37,577	12,771	24,806
UNCA	Connection charge	785,749,622	3.23	25,348,879	760,400,743	23,915,219	1,433,659	572,445	861,214
	Operating reserve charge	147,193,281	-1.36	(2,001,331)	149,194,612	(1,114,233)	(887,098)	(801,788)	(85,310)
	Transmission constraint rebalancing charge	1,988,098	0.07	1,426	1,986,671	0	1,426	157	1,269
	Voltage control charge	2,025,036	37.29	755,094	1,269,942	345,922	409,172	394,755	14,417
	Other system support services charge	1,197,439	2.71	32,427	1,165,012	328,288	(295,861)	(296,127)	266
	Total refund (charge) to participant	938,153,476		24,136,495	914,016,981	23,475,196	661,299	(130,558)	791,857
DTS Participant 1	Connection charge	5,793,601	3.23	186,906	5,606,695	140,430	46,476	40,207	6,269
	Operating reserve charge	759,127	-1.36	(10,322)	769,448	(6,910)	(3,411)	(2,971)	(440)
	Transmission constraint rebalancing charge	17,399	0.07	12	17,387	0	12	1	11
	Voltage control charge	9,336	37.29	3,481	5,855	1,919	1,562	1,498	64
	Other system support services charge	13,737	2.71	372	13,365	3,761	(3,389)	(3,392)	3
	Total refund (charge) to participant	6,593,200		180,450	6,412,750	139,201	41,250	35,343	5,907

<sup>1</sup> For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2023 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H=F-G
DTS Participant 2	Connection charge	9,623,978	3.23	310,477	9,313,501	224,693	85,784	75,370	10,414
	Operating reserve charge	1,762,009	-1.36	(23,957)	1,785,967	(13,633)	(10,325)	(9,313)	(1,011)
	Transmission constraint rebalancing charge	24,313	0.07	17	24,295	0	17	2	16
	Voltage control charge	19,915	37.29	7,426	12,489	4,392	3,034	2,897	137
	Other system support services charge	45,451	2.71	1,231	44,220	12,695	(11,464)	(11,474)	9
	Total refund (charge) to participant	11,475,666		295,194	11,180,472	228,147	67,046	57,481	9,565
DTS Participant 3	Connection charge	4,736,171	3.23	152,792	4,583,379	150,225	2,567	(2,558)	5,125
	Operating reserve charge	617,350	-1.36	(8,394)	625,743	(4,572)	(3,822)	(3,469)	(353)
	Transmission constraint rebalancing charge	7,458	0.07	5	7,453	0	5	1	5
	Voltage control charge	8,640	37.29	3,222	5,418	1,510	1,712	1,652	59
	Other system support services charge	5,823	2.71	158	5,666	1,601	(1,444)	(1,445)	1
	Total refund (charge) to participant	5,375,442		147,783	5,227,659	148,765	(982)	(5,819)	4,837
DTS Participant 4	Connection charge	13,798	3.23	445	13,353	1,733	(1,288)	(1,303)	15
	Operating reserve charge	118	-1.36	(2)	119	1	(3)	(2)	0
	Transmission constraint rebalancing charge	1	0.07	0	1	0	0	0	0
	Voltage control charge	3	37.29	1	2	0	1	1	0
	Other system support services charge	1,546	2.71	42	1,504	604	(562)	(562)	0
	Total refund (charge) to participant	15,465		486	14,979	2,338	(1,852)	(1,867)	15
DTS Participant 5	Connection charge	5,352,511	3.23	172,676	5,179,835	144,143	28,533	22,742	5,792
	Operating reserve charge	1,146,215	-1.36	(15,585)	1,161,800	(11,960)	(3,624)	(2,961)	(663)
	Transmission constraint rebalancing charge	15,287	0.07	11	15,276	0	11	1	10
	Voltage control charge	12,569	37.29	4,687	7,882	1,918	2,769	2,682	87
	Other system support services charge	11,495	2.71	311	11,184	2,893	(2,582)	(2,584)	2
	Total refund (charge) to participant	6,538,078		162,101	6,375,977	136,993	25,107	19,880	5,228
DTS Participant 6	Connection charge	32,110,028	3.23	1,035,894	31,074,134	1,024,483	11,411	(23,334)	34,745
	Operating reserve charge	7,141,961	-1.36	(97,107)	7,239,068	(52,041)	(45,065)	(41,005)	(4,061)
	Transmission constraint rebalancing charge	95,964	0.07	69	95,896	0	69	8	61
	Voltage control charge	106,648	37.29	39,767	66,881	18,275	21,491	20,757	734
	Other system support services charge	57,624	2.71	1,560	56,064	15,846	(14,285)	(14,297)	12
	Total refund (charge) to participant	39,512,226		980,183	38,532,042	1,006,563	(26,379)	(57,871)	31,492

<sup>1</sup> For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2023 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H=F-G
DTS Participant 7	Connection charge	21,591,530	3.23	696,559	20,894,971	703,009	(6,450)	(29,813)	23,363
	Operating reserve charge	4,905,730	-1.36	(66,701)	4,972,431	(34,350)	(32,352)	(29,561)	(2,790)
	Transmission constraint rebalancing charge	76,060	0.07	55	76,005	0	55	6	49
	Voltage control charge	69,793	37.29	26,024	43,769	12,831	13,194	12,713	481
	Other system support services charge	47,698	2.71	1,292	46,406	13,159	(11,867)	(11,877)	10
	Total refund (charge) to participant	26,690,810		657,228	26,033,582	694,648	(37,420)	(58,532)	21,112
DTS Participant 8	Connection charge	26,744,755	3.23	862,806	25,881,949	858,122	4,684	(24,255)	28,940
	Operating reserve charge	6,804,299	-1.36	(92,515)	6,896,815	(47,768)	(44,748)	(40,878)	(3,869)
	Transmission constraint rebalancing charge	98,747	0.07	71	98,676	0	71	8	63
	Voltage control charge	98,597	37.29	36,765	61,832	18,026	18,738	18,060	679
	Other system support services charge	54,332	2.71	1,471	52,860	15,109	(13,638)	(13,649)	11
	Total refund (charge) to participant	33,800,730		808,598	32,992,132	843,490	(34,892)	(60,715)	25,823
DTS Participant 9	Connection charge	2,085,417	3.23	67,277	2,018,140	79,292	(12,015)	(14,271)	2,257
	Operating reserve charge	68,961	-1.36	(938)	69,899	(373)	(565)	(526)	(39)
	Transmission constraint rebalancing charge	3,501	0.07	3	3,499	0	3	0	2
	Voltage control charge	796	37.29	297	499	113	184	178	5
	Other system support services charge	49,020	2.71	1,327	47,692	13,413	(12,086)	(12,096)	10
	Total refund (charge) to participant	2,207,695		67,966	2,139,729	92,445	(24,479)	(26,715)	2,235
DTS Participant 10	Connection charge	37,737	3.23	1,217	36,520	1,027	190	149	41
	Operating reserve charge	4,397	-1.36	(60)	4,457	(29)	(31)	(28)	(3)
	Transmission constraint rebalancing charge	14	0.07	0	14	0	0	0	0
	Voltage control charge	37	37.29	14	23	6	8	8	0
	Other system support services charge	5,240	2.71	142	5,098	1,463	(1,321)	(1,322)	1
	Total refund (charge) to participant	47,425		1,313	46,112	2,468	(1,154)	(1,194)	40
DTS Participant 11	Connection charge	3,440,310	3.23	110,987	3,329,323	103,311	7,676	3,953	3,723
	Operating reserve charge	2,566	-1.36	(35)	2,601	(15)	(20)	(18)	(1)
	Transmission constraint rebalancing charge	51	0.07	0	51	0	0	0	0
	Voltage control charge	30	37.29	11	19	9	2	2	0
	Other system support services charge	7,010	2.71	190	6,820	1,860	(1,670)	(1,671)	1
	Total refund (charge) to participant	3,449,967		111,153	3,338,814	105,165	5,989	2,266	3,723

