

Deferral Account Balances	Total Revenue Collected	Total Costs Paid	Deferral Balances (pre-Riders)	Base Rate Adjustments (%)
	DTS	DTS	DTS	DTS
Connection charge¹	2,010,518,931	2,030,033,333	(19,514,402)	-0.97
Operating reserve charge	521,096,779	526,749,351	(5,652,572)	-1.08
Transmission constraint rebalancing charge	1,804,678	1,803,449	1,229	0.07
Voltage control charge	4,787,152	3,864,593	922,559	19.27
Other system support services charge	3,746,074	2,857,143	888,931	23.73
Subtotal	2,541,953,613	2,565,307,869	(23,354,256)	
Other revenue	7,259,112			
Subtotal	7,259,112			
Total	2,549,212,725			

		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2022 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/(Charged)	2022 Refunded/(Charged) in 2022 DAR Application (28293-D01-2023)	2022 Refunded/(Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/(Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I=F-G-H
APL	Connection charge	404,637,275	-0.97	(3,927,471)	408,564,746	(4,882,498)	955,027	1,664,389	95,403	(804,766)
	Operating reserve charge	99,195,949	-1.08	(1,076,023)	100,271,972	(2,229,425)	1,153,402	1,267,401	(144,425)	30,426
	Transmission constraint rebalancing charge	346,891	0.07	236	346,655	0	236	0	139	97
	Voltage control charge	957,407	19.27	184,507	772,900	(309,337)	493,844	637,541	(137,460)	(6,237)
	Other system support services charge	556,774	23.73	132,121	424,653	110,739	21,381	21,654	(374)	102
	Total refund (charge) to participant	505,694,295		(4,686,630)	510,380,926	(7,310,520)	2,623,890	3,590,985	(186,717)	(780,377)
CCES	Connection charge	320,215,370	-0.97	(3,108,059)	323,323,429	(4,055,800)	947,741	1,511,515	73,088	(636,862)
	Operating reserve charge	89,968,569	-1.08	(975,930)	90,944,499	(1,958,828)	982,899	1,086,093	(130,790)	27,596
	Transmission constraint rebalancing charge	305,792	0.07	208	305,583	0	208	0	122	86
	Voltage control charge	767,449	19.27	147,899	619,550	(249,298)	397,198	512,418	(110,221)	(5,000)
	Other system support services charge	461,283	23.73	109,461	351,822	91,501	17,960	17,958	(82)	84
	Total refund (charge) to participant	411,718,462		(3,826,420)	415,544,882	(6,172,426)	2,346,006	3,127,984	(167,882)	(614,096)

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2022 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2022 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2022 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I=F-G-H
EPDI	Connection charge	248,227,146	-0.97	(2,409,330)	250,636,476	(3,047,735)	638,405	1,076,301	56,612	(494,508)
	Operating reserve charge	72,170,414	-1.08	(782,865)	72,953,280	(1,550,949)	768,083	851,283	(104,947)	21,748
	Transmission constraint rebalancing charge	244,493	0.07	166	244,326	0	166	0	98	69
	Voltage control charge	620,989	19.27	119,674	501,315	(198,510)	318,185	411,350	(89,158)	(4,006)
	Other system support services charge	361,619	23.73	85,811	275,808	71,896	13,915	13,818	(14)	112
	Total refund (charge) to participant	321,624,662		(2,986,544)	324,611,206	(4,725,298)	1,738,755	2,352,751	(137,410)	(476,586)
LTH	Connection charge	32,206,594	-0.97	(312,602)	32,519,196	(407,613)	95,011	151,717	7,348	(64,054)
	Operating reserve charge	8,463,012	-1.08	(91,802)	8,554,814	(177,031)	85,229	94,957	(12,323)	2,596
	Transmission constraint rebalancing charge	28,107	0.07	19	28,088	0	19	0	11	8
	Voltage control charge	70,029	19.27	13,496	56,533	(22,304)	35,800	46,313	(10,058)	(456)
	Other system support services charge	43,377	23.73	10,293	33,084	8,653	1,641	1,635	(2)	8
	Total refund (charge) to participant	40,811,119		(380,596)	41,191,715	(598,296)	217,700	294,622	(15,023)	(61,899)
RDR	Connection charge	24,878,683	-0.97	(241,476)	25,120,159	(306,826)	65,350	109,154	5,676	(49,480)
	Operating reserve charge	6,983,116	-1.08	(75,749)	7,058,865	(153,769)	78,020	86,025	(10,146)	2,142
	Transmission constraint rebalancing charge	23,427	0.07	16	23,411	0	16	0	9	7
	Voltage control charge	59,052	19.27	11,380	47,672	(19,395)	30,775	39,641	(8,481)	(385)
	Other system support services charge	34,063	23.73	8,083	25,980	6,800	1,283	1,278	(1)	6
	Total refund (charge) to participant	31,978,341		(297,746)	32,276,087	(473,190)	175,444	236,098	(12,943)	(47,710)
UNCA	Connection charge	765,661,086	-0.97	(7,431,623)	773,092,709	(9,233,619)	1,801,996	3,158,100	168,637	(1,524,740)
	Operating reserve charge	195,193,473	-1.08	(2,117,352)	197,310,825	(4,383,236)	2,265,884	2,493,851	(286,455)	58,488
	Transmission constraint rebalancing charge	675,671	0.07	460	675,211	0	460	0	270	190
	Voltage control charge	1,824,908	19.27	351,688	1,473,220	(591,819)	943,507	1,216,290	(261,104)	(11,680)
	Other system support services charge	1,217,214	23.73	288,841	928,373	242,301	46,540	45,904	263	373
	Total refund (charge) to participant	964,572,352		(8,907,986)	973,480,338	(13,966,373)	5,058,387	6,914,145	(378,389)	(1,477,369)
DTS Participant 1	Connection charge	954,943	-0.97	(9,269)	964,212	(12,393)	3,124	4,806	218	(1,899)
	Operating reserve charge	2,401	-1.08	(26)	2,427	(32)	6	9	(4)	1
	Transmission constraint rebalancing charge	6	0.07	0	6	0	0	0	0	0
	Voltage control charge	119	19.27	23	96	(12)	35	53	(17)	(1)
	Other system support services charge	27,279	23.73	6,473	20,806	6,495	(22)	(26)	(1)	5
	Total refund (charge) to participant	984,747		(2,799)	987,546	(5,943)	3,145	4,843	196	(1,894)