<sup>1</sup> For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2023 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H=F-G
DTS Participant 12	Connection charge	73,025	3.23	2,356	70,669	1,883	473	394	79
	Operating reserve charge	6,773	-1.36	(92)	6,865	(46)	(46)	(42)	(4)
	Transmission constraint rebalancing charge	20	0.07	0	20	0	0	0	0
	Voltage control charge	51	37.29	19	32	8	11	11	0
	Other system support services charge	737	2.71	20	717	225	(205)	(205)	0
	Total refund (charge) to participant	80,606		2,303	78,303	2,071	232	157	76
DTS Participant 13	Connection charge	441,996	3.23	14,259	427,737	10,593	3,666	3,188	478
	Operating reserve charge	0	-1.36	0	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0.07	0	0	0	0	0	0
	Voltage control charge	0	37.29	0	0	0	0	0	0
	Other system support services charge	0	2.71	0	0	0	0	0	0
	Total refund (charge) to participant	441,996		14,259	427,737	10,593	3,666	3,188	478
DTS Participant 14	Connection charge	70,353	3.23	2,270	68,084	1,649	621	545	76
	Operating reserve charge	6,271	-1.36	(85)	6,356	(55)	(31)	(27)	(4)
	Transmission constraint rebalancing charge	30	0.07	0	30	0	0	0	0
	Voltage control charge	62	37.29	23	39	11	12	12	0
	Other system support services charge	10,652	2.71	288	10,364	3,100	(2,811)	(2,814)	2
	Total refund (charge) to participant	87,369		2,496	84,873	4,704	(2,208)	(2,284)	75
DTS Participant 15	Connection charge	137,898	3.23	4,449	133,450	3,665	784	634	149
	Operating reserve charge	10,695	-1.36	(145)	10,840	(84)	(61)	(55)	(6)
	Transmission constraint rebalancing charge	40	0.07	0	40	0	0	0	0
	Voltage control charge	85	37.29	32	53	16	16	15	1
	Other system support services charge	46,511	2.71	1,260	45,252	14,366	(13,106)	(13,116)	10
	Total refund (charge) to participant	195,230		5,595	189,635	17,962	(12,368)	(12,521)	153
DTS Participant 16	Connection charge	2,127,683	3.23	68,641	2,059,043	65,533	3,108	805	2,302
	Operating reserve charge	157,545	-1.36	(2,142)	159,687	(1,081)	(1,061)	(969)	(92)
	Transmission constraint rebalancing charge	3,362	0.07	2	3,359	0	2	0	2
	Voltage control charge	2,811	37.29	1,048	1,763	793	255	236	19
	Other system support services charge	3,434	2.71	93	3,341	917	(824)	(824)	1
	Total refund (charge) to participant	2,294,835		67,642	2,227,193	66,162	1,480	(752)	2,232

<sup>1</sup> For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2023 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H=F-G
DTS Participant 17	Connection charge	771,097	3.23	24,876	746,221	18,364	6,513	5,678	834
	Operating reserve charge	28,312	-1.36	(385)	28,696	(182)	(203)	(186)	(17)
	Transmission constraint rebalancing charge	701	0.07	1	701	0	1	0	0
	Voltage control charge	639	37.29	238	401	249	(10)	(15)	4
	Other system support services charge	1,525	2.71	41	1,483	373	(332)	(332)	0
	Total refund (charge) to participant	802,274		24,771	777,502	18,803	5,968	5,145	823
DTS Participant 18	Connection charge	48,547	3.23	1,566	46,981	2,063	(497)	(550)	53
	Operating reserve charge	7,627	-1.36	(104)	7,731	(65)	(39)	(34)	(4)
	Transmission constraint rebalancing charge	41	0.07	0	41	0	0	0	0
	Voltage control charge	54	37.29	20	34	10	10	10	0
	Other system support services charge	34,982	2.71	947	34,035	8,867	(7,919)	(7,927)	7
	Total refund (charge) to participant	91,251		2,430	88,821	10,875	(8,445)	(8,501)	56
DTS Participant 19	Connection charge	305,086	3.23	9,842	295,244	9,079	764	433	330
	Operating reserve charge	10,752	-1.36	(146)	10,899	(71)	(76)	(69)	(6)
	Transmission constraint rebalancing charge	53	0.07	0	53	0	0	0	0
	Voltage control charge	82	37.29	31	51	16	14	14	1
	Other system support services charge	58,193	2.71	1,576	56,617	16,139	(14,563)	(14,575)	12
	Total refund (charge) to participant	374,167		11,303	362,864	25,163	(13,861)	(14,197)	337
DTS Participant 20	Connection charge	2,622,941	3.23	84,618	2,538,323	82,816	1,802	(1,036)	2,838
	Operating reserve charge	497,257	-1.36	(6,761)	504,018	(3,894)	(2,867)	(2,583)	(283)
	Transmission constraint rebalancing charge	6,865	0.07	5	6,861	0	5	1	4
	Voltage control charge	7,019	37.29	2,617	4,402	1,213	1,404	1,356	48
	Other system support services charge	5,953	2.71	161	5,792	1,643	(1,481)	(1,483)	1
	Total refund (charge) to participant	3,140,035		80,640	3,059,395	81,777	(1,137)	(3,746)	2,609
DTS Participant 21	Connection charge	1,287,534	3.23	41,537	1,245,997	40,224	1,313	(80)	1,393
	Operating reserve charge	88,703	-1.36	(1,206)	89,909	(1,022)	(184)	(132)	(52)
	Transmission constraint rebalancing charge	347	0.07	0	347	0	0	0	0
	Voltage control charge	1,051	37.29	392	659	163	229	221	7
	Other system support services charge	3,839	2.71	104	3,735	1,066	(962)	(963)	1
	Total refund (charge) to participant	1,381,475		40,827	1,340,648	40,432	395	(954)	1,350