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2022 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2022 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2022 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I=F-G-H
DTS Participant 2	Connection charge	33,417	-0.97	(324)	33,741	(400)	76	134	8	(66)
	Operating reserve charge	7,061	-1.08	(77)	7,138	(203)	126	134	(10)	2
	Transmission constraint rebalancing charge	10	0.07	0	10	0	0	0	0	0
	Voltage control charge	33	19.27	6	27	(12)	18	23	(5)	0
	Other system support services charge	18,737	23.73	4,446	14,291	3,794	652	650	(1)	3
	Total refund (charge) to participant	59,258		4,052	55,206	3,179	873	942	(8)	(61)
DTS Participant 3	Connection charge	3,191,891	-0.97	(30,981)	3,222,872	(38,108)	7,127	12,747	728	(6,348)
	Operating reserve charge	32,702	-1.08	(355)	33,057	(535)	181	219	(49)	10
	Transmission constraint rebalancing charge	370	0.07	0	370	0	0	0	0	0
	Voltage control charge	818	19.27	158	661	(239)	397	520	(118)	(5)
	Other system support services charge	11,131	23.73	2,641	8,490	2,201	441	439	0	2
	Total refund (charge) to participant	3,236,913		(28,536)	3,265,449	(36,682)	8,145	13,925	562	(6,341)
DTS Participant 4	Connection charge	3,731	-0.97	(36)	3,767	(126)	90	97	1	(7)
	Operating reserve charge	902	-1.08	(10)	911	(43)	33	34	(1)	0
	Transmission constraint rebalancing charge	3	0.07	0	3	0	0	0	0	0
	Voltage control charge	4	19.27	1	4	(4)	5	6	(1)	0
	Other system support services charge	5	23.73	1	4	1	0	0	0	0
	Total refund (charge) to participant	4,645		(44)	4,689	(173)	129	137	(1)	(7)
DTS Participant 5	Connection charge	1,568,962	-0.97	(15,229)	1,584,191	(19,642)	4,413	7,176	358	(3,120)
	Operating reserve charge	109,167	-1.08	(1,184)	110,352	(2,685)	1,501	1,628	(161)	33
	Transmission constraint rebalancing charge	479	0.07	0	479	0	0	0	0	0
	Voltage control charge	1,559	19.27	300	1,259	(465)	765	999	(224)	(10)
	Other system support services charge	4,875	23.73	1,157	3,719	953	204	203	0	1
	Total refund (charge) to participant	1,685,043		(14,955)	1,699,998	(21,838)	6,883	10,007	(27)	(3,096)
DTS Participant 6	Connection charge	27,551,185	-0.97	(267,416)	27,818,601	(342,827)	75,411	123,920	6,286	(54,795)
	Operating reserve charge	9,590,718	-1.08	(104,035)	9,694,752	(213,639)	109,604	120,623	(13,960)	2,942
	Transmission constraint rebalancing charge	36,089	0.07	25	36,065	0	25	0	14	10
	Voltage control charge	89,031	19.27	17,158	71,873	(30,162)	47,319	60,686	(12,787)	(580)
	Other system support services charge	50,229	23.73	11,919	38,310	10,115	1,804	1,797	(2)	9
	Total refund (charge) to participant	37,317,251		(342,349)	37,659,601	(576,513)	234,163	307,026	(20,448)	(52,414)

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2022 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2022 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2022 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I=F-G-H
DTS Participant 7	Connection charge	49,508	-0.97	(481)	49,988	(676)	196	283	11	(98)
	Operating reserve charge	10,185	-1.08	(110)	10,295	(295)	185	196	(15)	3
	Transmission constraint rebalancing charge	35	0.07	0	35	0	0	0	0	0
	Voltage control charge	120	19.27	23	97	(44)	67	86	(17)	(1)
	Other system support services charge	10,905	23.73	2,588	8,317	2,167	421	420	0	2
	Total refund (charge) to participant	70,752		2,020	68,732	1,150	869	985	(21)	(94)
DTS Participant 8	Connection charge	10,739,852	-0.97	(104,243)	10,844,095	(163,864)	59,621	78,531	2,450	(21,360)
	Operating reserve charge	2,144,987	-1.08	(23,268)	2,168,255	(51,187)	27,919	30,372	(3,110)	658
	Transmission constraint rebalancing charge	7,650	0.07	5	7,645	0	5	0	3	2
	Voltage control charge	18,042	19.27	3,477	14,565	(6,622)	10,100	12,808	(2,591)	(118)
	Other system support services charge	35,087	23.73	8,326	26,761	7,121	1,205	1,200	(1)	6
	Total refund (charge) to participant	12,945,619		(115,702)	13,061,321	(214,552)	98,850	122,911	(3,250)	(20,811)
DTS Participant 9	Connection charge	8,099	-0.97	(79)	8,178	(275)	196	210	2	(16)
	Operating reserve charge	1,009	-1.08	(11)	1,020	(49)	38	39	(1)	0
	Transmission constraint rebalancing charge	1	0.07	0	1	0	0	0	0	0
	Voltage control charge	4	19.27	1	4	(5)	5	6	(1)	0
	Other system support services charge	2,654	23.73	630	2,024	662	(32)	(33)	0	0
	Total refund (charge) to participant	11,768		541	11,227	335	207	222	0	(15)
DTS Participant 10	Connection charge	21,214,801	-0.97	(205,914)	21,420,716	(220,042)	14,128	51,480	4,840	(42,193)
	Operating reserve charge	6,825,226	-1.08	(74,036)	6,899,262	(132,458)	58,422	66,321	(9,992)	2,093
	Transmission constraint rebalancing charge	25,824	0.07	18	25,806	0	18	0	10	7
	Voltage control charge	65,645	19.27	12,651	52,994	(17,543)	30,194	40,050	(9,428)	(428)
	Other system support services charge	41,789	23.73	9,916	31,872	8,172	1,744	1,738	(2)	8
	Total refund (charge) to participant	28,173,285		(257,366)	28,430,650	(361,871)	104,506	159,590	(14,571)	(40,512)
DTS Participant 11	Connection charge	531,419	-0.97	(5,158)	536,577	(6,300)	1,142	2,078	121	(1,057)
	Operating reserve charge	20,351	-1.08	(221)	20,572	(216)	(5)	19	(30)	6
	Transmission constraint rebalancing charge	55	0.07	0	55	0	0	0	0	0
	Voltage control charge	227	19.27	44	183	(38)	82	116	(33)	(1)
	Other system support services charge	1,468	23.73	348	1,120	279	70	69	0	0
	Total refund (charge) to participant	553,520		(4,987)	558,506	(6,275)	1,289	2,282	58	(1,052)

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2022 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2022 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2022 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I=F-G-H
DTS Participant 12	Connection charge	80,592	-0.97	(782)	81,374	(803)	20	162	18	(160)
	Operating reserve charge	5,751	-1.08	(62)	5,814	(86)	24	30	(9)	2
	Transmission constraint rebalancing charge	4	0.07	0	4	0	0	0	0	0
	Voltage control charge	97	19.27	19	78	(12)	31	45	(14)	(1)
	Other system support services charge	597	23.73	142	455	120	22	22	0	0
	Total refund (charge) to participant	87,041		(684)	87,725	(781)	96	260	(4)	(159)
DTS Participant 13	Connection charge	10,627	-0.97	(103)	10,730	(308)	205	224	2	(21)
	Operating reserve charge	1,847	-1.08	(20)	1,867	(71)	51	56	(6)	1
	Transmission constraint rebalancing charge	3	0.07	0	3	0	0	0	0	0
	Voltage control charge	10	19.27	2	8	(7)	9	9	0	0
	Other system support services charge	1,227	23.73	291	936	245	46	(12)	58	0
	Total refund (charge) to participant	13,713		170	13,543	(140)	310	277	53	(20)
DTS Participant 14	Connection charge	2,561,921	-0.97	(24,866)	2,586,787	(28,019)	3,153	7,663	585	(5,095)
	Operating reserve charge	660,272	-1.08	(7,162)	667,434	(14,242)	7,080	7,842	(965)	203
	Transmission constraint rebalancing charge	2,364	0.07	2	2,363	0	2	0	1	1
	Voltage control charge	6,892	19.27	1,328	5,564	(2,158)	3,487	4,521	(990)	(45)
	Other system support services charge	5,921	23.73	1,405	4,516	1,168	237	236	0	1
	Total refund (charge) to participant	3,237,370		(29,294)	3,266,664	(43,251)	13,957	20,262	(1,369)	(4,936)
DTS Participant 15	Connection charge	64,075	-0.97	(622)	64,697	(764)	142	255	15	(127)
	Operating reserve charge	0	-1.08	0	0	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0.07	0	0	0	0	0	0	0
	Voltage control charge	0	19.27	0	0	0	0	0	0	0
	Other system support services charge	0	23.73	0	0	0	0	0	0	0
	Total refund (charge) to participant	64,075		(622)	64,697	(764)	142	255	15	(127)
DTS Participant 16	Connection charge	4,337,558	-0.97	(42,101)	4,379,659	(54,675)	12,574	20,211	990	(8,627)
	Operating reserve charge	727,486	-1.08	(7,891)	735,378	(12,749)	4,858	5,704	(1,069)	223
	Transmission constraint rebalancing charge	2,661	0.07	2	2,659	0	2	0	1	1
	Voltage control charge	6,780	19.27	1,307	5,473	(1,943)	3,250	4,268	(974)	(44)
	Other system support services charge	9,285	23.73	2,203	7,082	1,736	468	466	0	2
	Total refund (charge) to participant	5,083,769		(46,481)	5,130,250	(67,632)	21,151	30,649	(1,052)	(8,445)