<sup>1</sup> For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2023 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H=F-G
DTS Participant 22	Connection charge	851,580	3.23	27,473	824,108	25,808	1,665	743	921
	Operating reserve charge	6,341	-1.36	(86)	6,428	(32)	(55)	(51)	(3)
	Transmission constraint rebalancing charge	137	0.07	0	137	0	0	0	0
	Voltage control charge	271	37.29	101	170	40	61	60	2
	Other system support services charge	23,437	2.71	635	22,803	5,341	(4,706)	(4,711)	5
	Total refund (charge) to participant	881,767		28,122	853,644	31,156	(3,034)	(3,959)	925
DTS Participant 23	Connection charge	56,625	3.23	1,827	54,799	1,770	56	(5)	61
	Operating reserve charge	5,811	-1.36	(79)	5,890	(43)	(36)	(33)	(3)
	Transmission constraint rebalancing charge	23	0.07	0	23	0	0	0	0
	Voltage control charge	39	37.29	15	25	7	8	8	0
	Other system support services charge	2,646	2.71	72	2,574	703	(632)	(632)	1
	Total refund (charge) to participant	65,145		1,834	63,311	2,437	(603)	(662)	59
DTS Participant 24	Connection charge	757,498	3.23	24,437	733,060	22,780	1,657	838	820
	Operating reserve charge	110,467	-1.36	(1,502)	111,968	(782)	(719)	(656)	(63)
	Transmission constraint rebalancing charge	1,557	0.07	1	1,555	0	1	0	1
	Voltage control charge	1,587	37.29	592	995	265	327	316	11
	Other system support services charge	2,103	2.71	57	2,046	568	(511)	(511)	0
	Total refund (charge) to participant	873,210		23,585	849,625	22,830	755	(14)	769
DTS Participant 25	Connection charge	41,639	3.23	1,343	40,295	1,295	49	4	45
	Operating reserve charge	5,737	-1.36	(78)	5,815	(36)	(42)	(39)	(3)
	Transmission constraint rebalancing charge	56	0.07	0	56	0	0	0	0
	Voltage control charge	57	37.29	21	36	11	11	10	0
	Other system support services charge	10,326	2.71	280	10,047	3,004	(2,724)	(2,727)	2
	Total refund (charge) to participant	57,814		1,566	56,248	4,273	(2,707)	(2,751)	44
DTS Participant 26	Connection charge	34,429	3.23	1,111	33,318	1,020	91	54	37
	Operating reserve charge	6,821	-1.36	(93)	6,914	(52)	(41)	(37)	(4)
	Transmission constraint rebalancing charge	34	0.07	0	34	0	0	0	0
	Voltage control charge	51	37.29	19	32	9	10	10	0
	Other system support services charge	18,939	2.71	513	18,426	5,163	(4,651)	(4,654)	4
	Total refund (charge) to participant	60,273		1,550	58,724	6,140	(4,591)	(4,628)	38

<sup>1</sup> For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2023 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H=F-G
DTS Participant 27	Connection charge	811,485	3.23	26,179	785,306	35,409	(9,230)	(10,108)	878
	Operating reserve charge	28,896	-1.36	(393)	29,288	(132)	(261)	(245)	(16)
	Transmission constraint rebalancing charge	1,133	0.07	1	1,132	0	1	0	1
	Voltage control charge	596	37.29	222	374	156	66	62	4
	Other system support services charge	2,491	2.71	67	2,423	705	(638)	(638)	1
	Total refund (charge) to participant	844,600		26,077	818,524	36,138	(10,062)	(10,929)	867
DTS Participant 28	Connection charge	2,605	3.23	84	2,521	327	(243)	(246)	3
	Operating reserve charge	0	-1.36	0	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0.07	0	0	0	0	0	0
	Voltage control charge	0	37.29	0	0	0	0	0	0
	Other system support services charge	0	2.71	0	0	0	0	0	0
	Total refund (charge) to participant	2,605		84	2,521	327	(243)	(246)	3
DTS Participant 29	Connection charge	312,691	3.23	10,088	302,603	7,685	2,403	2,065	338
	Operating reserve charge	6,055	-1.36	(82)	6,138	(44)	(39)	(35)	(3)
	Transmission constraint rebalancing charge	121	0.07	0	121	0	0	0	0
	Voltage control charge	94	37.29	35	59	16	19	18	1
	Other system support services charge	6,911	2.71	187	6,724	1,767	(1,579)	(1,581)	1
	Total refund (charge) to participant	325,872		10,228	315,644	9,424	804	466	337
DTS Participant 30	Connection charge	100,317	3.23	3,236	97,080	3,464	(228)	(336)	109
	Operating reserve charge	10,736	-1.36	(146)	10,882	(75)	(71)	(65)	(6)
	Transmission constraint rebalancing charge	126	0.07	0	126	0	0	0	0
	Voltage control charge	235	37.29	88	147	39	48	47	2
	Other system support services charge	2,221	2.71	60	2,161	590	(530)	(530)	0
	Total refund (charge) to participant	113,634		3,238	110,396	4,018	(780)	(885)	105
DTS Participant 31	Connection charge	142,431	3.23	4,595	137,836	4,537	58	(96)	154
	Operating reserve charge	18,779	-1.36	(255)	19,034	(144)	(111)	(100)	(11)
	Transmission constraint rebalancing charge	80	0.07	0	80	0	0	0	0
	Voltage control charge	163	37.29	61	102	27	33	32	1
	Other system support services charge	51,820	2.71	1,403	50,417	14,209	(12,806)	(12,817)	11
	Total refund (charge) to participant	213,273		5,804	207,469	18,629	(12,826)	(12,981)	155

<sup>1</sup> For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.



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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2023 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H=F-G
DTS Participant 32	Connection charge	3,968	3.23	128	3,840	498	(370)	(375)	4
	Operating reserve charge	0	-1.36	0	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0.07	0	0	0	0	0	0
	Voltage control charge	0	37.29	0	0	0	0	0	0
	Other system support services charge	0	2.71	0	0	0	0	0	0
	Total refund (charge) to participant	3,968		128	3,840	498	(370)	(375)	4
DTS Participant 33	Connection charge	79,376	3.23	2,561	76,815	2,420	141	55	86
	Operating reserve charge	4,776	-1.36	(65)	4,841	(33)	(32)	(29)	(3)
	Transmission constraint rebalancing charge	50	0.07	0	50	0	0	0	0
	Voltage control charge	80	37.29	30	50	13	17	17	1
	Other system support services charge	180	2.71	5	175	48	(43)	(43)	0
	Total refund (charge) to participant	84,461		2,531	81,931	2,447	84	0	84
DTS Participant 34	Connection charge	89,394	3.23	2,884	86,510	2,562	322	225	97
	Operating reserve charge	16,604	-1.36	(226)	16,830	(138)	(88)	(78)	(10)
	Transmission constraint rebalancing charge	73	0.07	0	73	0	0	0	0
	Voltage control charge	114	37.29	42	71	22	21	20	1
	Other system support services charge	152,043	2.71	4,117	147,926	37,441	(33,323)	(33,355)	32
	Total refund (charge) to participant	258,229		6,818	251,411	39,886	(33,068)	(33,188)	120
DTS Participant 35	Connection charge	29,912	3.23	965	28,947	959	6	(27)	32
	Operating reserve charge	5,192	-1.36	(71)	5,262	(36)	(34)	(31)	(3)
	Transmission constraint rebalancing charge	26	0.07	0	26	0	0	0	0
	Voltage control charge	49	37.29	18	31	10	8	8	0
	Other system support services charge	5,904	2.71	160	5,744	1,818	(1,658)	(1,659)	1
	Total refund (charge) to participant	41,084		1,073	40,011	2,751	(1,678)	(1,709)	31
DTS Participant 36	Connection charge	2,918,449	3.23	94,151	2,824,298	84,664	9,487	6,330	3,158
	Operating reserve charge	179,979	-1.36	(2,447)	182,426	(1,086)	(1,361)	(1,255)	(106)
	Transmission constraint rebalancing charge	3,961	0.07	3	3,958	0	3	0	3
	Voltage control charge	3,891	37.29	1,451	2,440	565	886	859	27
	Other system support services charge	13,079	2.71	354	12,725	3,358	(3,004)	(3,006)	3
	Total refund (charge) to participant	3,119,359		93,512	3,025,847	87,501	6,011	2,927	3,084