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		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I=F-G-H
DTS Participant 17	Connection charge	62,992	-0.97	(611)	63,604	(1,047)	436	547	14	(125)
	Operating reserve charge	17,333	-1.08	(188)	17,521	(499)	311	330	(25)	5
	Transmission constraint rebalancing charge	62	0.07	0	62	0	0	0	0	0
	Voltage control charge	103	19.27	20	83	(38)	58	74	(15)	(1)
	Other system support services charge	5,883	23.73	1,396	4,487	1,210	186	185	0	1
	Total refund (charge) to participant	86,374		617	85,757	(374)	991	1,136	(25)	(120)
DTS Participant 18	Connection charge	67,090	-0.97	(651)	67,741	(740)	89	207	15	(133)
	Operating reserve charge	1,813	-1.08	(20)	1,832	(25)	6	8	(3)	1
	Transmission constraint rebalancing charge	5	0.07	0	5	0	0	0	0	0
	Voltage control charge	44	19.27	9	36	(6)	15	22	(6)	0
	Other system support services charge	166	23.73	39	127	33	6	6	0	0
	Total refund (charge) to participant	69,118		(623)	69,740	(738)	115	242	6	(133)
DTS Participant 19	Connection charge	3,750	-0.97	(36)	3,786	(118)	81	88	1	(7)
	Operating reserve charge	1,130	-1.08	(12)	1,142	(54)	42	43	(2)	0
	Transmission constraint rebalancing charge	4	0.07	0	4	0	0	0	0	0
	Voltage control charge	8	19.27	2	6	(8)	10	11	(1)	0
	Other system support services charge	118	23.73	28	90	30	(1)	(1)	0	0
	Total refund (charge) to participant	5,011		(19)	5,030	(151)	132	141	(2)	(7)
DTS Participant 20	Connection charge	28,604	-0.97	(278)	28,882	(795)	517	567	7	(57)
	Operating reserve charge	0	-1.08	0	0	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0.07	0	0	0	0	0	0	0
	Voltage control charge	0	19.27	0	0	0	0	0	0	0
	Other system support services charge	0	23.73	0	0	0	0	0	0	0
	Total refund (charge) to participant	28,604		(278)	28,882	(795)	517	567	7	(57)
DTS Participant 21	Connection charge	4,705	-0.97	(46)	4,750	(159)	114	122	1	(9)
	Operating reserve charge	0	-1.08	0	0	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0.07	0	0	0	0	0	0	0
	Voltage control charge	0	19.27	0	0	0	0	0	0	0
	Other system support services charge	0	23.73	0	0	0	0	0	0	0
	Total refund (charge) to participant	4,705		(46)	4,750	(159)	114	122	1	(9)

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2022 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2022 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2022 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I=F-G-H
DTS Participant 22	Connection charge	9,012,351	-0.97	(87,475)	9,099,826	(99,688)	12,213	28,081	2,056	(17,924)
	Operating reserve charge	2,566,864	-1.08	(27,844)	2,594,708	(37,418)	9,574	12,589	(3,802)	787
	Transmission constraint rebalancing charge	8,373	0.07	6	8,367	0	6	0	3	2
	Voltage control charge	25,624	19.27	4,938	20,686	(4,876)	9,815	13,662	(3,680)	(167)
	Other system support services charge	14,721	23.73	3,493	11,227	2,911	583	580	(1)	3
	Total refund (charge) to participant	11,627,933		(106,882)	11,734,815	(139,071)	32,189	54,911	(5,423)	(17,299)
DTS Participant 23	Connection charge	1,004,830	-0.97	(9,753)	1,014,583	(12,588)	2,835	4,605	229	(1,998)
	Operating reserve charge	115,238	-1.08	(1,250)	116,488	(2,962)	1,712	1,843	(167)	35
	Transmission constraint rebalancing charge	404	0.07	0	404	0	0	0	0	0
	Voltage control charge	1,101	19.27	212	889	(425)	637	802	(158)	(7)
	Other system support services charge	986	23.73	234	752	196	37	37	0	0
	Total refund (charge) to participant	1,122,559		(10,557)	1,133,115	(15,778)	5,221	7,287	(95)	(1,970)
DTS Participant 24	Connection charge	8,177,739	-0.97	(79,374)	8,257,114	(104,950)	25,575	39,974	1,866	(16,264)
	Operating reserve charge	990,594	-1.08	(10,745)	1,001,339	(17,999)	7,253	8,411	(1,462)	304
	Transmission constraint rebalancing charge	4,406	0.07	3	4,403	0	3	0	2	1
	Voltage control charge	32,286	19.27	6,222	26,064	(8,476)	14,698	19,545	(4,637)	(210)
	Other system support services charge	35,666	23.73	8,464	27,203	7,078	1,385	1,380	(1)	7
	Total refund (charge) to participant	9,240,692		(75,431)	9,316,123	(124,346)	48,915	69,310	(4,233)	(16,163)
DTS Participant 25	Connection charge	1,790,599	-0.97	(17,380)	1,807,979	(18,996)	1,616	4,769	409	(3,561)
	Operating reserve charge	38,145	-1.08	(414)	38,558	(530)	117	162	(57)	12
	Transmission constraint rebalancing charge	221	0.07	0	221	0	0	0	0	0
	Voltage control charge	736	19.27	142	594	(49)	191	302	(106)	(5)
	Other system support services charge	9,631	23.73	2,285	7,346	1,712	574	572	0	2
	Total refund (charge) to participant	1,839,332		(15,366)	1,854,698	(17,864)	2,498	5,805	246	(3,553)
DTS Participant 26	Connection charge	896,491	-0.97	(8,701)	905,192	(7,581)	(1,121)	458	205	(1,783)
	Operating reserve charge	4,965	-1.08	(54)	5,019	(76)	22	28	(7)	2
	Transmission constraint rebalancing charge	25	0.07	0	25	0	0	0	0	0
	Voltage control charge	49	19.27	9	40	(4)	14	21	(7)	0
	Other system support services charge	321	23.73	76	245	57	19	19	0	0
	Total refund (charge) to participant	901,851		(8,670)	910,521	(7,604)	(1,066)	526	190	(1,782)

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2022 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2022 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2022 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I=F-G-H
DTS Participant 27	Connection charge	73,046	-0.97	(709)	73,755	(859)	150	278	17	(145)
	Operating reserve charge	9,900	-1.08	(107)	10,007	(391)	283	294	(14)	3
	Transmission constraint rebalancing charge	10	0.07	0	10	0	0	0	0	0
	Voltage control charge	36	19.27	7	29	(27)	34	40	(5)	0
	Other system support services charge	42,183	23.73	10,010	32,173	10,175	(165)	(171)	(2)	8
	Total refund (charge) to participant	125,176		9,200	115,975	8,898	302	441	(4)	(135)
DTS Participant 28	Connection charge	48,392	-0.97	(470)	48,861	(561)	91	177	11	(96)
	Operating reserve charge	1,016	-1.08	(11)	1,027	(24)	13	14	(1)	0
	Transmission constraint rebalancing charge	4	0.07	0	4	0	0	0	0	0
	Voltage control charge	14	19.27	3	11	(3)	6	8	(2)	0
	Other system support services charge	88	23.73	21	67	18	3	3	0	0
	Total refund (charge) to participant	49,514		(457)	49,971	(571)	114	202	8	(96)
DTS Participant 29	Connection charge	40,837	-0.97	(396)	41,233	(1,384)	988	1,060	9	(81)
	Operating reserve charge	0	-1.08	0	0	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0.07	0	0	0	0	0	0	0
	Voltage control charge	0	19.27	0	0	0	0	0	0	0
	Other system support services charge	0	23.73	0	0	0	0	0	0	0
	Total refund (charge) to participant	40,837		(396)	41,233	(1,384)	988	1,060	9	(81)
DTS Participant 30	Connection charge	2,102,094	-0.97	(20,403)	2,122,497	(23,305)	2,902	6,603	480	(4,181)
	Operating reserve charge	314,083	-1.08	(3,407)	317,490	(5,540)	2,133	2,497	(460)	96
	Transmission constraint rebalancing charge	1,317	0.07	1	1,316	0	1	0	1	0
	Voltage control charge	2,966	19.27	572	2,394	(896)	1,468	1,913	(426)	(19)
	Other system support services charge	2,993	23.73	710	2,283	607	103	103	0	1
	Total refund (charge) to participant	2,423,452		(22,527)	2,445,980	(29,134)	6,607	11,116	(406)	(4,103)
DTS Participant 31	Connection charge	56,265	-0.97	(546)	56,811	(751)	205	304	13	(112)
	Operating reserve charge	8,446	-1.08	(92)	8,537	(237)	145	155	(12)	3
	Transmission constraint rebalancing charge	13	0.07	0	13	0	0	0	0	0
	Voltage control charge	36	19.27	7	29	(13)	20	25	(5)	0
	Other system support services charge	3,239	23.73	769	2,471	620	149	149	0	1
	Total refund (charge) to participant	67,998		138	67,860	(381)	519	633	(4)	(109)

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2022 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2022 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2022 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I=F-G-H
DTS Participant 32	Connection charge	149,059	-0.97	(1,447)	150,506	(2,079)	632	894	34	(296)
	Operating reserve charge	19,537	-1.08	(212)	19,749	(471)	259	282	(29)	6
	Transmission constraint rebalancing charge	47	0.07	0	47	0	0	0	0	0
	Voltage control charge	112	19.27	22	91	(44)	65	82	(16)	(1)
	Other system support services charge	49,660	23.73	11,784	37,876	9,978	1,806	1,799	(2)	9
	Total refund (charge) to participant	218,415		10,147	208,268	7,384	2,763	3,058	(13)	(282)
DTS Participant 33	Connection charge	100,514	-0.97	(976)	101,490	(1,166)	191	368	23	(200)
	Operating reserve charge	978	-1.08	(11)	989	(13)	2	3	(1)	0
	Transmission constraint rebalancing charge	3	0.07	0	3	0	0	0	0	0
	Voltage control charge	19	19.27	4	16	(4)	7	10	(3)	0
	Other system support services charge	757	23.73	180	577	148	31	31	0	0
	Total refund (charge) to participant	102,271		(803)	103,074	(1,034)	231	412	19	(200)
DTS Participant 34	Connection charge	4,026,488	-0.97	(39,082)	4,065,570	(46,852)	7,770	14,859	919	(8,008)
	Operating reserve charge	682,391	-1.08	(7,402)	689,793	(15,463)	8,061	8,845	(993)	209
	Transmission constraint rebalancing charge	2,384	0.07	2	2,383	0	2	0	1	1
	Voltage control charge	6,506	19.27	1,254	5,252	(2,122)	3,375	4,352	(934)	(42)
	Other system support services charge	5,622	23.73	1,334	4,288	1,119	215	214	0	1
	Total refund (charge) to participant	4,723,391		(43,894)	4,767,285	(63,317)	19,423	28,270	(1,008)	(7,839)
DTS Participant 35	Connection charge	211,819	-0.97	(2,056)	213,875	(2,087)	31	404	48	(421)
	Operating reserve charge	4,268	-1.08	(46)	4,315	(68)	21	27	(6)	1
	Transmission constraint rebalancing charge	24	0.07	0	24	0	0	0	0	0
	Voltage control charge	72	19.27	14	58	(11)	25	35	(10)	0
	Other system support services charge	1,327	23.73	315	1,012	273	42	41	0	0
	Total refund (charge) to participant	217,510		(1,773)	219,284	(1,892)	118	507	32	(420)
DTS Participant 36	Connection charge	1,022,042	-0.97	(9,920)	1,031,962	(12,156)	2,236	4,035	233	(2,033)
	Operating reserve charge	1,564	-1.08	(17)	1,581	(24)	7	9	(2)	0
	Transmission constraint rebalancing charge	2	0.07	0	2	0	0	0	0	0
	Voltage control charge	76	19.27	15	61	(6)	21	32	(11)	0
	Other system support services charge	1,129	23.73	268	861	201	67	67	0	0
	Total refund (charge) to participant	1,024,814		(9,654)	1,034,468	(11,985)	2,330	4,143	220	(2,033)