<sup>1</sup> For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2023 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H=F-G
DTS Participant 37	Connection charge	1,266,077	3.23	40,845	1,225,232	32,160	8,684	7,314	1,370
	Operating reserve charge	89,425	-1.36	(1,216)	90,641	(637)	(579)	(529)	(51)
	Transmission constraint rebalancing charge	1,495	0.07	1	1,494	0	1	0	1
	Voltage control charge	1,969	37.29	734	1,235	637	97	84	14
	Other system support services charge	2,997	2.71	81	2,916	905	(824)	(824)	1
	Total refund (charge) to participant	1,361,964		40,445	1,321,518	33,066	7,380	6,045	1,335
DTS Participant 38	Connection charge	490,396	3.23	15,821	474,575	10,376	5,444	4,914	531
	Operating reserve charge	42,760	-1.36	(581)	43,341	(358)	(223)	(198)	(25)
	Transmission constraint rebalancing charge	497	0.07	0	496	0	0	0	0
	Voltage control charge	548	37.29	204	344	101	103	100	4
	Other system support services charge	2,060	2.71	56	2,005	656	(600)	(600)	0
	Total refund (charge) to participant	536,260		15,500	520,761	10,775	4,725	4,215	510
DTS Participant 39	Connection charge	5,610,247	3.23	180,991	5,429,256	131,903	49,087	43,017	6,071
	Operating reserve charge	98,421	-1.36	(1,338)	99,760	(779)	(559)	(501)	(58)
	Transmission constraint rebalancing charge	3,474	0.07	2	3,471	0	2	0	2
	Voltage control charge	1,491	37.29	556	935	607	(51)	(61)	10
	Other system support services charge	7,560	2.71	205	7,355	2,351	(2,146)	(2,148)	2
	Total refund (charge) to participant	5,721,193		180,416	5,540,777	134,082	46,334	40,307	6,027
DTS Participant 40	Connection charge	59,641	3.23	1,924	57,717	1,361	563	498	65
	Operating reserve charge	10,884	-1.36	(148)	11,032	(96)	(52)	(46)	(6)
	Transmission constraint rebalancing charge	70	0.07	0	70	0	0	0	0
	Voltage control charge	89	37.29	33	56	15	18	17	1
	Other system support services charge	7,072	2.71	192	6,880	1,874	(1,683)	(1,684)	1
	Total refund (charge) to participant	77,756		2,001	75,755	3,155	(1,155)	(1,215)	60
DTS Participant 41	Connection charge	68,487	3.23	2,209	66,277	2,078	131	57	74
	Operating reserve charge	3,071	-1.36	(42)	3,113	(24)	(18)	(16)	(2)
	Transmission constraint rebalancing charge	15	0.07	0	15	0	0	0	0
	Voltage control charge	35	37.29	13	22	1	12	11	0
	Other system support services charge	457	2.71	12	444	132	(120)	(120)	0
	Total refund (charge) to participant	72,065		2,193	69,872	2,188	5	(67)	73

<sup>1</sup> For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2023 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H=F-G
DTS Participant 42	Connection charge	653,732	3.23	21,090	632,642	19,584	1,505	798	707
	Operating reserve charge	8,856	-1.36	(120)	8,976	(73)	(48)	(43)	(5)
	Transmission constraint rebalancing charge	186	0.07	0	186	0	0	0	0
	Voltage control charge	63	37.29	23	39	4	20	19	0
	Other system support services charge	1,916	2.71	52	1,864	473	(421)	(422)	0
	Total refund (charge) to participant	664,753		21,045	643,708	19,988	1,057	353	703
DTS Participant 43	Connection charge	436,774	3.23	14,091	422,683	10,781	3,310	2,838	473
	Operating reserve charge	56,495	-1.36	(768)	57,263	(397)	(371)	(338)	(33)
	Transmission constraint rebalancing charge	250	0.07	0	250	0	0	0	0
	Voltage control charge	463	37.29	173	291	79	94	91	3
	Other system support services charge	56,402	2.71	1,527	54,874	15,407	(13,880)	(13,891)	12
	Total refund (charge) to participant	550,384		15,023	535,361	25,869	(10,846)	(11,301)	455
DTS Participant 44	Connection charge	74,731	3.23	2,411	72,320	2,388	22	(58)	81
	Operating reserve charge	13,790	-1.36	(188)	13,978	(105)	(83)	(75)	(8)
	Transmission constraint rebalancing charge	75	0.07	0	75	0	0	0	0
	Voltage control charge	89	37.29	33	56	19	15	14	1
	Other system support services charge	84,880	2.71	2,299	82,581	29,048	(26,749)	(26,767)	18
	Total refund (charge) to participant	173,564		4,555	169,009	31,350	(26,795)	(26,886)	91
DTS Participant 45	Connection charge	66,875	3.23	2,157	64,717	1,951	207	134	72
	Operating reserve charge	10,589	-1.36	(144)	10,733	(73)	(71)	(64)	(6)
	Transmission constraint rebalancing charge	46	0.07	0	46	0	0	0	0
	Voltage control charge	90	37.29	34	57	15	18	18	1
	Other system support services charge	6,534	2.71	177	6,357	1,807	(1,630)	(1,632)	1
	Total refund (charge) to participant	84,134		2,224	81,910	3,700	(1,476)	(1,544)	68
DTS Participant 46	Connection charge	1,458	3.23	47	1,411	183	(136)	(138)	2
	Operating reserve charge	6	-1.36	0	6	0	0	0	0
	Transmission constraint rebalancing charge	0	0.07	0	0	0	0	0	0
	Voltage control charge	0	37.29	0	0	0	0	0	0
	Other system support services charge	166	2.71	4	161	65	(60)	(60)	0
	Total refund (charge) to participant	1,630		52	1,579	248	(196)	(198)	2