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2022 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2022 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2022 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I=F-G-H
DTS Participant 37	Connection charge	386,970	-0.97	(3,756)	390,726	(5,479)	1,723	2,404	89	(770)
	Operating reserve charge	30,113	-1.08	(327)	30,439	(1,134)	807	835	(37)	9
	Transmission constraint rebalancing charge	129	0.07	0	129	0	0	0	0	0
	Voltage control charge	211	19.27	41	170	(166)	207	239	(31)	(1)
	Other system support services charge	2,934	23.73	696	2,238	538	158	157	0	1
	Total refund (charge) to participant	420,357		(3,346)	423,702	(6,240)	2,895	3,635	21	(761)
DTS Participant 38	Connection charge	7,778	-0.97	(75)	7,853	(63)	(12)	1	2	(15)
	Operating reserve charge	569	-1.08	(6)	575	(9)	3	3	(1)	0
	Transmission constraint rebalancing charge	1	0.07	0	1	0	0	0	0	0
	Voltage control charge	11	19.27	2	9	(1)	3	5	(2)	0
	Other system support services charge	65	23.73	16	50	12	3	3	0	0
	Total refund (charge) to participant	8,424		(64)	8,488	(60)	(4)	12	(1)	(15)
DTS Participant 39	Connection charge	1,359,109	-0.97	(13,192)	1,372,301	(13,968)	776	3,169	310	(2,703)
	Operating reserve charge	418,704	-1.08	(4,542)	423,246	(8,080)	3,538	4,022	(613)	128
	Transmission constraint rebalancing charge	1,468	0.07	1	1,467	0	1	0	1	0
	Voltage control charge	4,383	19.27	845	3,538	(1,147)	1,991	2,649	(629)	(29)
	Other system support services charge	2,136	23.73	507	1,629	419	88	88	0	0
	Total refund (charge) to participant	1,785,799		(16,381)	1,802,180	(22,775)	6,394	9,928	(932)	(2,602)
DTS Participant 40	Connection charge	106,825	-0.97	(1,037)	107,861	(1,424)	387	575	24	(212)
	Operating reserve charge	21,802	-1.08	(236)	22,038	(478)	242	267	(32)	7
	Transmission constraint rebalancing charge	37	0.07	0	37	0	0	0	0	0
	Voltage control charge	85	19.27	16	69	(26)	43	56	(12)	(1)
	Other system support services charge	53,462	23.73	12,686	40,775	9,944	2,742	2,734	(2)	10
	Total refund (charge) to participant	182,210		11,429	170,781	8,016	3,413	3,632	(22)	(197)
DTS Participant 41	Connection charge	9,053	-0.97	(88)	9,141	(307)	219	235	2	(18)
	Operating reserve charge	948	-1.08	(10)	958	(45)	35	36	(1)	0
	Transmission constraint rebalancing charge	3	0.07	0	3	0	0	0	0	0
	Voltage control charge	5	19.27	1	4	(5)	6	7	(1)	0
	Other system support services charge	22	23.73	5	17	6	0	0	0	0
	Total refund (charge) to participant	10,031		(92)	10,123	(352)	260	277	0	(18)

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		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I=F-G-H
DTS Participant 42	Connection charge	1,783,612	-0.97	(17,312)	1,800,924	(18,502)	1,190	4,330	407	(3,547)
	Operating reserve charge	358,791	-1.08	(3,892)	362,683	(8,657)	4,765	5,174	(519)	110
	Transmission constraint rebalancing charge	1,278	0.07	1	1,277	0	1	0	1	0
	Voltage control charge	3,552	19.27	684	2,867	(1,162)	1,846	2,380	(510)	(23)
	Other system support services charge	3,306	23.73	784	2,521	657	128	127	0	1
	Total refund (charge) to participant	2,150,540		(19,734)	2,170,274	(27,664)	7,930	12,012	(622)	(3,459)
DTS Participant 43	Connection charge	4,267,543	-0.97	(41,421)	4,308,964	(50,894)	9,472	16,986	974	(8,488)
	Operating reserve charge	692	-1.08	(8)	700	(6)	(1)	(1)	(1)	0
	Transmission constraint rebalancing charge	0	0.07	0	0	0	0	0	0	0
	Voltage control charge	15	19.27	3	12	(4)	7	9	(2)	0
	Other system support services charge	44,294	23.73	10,511	33,783	9,507	1,004	998	(2)	8
	Total refund (charge) to participant	4,312,545		(30,915)	4,343,460	(41,397)	10,482	17,992	969	(8,479)
DTS Participant 44	Connection charge	2,009,454	-0.97	(19,504)	2,028,958	(24,877)	5,373	8,911	458	(3,997)
	Operating reserve charge	338,362	-1.08	(3,670)	342,032	(3,953)	282	684	(505)	104
	Transmission constraint rebalancing charge	1,394	0.07	1	1,393	0	1	0	1	0
	Voltage control charge	3,223	19.27	621	2,602	(791)	1,412	1,896	(463)	(21)
	Other system support services charge	3,294	23.73	782	2,513	655	127	126	0	1
	Total refund (charge) to participant	2,355,726		(21,771)	2,377,497	(28,966)	7,195	11,617	(509)	(3,913)
DTS Participant 45	Connection charge	125,359	-0.97	(1,217)	126,576	(2,070)	854	1,074	29	(249)
	Operating reserve charge	25,501	-1.08	(277)	25,777	(636)	360	389	(37)	8
	Transmission constraint rebalancing charge	65	0.07	0	65	0	0	0	0	0
	Voltage control charge	134	19.27	26	108	(43)	69	89	(19)	(1)
	Other system support services charge	40,198	23.73	9,539	30,659	7,521	2,018	2,012	(2)	7
	Total refund (charge) to participant	191,256		8,071	183,185	4,771	3,300	3,565	(29)	(235)
DTS Participant 46	Connection charge	8,622,529	-0.97	(83,692)	8,706,221	(107,012)	23,320	38,502	1,967	(17,149)
	Operating reserve charge	2,935,722	-1.08	(31,845)	2,967,567	(63,289)	31,444	34,820	(4,277)	900
	Transmission constraint rebalancing charge	10,425	0.07	7	10,418	0	7	0	4	3
	Voltage control charge	27,397	19.27	5,280	22,117	(8,751)	14,031	18,144	(3,935)	(178)
	Other system support services charge	12,633	23.73	2,998	9,635	2,511	487	485	(1)	2
	Total refund (charge) to participant	11,608,706		(107,252)	11,715,958	(176,541)	69,289	91,951	(6,241)	(16,422)

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		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I=F-G-H
DTS Participant 47	Connection charge	77,629	-0.97	(753)	78,382	(1,256)	502	639	18	(154)
	Operating reserve charge	17,525	-1.08	(190)	17,715	(530)	340	360	(25)	5
	Transmission constraint rebalancing charge	45	0.07	0	45	0	0	0	0	0
	Voltage control charge	92	19.27	18	74	(37)	55	68	(13)	(1)
	Other system support services charge	6,628	23.73	1,573	5,055	1,334	239	238	0	1
	Total refund (charge) to participant	101,918		647	101,271	(489)	1,136	1,305	(21)	(148)
DTS Participant 48	Connection charge	3,720,102	-0.97	(36,108)	3,756,210	(44,224)	8,116	14,666	849	(7,399)
	Operating reserve charge	58,717	-1.08	(637)	59,354	(768)	131	200	(87)	18
	Transmission constraint rebalancing charge	293	0.07	0	292	0	0	0	0	0
	Voltage control charge	676	19.27	130	545	(104)	235	336	(97)	(4)
	Other system support services charge	26,656	23.73	6,325	20,330	5,185	1,140	1,136	(1)	5
	Total refund (charge) to participant	3,806,443		(30,289)	3,836,732	(39,911)	9,622	16,338	664	(7,380)
DTS Participant 49	Connection charge	6,501	-0.97	(63)	6,564	(220)	157	169	1	(13)
	Operating reserve charge	1,085	-1.08	(12)	1,096	(52)	40	41	(1)	0
	Transmission constraint rebalancing charge	5	0.07	0	5	0	0	0	0	0
	Voltage control charge	6	19.27	1	5	(6)	8	8	(1)	0
	Other system support services charge	62	23.73	15	47	16	(1)	(1)	0	0
	Total refund (charge) to participant	7,659		(59)	7,718	(263)	204	218	(1)	(13)
DTS Participant 50	Connection charge	1,872,631	-0.97	(18,176)	1,890,807	(22,085)	3,909	7,206	427	(3,724)
	Operating reserve charge	38,186	-1.08	(414)	38,601	(1,310)	896	940	(55)	12
	Transmission constraint rebalancing charge	119	0.07	0	119	0	0	0	0	0
	Voltage control charge	441	19.27	85	356	(170)	255	321	(63)	(3)
	Other system support services charge	42,839	23.73	10,166	32,674	8,952	1,213	1,207	(2)	8
	Total refund (charge) to participant	1,954,217		(8,340)	1,962,557	(14,613)	6,274	9,674	307	(3,708)
DTS Participant 51	Connection charge	55,915	-0.97	(543)	56,457	(1,567)	1,024	1,123	13	(111)
	Operating reserve charge	1,267	-1.08	(14)	1,281	(61)	47	48	(2)	0
	Transmission constraint rebalancing charge	5	0.07	0	5	0	0	0	0	0
	Voltage control charge	8	19.27	1	6	(8)	9	10	(1)	0
	Other system support services charge	17	23.73	4	13	4	0	0	0	0
	Total refund (charge) to participant	57,211		(551)	57,762	(1,631)	1,080	1,181	10	(111)

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2022 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2022 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2022 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I=F-G-H
DTS Participant 52	Connection charge	4,423,328	-0.97	(42,933)	4,466,262	(50,364)	7,431	15,219	1,009	(8,797)
	Operating reserve charge	1,474,964	-1.08	(16,000)	1,490,963	(33,065)	17,066	18,759	(2,146)	452
	Transmission constraint rebalancing charge	5,262	0.07	4	5,258	0	4	0	2	1
	Voltage control charge	14,226	19.27	2,741	11,484	(4,581)	7,323	9,458	(2,043)	(93)
	Other system support services charge	6,475	23.73	1,536	4,939	1,286	250	249	0	1
	Total refund (charge) to participant	5,924,254		(54,652)	5,978,905	(86,724)	32,073	43,686	(3,178)	(8,435)
DTS Participant 53	Connection charge	112,727	-0.97	(1,094)	113,822	(1,277)	183	382	26	(224)
	Operating reserve charge	12,406	-1.08	(135)	12,541	(225)	91	105	(18)	4
	Transmission constraint rebalancing charge	37	0.07	0	37	0	0	0	0	0
	Voltage control charge	82	19.27	16	66	(21)	37	49	(12)	(1)
	Other system support services charge	37,721	23.73	8,951	28,770	6,699	2,252	2,247	(1)	7
	Total refund (charge) to participant	162,973		7,738	155,235	5,175	2,563	2,783	(6)	(214)
DTS Participant 54	Connection charge	74,793	-0.97	(726)	75,519	(1,731)	1,005	1,137	17	(149)
	Operating reserve charge	23,841	-1.08	(259)	24,100	(923)	664	690	(34)	7
	Transmission constraint rebalancing charge	97	0.07	0	97	0	0	0	0	0
	Voltage control charge	201	19.27	39	162	(143)	181	211	(29)	(1)
	Other system support services charge	19,692	23.73	4,673	15,019	4,502	171	168	(1)	4
	Total refund (charge) to participant	118,624		3,727	114,897	1,705	2,022	2,207	(46)	(139)
DTS Participant 55	Connection charge	284,021	-0.97	(2,757)	286,778	(3,073)	316	816	65	(565)
	Operating reserve charge	16,812	-1.08	(182)	16,994	(194)	11	30	(24)	5
	Transmission constraint rebalancing charge	149	0.07	0	149	0	0	0	0	0
	Voltage control charge	113	19.27	22	91	(27)	48	65	(16)	(1)
	Other system support services charge	7,271	23.73	1,725	5,546	1,440	285	284	0	1
	Total refund (charge) to participant	308,366		(1,192)	309,558	(1,853)	661	1,196	25	(559)
DTS Participant 56	Connection charge	636,433	-0.97	(6,177)	642,611	(7,589)	1,412	2,533	145	(1,266)
	Operating reserve charge	0	-1.08	0	0	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0.07	0	0	0	0	0	0	0
	Voltage control charge	0	19.27	0	0	0	0	0	0	0
	Other system support services charge	0	23.73	0	0	0	0	0	0	0
	Total refund (charge) to participant	636,433		(6,177)	642,611	(7,589)	1,412	2,533	145	(1,266)

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2022 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2022 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2022 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I=F-G-H
DTS Participant 57	Connection charge	1,212,597	-0.97	(11,770)	1,224,367	(16,322)	4,552	6,687	277	(2,412)
	Operating reserve charge	101,860	-1.08	(1,105)	102,965	(4,221)	3,116	3,224	(139)	31
	Transmission constraint rebalancing charge	265	0.07	0	265	0	0	0	0	0
	Voltage control charge	815	19.27	157	658	(435)	592	714	(117)	(5)
	Other system support services charge	3,123	23.73	741	2,382	614	127	126	0	1
	Total refund (charge) to participant	1,318,660		(11,976)	1,330,636	(20,363)	8,387	10,752	20	(2,385)
DTS Participant 58	Connection charge	258,632	-0.97	(2,510)	261,142	(3,084)	574	1,029	59	(514)
	Operating reserve charge	0	-1.08	0	0	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0.07	0	0	0	0	0	0	0
	Voltage control charge	0	19.27	0	0	0	0	0	0	0
	Other system support services charge	0	23.73	0	0	0	0	0	0	0
	Total refund (charge) to participant	258,632		(2,510)	261,142	(3,084)	574	1,029	59	(514)
DTS Participant 59	Connection charge	6,123,313	-0.97	(59,434)	6,182,746	(57,547)	(1,886)	8,895	1,397	(12,178)
	Operating reserve charge	955,630	-1.08	(10,366)	965,997	(10,831)	464	1,590	(1,419)	293
	Transmission constraint rebalancing charge	3,023	0.07	2	3,021	0	2	0	1	1
	Voltage control charge	6,137	19.27	1,183	4,954	(1,226)	2,408	3,330	(881)	(40)
	Other system support services charge	86,275	23.73	20,473	65,802	17,363	3,110	3,097	(3)	16
	Total refund (charge) to participant	7,174,378		(48,142)	7,222,521	(52,240)	4,098	16,912	(905)	(11,909)
DTS Participant 60	Connection charge	636,367	-0.97	(6,177)	642,544	(7,771)	1,595	2,715	145	(1,266)
	Operating reserve charge	149,104	-1.08	(1,617)	150,721	(3,649)	2,031	2,197	(211)	46
	Transmission constraint rebalancing charge	549	0.07	0	549	0	0	0	0	0
	Voltage control charge	898	19.27	173	725	(361)	534	669	(129)	(6)
	Other system support services charge	3,688	23.73	875	2,813	781	94	93	0	1
	Total refund (charge) to participant	790,606		(6,746)	797,351	(11,000)	4,255	5,675	(195)	(1,225)
DTS Participant 61	Connection charge	1,830,529	-0.97	(17,767)	1,848,296	(18,212)	445	3,683	417	(3,656)
	Operating reserve charge	121,770	-1.08	(1,321)	123,090	(2,579)	1,258	1,398	(177)	37
	Transmission constraint rebalancing charge	372	0.07	0	372	0	0	0	0	0
	Voltage control charge	2,022	19.27	390	1,632	(216)	605	909	(290)	(13)
	Other system support services charge	25,994	23.73	6,168	19,825	4,968	1,200	1,181	(1)	20
	Total refund (charge) to participant	1,980,686		(12,530)	1,993,216	(16,038)	3,508	7,171	(51)	(3,612)