<sup>1</sup> For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2023 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H=F-G
DTS Participant 47	Connection charge	55,429	3.23	1,788	53,641	2,258	(470)	(530)	60
	Operating reserve charge	7,522	-1.36	(102)	7,624	(45)	(57)	(53)	(4)
	Transmission constraint rebalancing charge	88	0.07	0	88	0	0	0	0
	Voltage control charge	132	37.29	49	83	21	28	27	1
	Other system support services charge	11,034	2.71	299	10,735	3,036	(2,738)	(2,740)	2
	Total refund (charge) to participant	74,204		2,034	72,171	5,270	(3,237)	(3,296)	59
DTS Participant 48	Connection charge	86,829	3.23	2,801	84,028	2,502	299	205	94
	Operating reserve charge	9,509	-1.36	(129)	9,638	(72)	(58)	(52)	(5)
	Transmission constraint rebalancing charge	120	0.07	0	120	0	0	0	0
	Voltage control charge	144	37.29	54	90	22	32	31	1
	Other system support services charge	258	2.71	7	251	70	(63)	(63)	0
	Total refund (charge) to participant	96,860		2,732	94,127	2,522	211	121	90
DTS Participant 49	Connection charge	96,693	3.23	3,119	93,573	2,718	401	297	105
	Operating reserve charge	6,800	-1.36	(92)	6,892	(46)	(47)	(43)	(4)
	Transmission constraint rebalancing charge	69	0.07	0	69	0	0	0	0
	Voltage control charge	115	37.29	43	72	15	28	27	1
	Other system support services charge	191	2.71	5	186	57	(51)	(51)	0
	Total refund (charge) to participant	103,868		3,075	100,793	2,744	331	229	102
DTS Participant 50	Connection charge	19,780	3.23	638	19,142	1,036	(398)	(420)	21
	Operating reserve charge	1,129	-1.36	(15)	1,144	(2)	(13)	(13)	(1)
	Transmission constraint rebalancing charge	14	0.07	0	14	0	0	0	0
	Voltage control charge	12	37.29	5	8	3	1	1	0
	Other system support services charge	2,719	2.71	74	2,645	883	(809)	(810)	1
	Total refund (charge) to participant	23,654		701	22,953	1,920	(1,219)	(1,241)	21
DTS Participant 51	Connection charge	2,220,214	3.23	71,626	2,148,588	52,314	19,312	16,909	2,402
	Operating reserve charge	300,721	-1.36	(4,089)	304,809	(3,141)	(948)	(771)	(176)
	Transmission constraint rebalancing charge	2,183	0.07	2	2,181	0	2	0	1
	Voltage control charge	3,842	37.29	1,433	2,409	795	637	611	26
	Other system support services charge	3,133	2.71	85	3,048	815	(731)	(731)	1
	Total refund (charge) to participant	2,530,092		69,056	2,461,036	50,784	18,272	16,017	2,255

<sup>1</sup> For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2023 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H=F-G
DTS Participant 52	Connection charge	8,875	3.23	286	8,589	375	(89)	(99)	10
	Operating reserve charge	515	-1.36	(7)	522	0	(7)	(7)	0
	Transmission constraint rebalancing charge	15	0.07	0	15	0	0	0	0
	Voltage control charge	10	37.29	4	7	2	2	2	0
	Other system support services charge	1,019	2.71	28	991	228	(200)	(201)	0
	Total refund (charge) to participant	10,434		311	10,123	606	(295)	(304)	10
DTS Participant 53	Connection charge	169,688	3.23	5,474	164,213	6,500	(1,026)	(1,210)	184
	Operating reserve charge	24,657	-1.36	(335)	24,993	(150)	(185)	(172)	(14)
	Transmission constraint rebalancing charge	259	0.07	0	259	0	0	0	0
	Voltage control charge	424	37.29	158	266	63	95	92	3
	Other system support services charge	28,261	2.71	765	27,495	7,005	(6,240)	(6,246)	6
	Total refund (charge) to participant	223,289		6,063	217,226	13,419	(7,356)	(7,535)	179
DTS Participant 54	Connection charge	57,973	3.23	1,870	56,103	1,896	(26)	(88)	63
	Operating reserve charge	6,450	-1.36	(88)	6,537	(56)	(32)	(28)	(4)
	Transmission constraint rebalancing charge	38	0.07	0	38	0	0	0	0
	Voltage control charge	56	37.29	21	35	10	11	10	0
	Other system support services charge	33,218	2.71	900	32,318	8,497	(7,598)	(7,605)	7
	Total refund (charge) to participant	97,734		2,703	95,031	10,348	(7,645)	(7,711)	66
DTS Participant 55	Connection charge	58,491	3.23	1,887	56,604	2,357	(470)	(533)	63
	Operating reserve charge	4,864	-1.36	(66)	4,930	(36)	(31)	(28)	(3)
	Transmission constraint rebalancing charge	44	0.07	0	44	0	0	0	0
	Voltage control charge	39	37.29	15	24	8	6	6	0
	Other system support services charge	12,258	2.71	332	11,926	3,277	(2,945)	(2,948)	3
	Total refund (charge) to participant	75,695		2,167	73,528	5,607	(3,439)	(3,503)	63
DTS Participant 56	Connection charge	41,001	3.23	1,323	39,678	1,216	107	62	44
	Operating reserve charge	4,581	-1.36	(62)	4,643	(29)	(33)	(31)	(3)
	Transmission constraint rebalancing charge	53	0.07	0	53	0	0	0	0
	Voltage control charge	53	37.29	20	34	8	12	11	0
	Other system support services charge	7,384	2.71	200	7,184	2,563	(2,363)	(2,365)	2
	Total refund (charge) to participant	53,072		1,480	51,592	3,759	(2,278)	(2,322)	44

<sup>1</sup> For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

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2023 Market Participant Allocation Detail  
Total Production Year