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2022 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2022 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2022 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I=F-G-H
DTS Participant 62	Connection charge	43,504	-0.97	(422)	43,926	(823)	401	478	10	(87)
	Operating reserve charge	8,386	-1.08	(91)	8,477	(269)	178	187	(12)	3
	Transmission constraint rebalancing charge	18	0.07	0	18	0	0	0	0	0
	Voltage control charge	45	19.27	9	36	(19)	27	34	(6)	0
	Other system support services charge	4,119	23.73	977	3,142	808	170	169	0	1
	Total refund (charge) to participant	56,072		473	55,599	(303)	776	868	(9)	(83)
DTS Participant 63	Connection charge	99,600	-0.97	(967)	100,567	(1,439)	472	648	23	(198)
	Operating reserve charge	6,570	-1.08	(71)	6,642	(187)	115	123	(9)	2
	Transmission constraint rebalancing charge	20	0.07	0	20	0	0	0	0	0
	Voltage control charge	59	19.27	11	48	(29)	40	49	(8)	0
	Other system support services charge	222	23.73	53	169	47	5	5	0	0
	Total refund (charge) to participant	106,472		(974)	107,446	(1,607)	633	825	5	(196)
DTS Participant 64	Connection charge	6,637	-0.97	(64)	6,701	(225)	161	172	2	(13)
	Operating reserve charge	1,254	-1.08	(14)	1,268	(60)	47	48	(2)	0
	Transmission constraint rebalancing charge	1	0.07	0	1	0	0	0	0	0
	Voltage control charge	5	19.27	1	4	(5)	6	7	(1)	0
	Other system support services charge	188	23.73	45	144	47	(2)	(2)	0	0
	Total refund (charge) to participant	8,085		(32)	8,117	(243)	211	224	(1)	(13)
DTS Participant 65	Connection charge	1,411,236	-0.97	(13,698)	1,424,933	(19,297)	5,600	8,084	322	(2,807)
	Operating reserve charge	245,384	-1.08	(2,662)	248,045	(5,895)	3,233	3,515	(357)	75
	Transmission constraint rebalancing charge	874	0.07	1	874	0	1	0	0	0
	Voltage control charge	2,050	19.27	395	1,655	(821)	1,216	1,524	(294)	(13)
	Other system support services charge	2,028	23.73	481	1,547	407	75	74	0	0
	Total refund (charge) to participant	1,661,571		(15,483)	1,677,054	(25,607)	10,124	13,197	(329)	(2,744)
DTS Participant 66	Connection charge	64,272	-0.97	(624)	64,896	(805)	181	294	15	(128)
	Operating reserve charge	9,056	-1.08	(98)	9,155	(193)	95	105	(13)	3
	Transmission constraint rebalancing charge	26	0.07	0	26	0	0	0	0	0
	Voltage control charge	64	19.27	12	52	(19)	31	41	(9)	0
	Other system support services charge	1,957	23.73	464	1,492	414	50	50	0	0
	Total refund (charge) to participant	75,375		(245)	75,621	(603)	358	491	(8)	(125)

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		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I=F-G-H
DTS Participant 67	Connection charge	27,826	-0.97	(270)	28,096	(441)	170	219	6	(55)
	Operating reserve charge	7,640	-1.08	(83)	7,723	(205)	122	131	(11)	2
	Transmission constraint rebalancing charge	25	0.07	0	25	0	0	0	0	0
	Voltage control charge	46	19.27	9	37	(15)	24	31	(7)	0
	Other system support services charge	4,046	23.73	960	3,086	819	141	141	0	1
	Total refund (charge) to participant	39,582		616	38,967	158	458	522	(11)	(53)
DTS Participant 68	Connection charge	1,109,247	-0.97	(10,767)	1,120,014	(13,499)	2,732	4,685	253	(2,206)
	Operating reserve charge	164,194	-1.08	(1,781)	165,975	(3,825)	2,044	2,232	(238)	50
	Transmission constraint rebalancing charge	596	0.07	0	595	0	0	0	0	0
	Voltage control charge	1,557	19.27	300	1,257	(537)	837	1,071	(224)	(10)
	Other system support services charge	812	23.73	193	619	162	31	31	0	0
	Total refund (charge) to participant	1,276,406		(12,055)	1,288,460	(17,699)	5,644	8,018	(209)	(2,166)
DTS Participant 69	Connection charge	3,352,898	-0.97	(32,544)	3,385,442	(39,983)	7,440	13,343	765	(6,668)
	Operating reserve charge	0	-1.08	0	0	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0.07	0	0	0	0	0	0	0
	Voltage control charge	0	19.27	0	0	0	0	0	0	0
	Other system support services charge	391	23.73	93	298	78	15	15	0	0
	Total refund (charge) to participant	3,353,289		(32,451)	3,385,740	(39,905)	7,455	13,358	765	(6,668)
DTS Participant 70	Connection charge	32,103,948	-0.97	(311,606)	32,415,554	(377,841)	66,236	122,761	7,325	(63,850)
	Operating reserve charge	9,126,767	-1.08	(99,002)	9,225,769	(211,535)	112,533	122,988	(13,255)	2,799
	Transmission constraint rebalancing charge	34,380	0.07	23	34,356	0	23	0	14	10
	Voltage control charge	89,251	19.27	17,200	72,051	(30,929)	48,129	61,529	(12,818)	(581)
	Other system support services charge	56,241	23.73	13,346	42,895	11,235	2,111	2,103	(2)	10
	Total refund (charge) to participant	41,410,587		(380,039)	41,790,625	(609,070)	229,031	309,380	(18,736)	(61,612)
DTS Participant 71	Connection charge	5,686,997	-0.97	(55,199)	5,742,196	(96,677)	41,478	51,491	1,298	(11,311)
	Operating reserve charge	49,017	-1.08	(532)	49,549	(2,337)	1,805	1,860	(70)	15
	Transmission constraint rebalancing charge	62	0.07	0	62	0	0	0	0	0
	Voltage control charge	457	19.27	88	369	(466)	554	623	(66)	(3)
	Other system support services charge	5,796	23.73	1,375	4,421	1,446	(71)	(72)	0	1
	Total refund (charge) to participant	5,742,330		(54,267)	5,796,597	(98,034)	43,767	53,903	1,161	(11,297)