		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2023 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H=F-G
DTS Participant 57	Connection charge	1,508,761	3.23	48,674	1,460,087	56,749	(8,075)	(9,707)	1,633
	Operating reserve charge	265,870	-1.36	(3,615)	269,485	(1,945)	(1,670)	(1,519)	(151)
	Transmission constraint rebalancing charge	3,187	0.07	2	3,185	0	2	0	2
	Voltage control charge	3,738	37.29	1,394	2,344	606	787	762	26
	Other system support services charge	3,306	2.71	90	3,217	906	(816)	(817)	1
	Total refund (charge) to participant	1,784,862		46,545	1,738,318	56,315	(9,771)	(11,281)	1,510
DTS Participant 58	Connection charge	48,025	3.23	1,549	46,476	1,393	156	104	52
	Operating reserve charge	732	-1.36	(10)	742	6	(16)	(16)	0
	Transmission constraint rebalancing charge	22	0.07	0	22	0	0	0	0
	Voltage control charge	19	37.29	7	12	2	5	4	0
	Other system support services charge	7,885	2.71	214	7,671	3,081	(2,867)	(2,869)	2
	Total refund (charge) to participant	56,682		1,760	54,922	4,482	(2,722)	(2,775)	53
DTS Participant 59	Connection charge	137,281	3.23	4,429	132,852	3,979	450	301	149
	Operating reserve charge	4,259	-1.36	(58)	4,317	(33)	(25)	(22)	(2)
	Transmission constraint rebalancing charge	30	0.07	0	30	0	0	0	0
	Voltage control charge	37	37.29	14	23	8	6	6	0
	Other system support services charge	5,246	2.71	142	5,104	1,479	(1,337)	(1,338)	1
	Total refund (charge) to participant	146,853		4,527	142,326	5,432	(906)	(1,053)	147
DTS Participant 60	Connection charge	61,579	3.23	1,987	59,593	1,482	504	438	67
	Operating reserve charge	12,221	-1.36	(166)	12,387	(92)	(75)	(68)	(7)
	Transmission constraint rebalancing charge	56	0.07	0	56	0	0	0	0
	Voltage control charge	117	37.29	44	73	23	21	20	1
	Other system support services charge	23,910	2.71	647	23,263	5,817	(5,170)	(5,175)	5
	Total refund (charge) to participant	97,883		2,512	95,372	7,231	(4,719)	(4,785)	65
DTS Participant 61	Connection charge	9,108,656	3.23	293,852	8,814,804	280,305	13,547	3,691	9,856
	Operating reserve charge	824,423	-1.36	(11,209)	835,632	(5,040)	(6,170)	(5,722)	(448)
	Transmission constraint rebalancing charge	14,632	0.07	10	14,622	0	10	1	9
	Voltage control charge	31,476	37.29	11,737	19,739	5,473	6,264	6,047	217
	Other system support services charge	35,897	2.71	972	34,925	9,893	(8,921)	(8,928)	7
	Total refund (charge) to participant	10,015,084		295,362	9,719,722	290,632	4,730	(4,912)	9,642

<sup>1</sup> For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2023 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H=F-G
DTS Participant 62	Connection charge	1,451,036	3.23	46,812	1,404,224	38,462	8,350	6,779	1,570
	Operating reserve charge	31,770	-1.36	(432)	32,202	(263)	(169)	(151)	(18)
	Transmission constraint rebalancing charge	956	0.07	1	955	0	1	0	1
	Voltage control charge	666	37.29	248	418	59	189	184	5
	Other system support services charge	11,250	2.71	305	10,945	2,714	(2,410)	(2,412)	2
	Total refund (charge) to participant	1,495,678		46,933	1,448,744	40,973	5,960	4,401	1,560
DTS Participant 63	Connection charge	5,543	3.23	179	5,364	548	(369)	(375)	6
	Operating reserve charge	550	-1.36	(7)	558	4	(12)	(12)	0
	Transmission constraint rebalancing charge	25	0.07	0	25	0	0	0	0
	Voltage control charge	16	37.29	6	10	2	4	4	0
	Other system support services charge	379	2.71	10	369	148	(138)	(138)	0
	Total refund (charge) to participant	6,514		188	6,326	703	(515)	(521)	6
DTS Participant 64	Connection charge	1,802,942	3.23	58,164	1,744,777	54,494	3,670	1,719	1,951
	Operating reserve charge	275,096	-1.36	(3,740)	278,836	(2,099)	(1,641)	(1,484)	(157)
	Transmission constraint rebalancing charge	3,837	0.07	3	3,835	0	3	0	2
	Voltage control charge	3,783	37.29	1,410	2,372	664	747	721	26
	Other system support services charge	1,840	2.71	50	1,790	510	(460)	(460)	0
	Total refund (charge) to participant	2,087,497		55,887	2,031,610	53,568	2,319	496	1,823
DTS Participant 65	Connection charge	4,362,942	3.23	140,752	4,222,191	116,440	24,312	19,591	4,721
	Operating reserve charge	263,693	-1.36	(3,585)	267,279	(2,029)	(1,557)	(1,404)	(153)
	Transmission constraint rebalancing charge	4,297	0.07	3	4,294	0	3	0	3
	Voltage control charge	3,730	37.29	1,391	2,339	1,200	191	165	26
	Other system support services charge	121,145	2.71	3,281	117,865	33,995	(30,715)	(30,740)	25
	Total refund (charge) to participant	4,755,808		141,841	4,613,967	149,607	(7,766)	(12,387)	4,622
DTS Participant 66	Connection charge	191,573	3.23	6,180	185,393	5,828	353	145	207
	Operating reserve charge	3,971	-1.36	(54)	4,025	10	(64)	(62)	(2)
	Transmission constraint rebalancing charge	90	0.07	0	90	0	0	0	0
	Voltage control charge	76	37.29	28	48	7	22	21	1
	Other system support services charge	912	2.71	25	887	310	(285)	(286)	0
	Total refund (charge) to participant	196,622		6,179	190,443	6,154	25	(181)	206

<sup>1</sup> For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

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2023 Market Participant Allocation Detail  
Total Production Year

		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2023 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H=F-G
DTS Participant 67	Connection charge	21,219	3.23	685	20,534	2,664	(1,980)	(2,003)	23
	Operating reserve charge	213	-1.36	(3)	216	2	(4)	(4)	0
	Transmission constraint rebalancing charge	10	0.07	0	10	0	0	0	0
	Voltage control charge	9	37.29	3	5	1	2	2	0
	Other system support services charge	238	2.71	6	231	60	(54)	(56)	2
	Total refund (charge) to participant	21,688		691	20,997	2,727	(2,036)	(2,061)	25
DTS Participant 68	Connection charge	42,564	3.23	1,373	41,191	760	613	567	46
	Operating reserve charge	346	-1.36	(5)	351	(3)	(1)	(1)	0
	Transmission constraint rebalancing charge	2	0.07	0	2	0	0	0	0
	Voltage control charge	4	37.29	2	3	1	1	1	0
	Other system support services charge	47	2.71	1	45	11	(10)	(10)	0
	Total refund (charge) to participant	42,964		1,371	41,593	769	602	557	46
DTS Participant 69	Connection charge	4,369,870	3.23	140,975	4,228,895	131,323	9,652	4,924	4,728
	Operating reserve charge	15,863	-1.36	(216)	16,078	(211)	(5)	5	(9)
	Transmission constraint rebalancing charge	5	0.07	0	5	0	0	0	0
	Voltage control charge	109	37.29	40	68	13	28	27	1
	Other system support services charge	219	2.71	6	213	61	(55)	(55)	0
	Total refund (charge) to participant	4,386,066		140,806	4,245,260	131,186	9,620	4,900	4,720
DTS Participant 70	Connection charge	4,717	3.23	152	4,564	592	(440)	(445)	5
	Operating reserve charge	301	-1.36	(4)	305	2	(7)	(6)	0
	Transmission constraint rebalancing charge	10	0.07	0	10	0	0	0	0
	Voltage control charge	8	37.29	3	5	1	2	2	0
	Other system support services charge	1,514	2.71	41	1,473	591	(550)	(551)	0
	Total refund (charge) to participant	6,549		192	6,357	1,187	(995)	(1,000)	5
DTS Participant 71	Connection charge	1,437,365	3.23	46,370	1,390,995	54,570	(8,199)	(9,755)	1,555
	Operating reserve charge	32,051	-1.36	(436)	32,486	(426)	(10)	9	(19)
	Transmission constraint rebalancing charge	43	0.07	0	43	0	0	0	0
	Voltage control charge	109	37.29	41	68	13	28	27	1
	Other system support services charge	3,040	2.71	82	2,958	669	(587)	(587)	1
	Total refund (charge) to participant	1,472,608		46,058	1,426,550	54,826	(8,768)	(10,306)	1,538

<sup>1</sup> For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.



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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2023 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H=F-G
DTS Participant 72	Connection charge	121,236	3.23	3,911	117,325	2,938	974	842	131
	Operating reserve charge	17,418	-1.36	(237)	17,655	(131)	(106)	(96)	(10)
	Transmission constraint rebalancing charge	64	0.07	0	64	0	0	0	0
	Voltage control charge	159	37.29	59	99	39	20	19	1
	Other system support services charge	33,564	2.71	909	32,655	10,874	(9,965)	(9,972)	7
	Total refund (charge) to participant	172,441		4,642	167,798	13,719	(9,077)	(9,206)	129
DTS Participant 73	Connection charge	68,183	3.23	2,200	65,984	2,052	147	73	74
	Operating reserve charge	108	-1.36	(1)	109	0	(2)	(1)	(1)
	Transmission constraint rebalancing charge	1	0.07	0	1	0	0	0	0
	Voltage control charge	3	37.29	1	2	0	1	1	0
	Other system support services charge	11	2.71	0	11	4	(3)	(3)	0
	Total refund (charge) to participant	68,306		2,200	66,107	2,057	143	69	74
DTS Participant 74	Connection charge	1,090,970	3.23	35,196	1,055,774	34,218	978	(203)	1,181
	Operating reserve charge	89,738	-1.36	(1,220)	90,959	(578)	(642)	(592)	(51)
	Transmission constraint rebalancing charge	1,367	0.07	1	1,366	0	1	0	1
	Voltage control charge	1,353	37.29	505	849	219	285	276	9
	Other system support services charge	975	2.71	26	949	271	(245)	(245)	0
	Total refund (charge) to participant	1,184,403		34,507	1,149,896	34,130	377	(763)	1,140
DTS Participant 75	Connection charge	100,848	3.23	3,253	97,594	2,656	598	489	109
	Operating reserve charge	18,078	-1.36	(246)	18,324	(132)	(114)	(103)	(10)
	Transmission constraint rebalancing charge	86	0.07	0	86	0	0	0	0
	Voltage control charge	120	37.29	45	75	24	21	20	1
	Other system support services charge	66,911	2.71	1,812	65,099	20,218	(18,406)	(18,420)	14
	Total refund (charge) to participant	186,043		4,864	181,179	22,765	(17,901)	(18,014)	113
DTS Participant 76	Connection charge	3,966,779	3.23	127,971	3,838,808	124,241	3,730	(562)	4,292
	Operating reserve charge	802,813	-1.36	(10,916)	813,729	(5,995)	(4,921)	(4,462)	(459)
	Transmission constraint rebalancing charge	10,622	0.07	8	10,614	0	8	1	7
	Voltage control charge	11,285	37.29	4,208	7,077	1,975	2,233	2,155	78
	Other system support services charge	5,579	2.71	151	5,428	1,539	(1,388)	(1,389)	1
	Total refund (charge) to participant	4,797,078		121,422	4,675,656	121,761	(338)	(4,257)	3,919

<sup>1</sup> For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2023 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H=F-G
DTS Participant 77	Connection charge	15,173	3.23	490	14,684	1,106	(616)	(633)	16
	Operating reserve charge	1,036	-1.36	(14)	1,050	0	(14)	(14)	(1)
	Transmission constraint rebalancing charge	26	0.07	0	26	0	0	0	0
	Voltage control charge	17	37.29	6	11	4	2	2	0
	Other system support services charge	1,852	2.71	50	1,802	718	(668)	(669)	0
	Total refund (charge) to participant	18,104		532	17,572	1,829	(1,297)	(1,313)	16
DTS Participant 78	Connection charge	4,115,798	3.23	132,779	3,983,019	133,597	(818)	(5,272)	4,454
	Operating reserve charge	1,068,275	-1.36	(14,525)	1,082,800	(7,916)	(6,609)	(6,000)	(609)
	Transmission constraint rebalancing charge	14,413	0.07	10	14,403	0	10	1	9
	Voltage control charge	15,156	37.29	5,651	9,505	2,539	3,112	3,008	104
	Other system support services charge	6,069	2.71	164	5,904	1,672	(1,507)	(1,509)	1
	Total refund (charge) to participant	5,219,711		124,080	5,095,631	129,892	(5,812)	(9,771)	3,960
DTS Participant 79	Connection charge	1,419,134	3.23	45,782	1,373,352	35,668	10,115	8,579	1,536
	Operating reserve charge	85,100	-1.36	(1,157)	86,257	(795)	(362)	(314)	(48)
	Transmission constraint rebalancing charge	672	0.07	0	671	0	0	0	0
	Voltage control charge	1,126	37.29	420	706	126	294	286	8
	Other system support services charge	2,480	2.71	67	2,413	702	(635)	(635)	1
	Total refund (charge) to participant	1,508,513		45,113	1,463,400	35,701	9,412	7,916	1,496
DTS Participant 80	Connection charge	8,707,079	3.23	280,897	8,426,182	268,428	12,469	3,047	9,422
	Operating reserve charge	2,161,981	-1.36	(29,396)	2,191,377	(16,218)	(13,178)	(11,943)	(1,234)
	Transmission constraint rebalancing charge	28,412	0.07	20	28,392	0	20	2	18
	Voltage control charge	29,826	37.29	11,122	18,705	5,265	5,856	5,651	205
	Other system support services charge	12,548	2.71	340	12,208	3,447	(3,107)	(3,110)	3
	Total refund (charge) to participant	10,939,846		262,983	10,676,863	260,923	2,060	(6,353)	8,413
DTS Participant 81	Connection charge	270,767	3.23	8,735	262,032	8,658	77	(216)	293
	Operating reserve charge	0	-1.36	0	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0.07	0	0	0	0	0	0
	Voltage control charge	0	37.29	0	0	0	0	0	0
	Other system support services charge	0	2.71	0	0	0	0	0	0
	Total refund (charge) to participant	270,767		8,735	262,032	8,658	77	(216)	293