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		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I=F-G-H
DTS Participant 72	Connection charge	1,738,937	-0.97	(16,878)	1,755,815	(20,100)	3,222	6,284	397	(3,458)
	Operating reserve charge	321,101	-1.08	(3,483)	324,584	(6,731)	3,248	3,617	(468)	98
	Transmission constraint rebalancing charge	1,132	0.07	1	1,131	0	1	0	0	0
	Voltage control charge	3,191	19.27	615	2,576	(942)	1,557	2,036	(458)	(21)
	Other system support services charge	1,772	23.73	420	1,351	347	73	73	0	0
	Total refund (charge) to participant	2,066,133		(19,325)	2,085,458	(27,426)	8,100	12,010	(529)	(3,380)
DTS Participant 73	Connection charge	16,535	-0.97	(160)	16,695	(435)	275	304	4	(33)
	Operating reserve charge	3,190	-1.08	(35)	3,224	(122)	87	91	(4)	1
	Transmission constraint rebalancing charge	6	0.07	0	6	0	0	0	0	0
	Voltage control charge	12	19.27	2	10	(9)	12	14	(2)	0
	Other system support services charge	3,972	23.73	943	3,030	965	(22)	(23)	0	1
	Total refund (charge) to participant	23,715		750	22,965	399	351	385	(3)	(31)
DTS Participant 74	Connection charge	3,619,791	-0.97	(35,134)	3,654,925	(46,693)	11,559	17,932	826	(7,199)
	Operating reserve charge	933,443	-1.08	(10,125)	943,569	(21,194)	11,068	12,143	(1,362)	286
	Transmission constraint rebalancing charge	3,186	0.07	2	3,184	0	2	0	1	1
	Voltage control charge	8,913	19.27	1,718	7,196	(3,017)	4,734	6,072	(1,280)	(58)
	Other system support services charge	5,612	23.73	1,332	4,281	1,117	215	214	0	1
	Total refund (charge) to participant	4,570,946		(42,208)	4,613,154	(69,786)	27,578	36,362	(1,815)	(6,969)
DTS Participant 75	Connection charge	98,937	-0.97	(960)	99,897	(1,009)	49	223	23	(197)
	Operating reserve charge	14,728	-1.08	(160)	14,888	(377)	217	234	(22)	5
	Transmission constraint rebalancing charge	61	0.07	0	61	0	0	0	0	0
	Voltage control charge	242	19.27	47	195	(75)	122	158	(35)	(2)
	Other system support services charge	6,064	23.73	1,439	4,625	1,171	269	268	0	1
	Total refund (charge) to participant	120,032		366	119,666	(291)	657	883	(34)	(193)
DTS Participant 76	Connection charge	433,395	-0.97	(4,207)	437,602	(6,252)	2,045	2,808	99	(862)
	Operating reserve charge	84,349	-1.08	(915)	85,264	(2,470)	1,555	1,649	(120)	26
	Transmission constraint rebalancing charge	185	0.07	0	185	0	0	0	0	0
	Voltage control charge	428	19.27	82	345	(161)	244	308	(61)	(3)
	Other system support services charge	44,867	23.73	10,647	34,220	9,084	1,563	1,556	(2)	8
	Total refund (charge) to participant	563,224		5,608	557,616	201	5,407	6,322	(84)	(831)

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

2022 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2024

2022 Market Participant Allocation Detail
Total Production Year

		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2022 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2022 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2022 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I=F-G-H
DTS Participant 77	Connection charge	82,510	-0.97	(801)	83,311	(840)	39	184	19	(164)
	Operating reserve charge	8,978	-1.08	(97)	9,075	(176)	78	89	(13)	3
	Transmission constraint rebalancing charge	36	0.07	0	36	0	0	0	0	0
	Voltage control charge	117	19.27	23	94	(34)	57	74	(17)	(1)
	Other system support services charge	296	23.73	70	226	59	11	11	0	0
	Total refund (charge) to participant	91,936		(806)	92,742	(990)	185	358	(11)	(162)
DTS Participant 78	Connection charge	67,003	-0.97	(650)	67,654	(813)	163	281	15	(133)
	Operating reserve charge	25	-1.08	0	25	(1)	1	1	0	0
	Transmission constraint rebalancing charge	0	0.07	0	0	0	0	0	0	0
	Voltage control charge	1	19.27	0	1	(1)	1	1	0	0
	Other system support services charge	35	23.73	8	27	7	1	1	0	0
	Total refund (charge) to participant	67,064		(642)	67,706	(808)	166	284	15	(133)
DTS Participant 79	Connection charge	21,216,827	-0.97	(205,934)	21,422,761	(233,469)	27,535	64,891	4,841	(42,197)
	Operating reserve charge	6,042,647	-1.08	(65,547)	6,108,194	(125,694)	60,146	67,088	(8,795)	1,853
	Transmission constraint rebalancing charge	21,595	0.07	15	21,580	0	15	0	9	6
	Voltage control charge	56,249	19.27	10,840	45,409	(16,844)	27,685	36,130	(8,079)	(366)
	Other system support services charge	44,806	23.73	10,632	34,174	8,921	1,711	1,705	(2)	8
	Total refund (charge) to participant	27,382,125		(249,994)	27,632,119	(367,085)	117,092	169,813	(12,026)	(40,696)
DTS Participant 80	Connection charge	70,561	-0.97	(685)	71,246	(1,030)	345	469	16	(140)
	Operating reserve charge	9,494	-1.08	(103)	9,596	(277)	174	184	(14)	3
	Transmission constraint rebalancing charge	15	0.07	0	15	0	0	0	0	0
	Voltage control charge	46	19.27	9	37	(17)	26	33	(7)	0
	Other system support services charge	1,096	23.73	260	836	200	60	60	0	0
	Total refund (charge) to participant	81,213		(519)	81,732	(1,123)	604	746	(4)	(138)
DTS Participant 81	Connection charge	79,378	-0.97	(770)	80,149	(1,090)	320	459	18	(158)
	Operating reserve charge	15,417	-1.08	(167)	15,584	(352)	185	203	(22)	5
	Transmission constraint rebalancing charge	28	0.07	0	28	0	0	0	0	0
	Voltage control charge	60	19.27	12	49	(19)	31	40	(9)	0
	Other system support services charge	38,698	23.73	9,183	29,515	7,820	1,363	1,357	(2)	7
	Total refund (charge) to participant	133,581		8,257	125,324	6,359	1,898	2,059	(15)	(146)

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

2022 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2024

2022 Market Participant Allocation Detail
Total Production Year

		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2022 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2022 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2022 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I=F-G-H
DTS Participant 82	Connection charge	44,492	-0.97	(432)	44,924	(492)	60	139	10	(88)
	Operating reserve charge	6,046	-1.08	(66)	6,111	(148)	82	89	(9)	2
	Transmission constraint rebalancing charge	14	0.07	0	14	0	0	0	0	0
	Voltage control charge	33	19.27	6	27	(11)	17	22	(5)	0
	Other system support services charge	20,396	23.73	4,840	15,556	3,979	861	858	(1)	4
	Total refund (charge) to participant	70,981		4,349	66,632	3,328	1,020	1,108	(4)	(83)
DTS Participant 83	Connection charge	1,532,210	-0.97	(14,872)	1,547,082	(30,140)	15,268	17,966	350	(3,047)
	Operating reserve charge	41,861	-1.08	(454)	42,315	(863)	409	457	(61)	13
	Transmission constraint rebalancing charge	157	0.07	0	156	0	0	0	0	0
	Voltage control charge	591	19.27	114	477	(109)	223	312	(85)	(4)
	Other system support services charge	3,867	23.73	918	2,950	794	124	123	0	1
	Total refund (charge) to participant	1,578,686		(14,294)	1,592,980	(30,319)	16,024	18,858	204	(3,038)
Total DTS Participants	Connection charge	2,010,518,931	-0.97	(19,514,402)	2,030,033,333	(24,515,487)	5,001,085	8,546,756	455,749	(4,001,419)
	Operating reserve charge	521,096,779	-1.08	(5,652,572)	526,749,351	(11,491,125)	5,838,553	6,441,220	(760,730)	158,063
	Transmission constraint rebalancing charge	1,804,678	0.07	1,229	1,803,449	0	1,229	0	722	507
	Voltage control charge	4,787,152	19.27	922,559	3,864,593	(1,540,452)	2,463,010	3,180,418	(686,469)	(30,938)
	Other system support services charge	3,746,074	23.73	888,931	2,857,143	748,326	140,605	139,905	(195)	895
	Total refund (charge) to participant	2,541,953,613		(23,354,256)	2,565,307,869	(36,798,738)	13,444,482	18,308,298	(990,924)	(3,872,892)

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.