<sup>1</sup> For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2023 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H=F-G
DTS Participant 82	Connection charge	53,465	3.23	1,725	51,740	1,218	507	449	58
	Operating reserve charge	5,941	-1.36	(81)	6,021	(47)	(34)	(30)	(3)
	Transmission constraint rebalancing charge	35	0.07	0	34	0	0	0	0
	Voltage control charge	43	37.29	16	27	8	8	8	0
	Other system support services charge	17,150	2.71	464	16,686	4,601	(4,137)	(4,140)	4
	Total refund (charge) to participant	76,633		2,124	74,509	5,780	(3,655)	(3,713)	58
DTS Participant 83	Connection charge	20,498	3.23	661	19,836	607	54	32	22
	Operating reserve charge	3,792	-1.36	(52)	3,844	(45)	(6)	(4)	(2)
	Transmission constraint rebalancing charge	15	0.07	0	15	0	0	0	0
	Voltage control charge	29	37.29	11	18	1	10	9	0
	Other system support services charge	16,955	2.71	459	16,496	4,401	(3,942)	(3,946)	4
	Total refund (charge) to participant	41,289		1,080	40,209	4,965	(3,885)	(3,909)	24
DTS Participant 84	Connection charge	101,185	3.23	3,264	97,921	3,058	207	97	109
	Operating reserve charge	703	-1.36	(10)	713	1	(11)	(11)	0
	Transmission constraint rebalancing charge	16	0.07	0	16	0	0	0	0
	Voltage control charge	20	37.29	7	12	3	5	5	0
	Other system support services charge	731	2.71	20	712	200	(180)	(180)	0
	Total refund (charge) to participant	102,655		3,282	99,373	3,262	20	(89)	109
DTS Participant 85	Connection charge	1,463,681	3.23	47,219	1,416,462	47,487	(267)	(1,851)	1,584
	Operating reserve charge	181,526	-1.36	(2,468)	183,995	(1,228)	(1,240)	(1,137)	(103)
	Transmission constraint rebalancing charge	2,773	0.07	2	2,771	0	2	0	2
	Voltage control charge	2,612	37.29	974	1,638	510	464	446	18
	Other system support services charge	1,983	2.71	54	1,929	558	(504)	(505)	0
	Total refund (charge) to participant	1,652,575		45,781	1,606,794	47,327	(1,546)	(3,047)	1,501
DTS Participant 86	Connection charge	1,377,551	3.23	44,441	1,333,110	35,980	8,461	6,902	1,559
	Operating reserve charge	44,054	-1.36	(599)	44,653	(240)	(359)	(334)	(25)
	Transmission constraint rebalancing charge	477	0.07	0	476	0	0	0	0
	Voltage control charge	709	37.29	264	445	96	169	164	5
	Other system support services charge	18,153	2.71	492	17,661	5,425	(4,933)	(4,942)	9
	Total refund (charge) to participant	1,440,943		44,598	1,396,345	41,261	3,338	1,789	1,548

<sup>1</sup> For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

2023 DEFERRAL ACCOUNT MARKET PARTICIPANT

ALLOCATIONS - TOTAL YEAR

As of December 31, 2024

		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2023 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H=F-G
DTS Participant 87	Connection charge	65,913	3.23	2,126	63,787	1,971	155	84	71
	Operating reserve charge	1,023	-1.36	(14)	1,037	(14)	0	0	(1)
	Transmission constraint rebalancing charge	1	0.07	0	1	0	0	0	0
	Voltage control charge	10	37.29	4	6	1	3	3	0
	Other system support services charge	147	2.71	4	143	32	(28)	(28)	0
	Total refund (charge) to participant	67,094		2,120	64,974	1,991	129	59	71
DTS Participant 88	Connection charge	4,025,577	3.23	129,868	3,895,708	113,297	16,571	12,215	4,356
	Operating reserve charge	49,343	-1.36	(671)	50,014	(399)	(272)	(243)	(29)
	Transmission constraint rebalancing charge	299	0.07	0	299	0	0	0	0
	Voltage control charge	735	37.29	274	461	309	(35)	(40)	5
	Other system support services charge	5,631	2.71	152	5,479	1,569	(1,416)	(1,418)	1
	Total refund (charge) to participant	4,081,585		129,624	3,951,961	114,775	14,849	10,516	4,333
DTS Participant 89	Connection charge	37,182	3.23	1,200	35,982	1,026	173	133	40
	Operating reserve charge	3,391	-1.36	(46)	3,437	(24)	(22)	(20)	(2)
	Transmission constraint rebalancing charge	21	0.07	0	21	0	0	0	0
	Voltage control charge	31	37.29	11	19	6	6	5	0
	Other system support services charge	36,864	2.71	998	35,866	11,145	(10,147)	(10,155)	8
	Total refund (charge) to participant	77,488		2,163	75,325	12,153	(9,990)	(10,036)	46
DTS Participant 90	Connection charge	22,886,318	3.23	738,330	22,147,988	639,398	98,932	74,167	24,765
	Operating reserve charge	5,185,244	-1.36	(70,502)	5,255,746	(43,355)	(27,147)	(24,173)	(2,974)
	Transmission constraint rebalancing charge	66,952	0.07	48	66,904	0	48	5	43
	Voltage control charge	70,166	37.29	26,163	44,003	12,326	13,838	13,355	483
	Other system support services charge	44,340	2.71	1,201	43,140	12,206	(11,005)	(11,015)	9
	Total refund (charge) to participant	28,253,020		695,240	27,557,780	620,575	74,665	52,339	22,326
DTS Participant 91	Connection charge	1,144,416	3.23	36,920	1,107,496	34,777	2,143	904	1,238
	Operating reserve charge	126,962	-1.36	(1,726)	128,688	(967)	(760)	(687)	(72)
	Transmission constraint rebalancing charge	1,718	0.07	1	1,716	0	1	0	1
	Voltage control charge	1,786	37.29	666	1,120	297	369	356	12
	Other system support services charge	885	2.71	24	861	245	(221)	(221)	0
	Total refund (charge) to participant	1,275,766		35,885	1,239,882	34,353	1,532	353	1,180

<sup>1</sup> For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

2023 DEFERRAL ACCOUNT MARKET PARTICIPANT  
ALLOCATIONS - TOTAL YEAR  
As of December 31, 2024

		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2023 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H=F-G
DTS Participant 92	Connection charge	1,997,981	3.23	64,456	1,933,525	59,973	4,483	2,321	2,162
	Operating reserve charge	5,030	-1.36	(68)	5,099	(58)	(11)	(8)	(3)
	Transmission constraint rebalancing charge	75	0.07	0	75	0	0	0	0
	Voltage control charge	23	37.29	8	14	2	7	7	0
	Other system support services charge	1,471	2.71	40	1,431	313	(273)	(273)	0
	Total refund (charge) to participant	2,004,580		64,436	1,940,144	60,230	4,207	2,047	2,160
Total DTS Participants	Connection charge	2,046,174,191	3.23	66,011,131	1,980,163,060	61,616,397	4,394,734	2,128,421	2,266,313
	Operating reserve charge	389,740,514	-1.36	(5,299,154)	395,039,668	(2,951,801)	(2,347,352)	(2,120,785)	(226,567)
	Transmission constraint rebalancing charge	5,377,839	0.07	3,858	5,373,981	0	3,858	425	3,433
	Voltage control charge	5,277,465	37.29	1,967,857	3,309,608	910,448	1,057,410	1,019,598	37,812
	Other system support services charge	4,144,493	2.71	112,234	4,032,259	1,143,344	(1,031,109)	(1,031,998)	889
	Total refund (charge) to participant	2,450,714,503		62,795,927	2,387,918,576	60,718,388	2,077,540	(4,340)	2,081,880

<sup>1</sup> For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.