

Deferral Account Balances	Total Revenue Collected	Total Costs Paid	Deferral Balances (pre-Riders)	Base Rate Adjustments (%)
	DTS	DTS	DTS	DTS
Connection charge¹	2,088,886,784	1,769,091,859	319,794,926	15.31
Operating reserve charge	364,284,922	367,617,240	(3,332,318)	-0.91
Transmission constraint rebalancing charge	2,652,127	2,650,430	1,698	0.06
Voltage control charge	591,019	5,510,789	(4,919,770)	-832.42
Other system support services charge	3,555,289	2,857,143	698,146	19.64
Subtotal	2,459,970,142	2,147,727,460	312,242,682	
Other revenue	2,150,620			
Subtotal	2,150,620			
Total	2,462,120,761			

		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2021 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/(Charged)	2021 Refunded/(Charged) in 2021 DAR Application (27547-D01-2022)	2021 Refunded/(Charged) in 2022 DAR Application (28293-D01-2023)	2021 Refunded/(Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/(Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I	J=F-G-H-I
APL	Connection charge	423,704,177	15.31	64,866,342	358,837,834	65,997,915	(1,131,573)	(2,463,201)	876,283	206,832	248,513
	Operating reserve charge	70,824,624	-0.91	(647,873)	71,472,496	(329,596)	(318,277)	(180,890)	(138,710)	(13,044)	14,367
	Transmission constraint rebalancing charge	521,144	0.06	334	520,811	0	334	0	0	247	87
	Voltage control charge	120,504	-832.42	(1,003,104)	1,123,608	(245,007)	(758,097)	105,270	(1,038,510)	575	174,568
	Other system support services charge	578,455	19.64	113,590	464,865	117,873	(4,283)	(4,233)	(289)	168	72
	Total refund (charge) to participant	495,748,905		63,329,290	432,419,615	65,541,186	(2,211,896)	(2,543,055)	(301,225)	194,778	437,606
CCES	Connection charge	332,767,569	15.31	50,944,542	281,823,027	52,458,645	(1,514,103)	(2,591,810)	651,097	231,433	195,176
	Operating reserve charge	62,407,739	-0.91	(570,879)	62,978,618	(298,772)	(272,106)	(151,035)	(122,269)	(11,462)	12,659
	Transmission constraint rebalancing charge	460,428	0.06	295	460,133	0	295	0	0	218	76
	Voltage control charge	93,975	-832.42	(782,271)	876,246	(193,948)	(588,323)	84,971	(809,904)	473	136,137
	Other system support services charge	470,302	19.64	92,353	377,950	96,436	(4,083)	(3,640)	(636)	134	58
	Total refund (charge) to participant	396,200,014		49,684,039	346,515,974	52,062,360	(2,378,320)	(2,661,513)	(281,711)	220,797	344,107

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2021 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2021 Refunded/ (Charged) in 2021 DAR Application (27547-D01-2022)	2021 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2021 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I	J=F-G-H-I
EPDI	Connection charge	259,876,006	15.31	39,785,319	220,090,687	40,969,151	(1,183,831)	(2,053,716)	536,723	180,739	152,423
	Operating reserve charge	50,380,447	-0.91	(460,858)	50,841,305	(246,794)	(214,064)	(116,322)	(98,709)	(9,253)	10,220
	Transmission constraint rebalancing charge	369,980	0.06	237	369,743	0	237	0	0	175	61
	Voltage control charge	76,761	-832.42	(638,978)	715,740	(157,441)	(481,537)	68,425	(661,550)	386	111,200
	Other system support services charge	378,135	19.64	74,254	303,881	77,201	(2,947)	(2,913)	(189)	108	47
	Total refund (charge) to participant	311,081,329		38,759,974	272,321,356	40,642,117	(1,882,143)	(2,104,526)	(223,724)	172,155	273,951
LTH	Connection charge	34,069,796	15.31	5,215,863	28,853,933	5,432,642	(216,779)	(330,821)	70,364	23,695	19,983
	Operating reserve charge	5,849,041	-0.91	(53,504)	5,902,546	(29,148)	(24,356)	(13,005)	(11,463)	(1,074)	1,186
	Transmission constraint rebalancing charge	42,279	0.06	27	42,252	0	27	0	0	20	7
	Voltage control charge	8,679	-832.42	(72,244)	80,923	(18,016)	(54,228)	7,952	(74,796)	44	12,573
	Other system support services charge	45,737	19.64	8,981	36,756	9,350	(368)	(364)	(23)	13	6
	Total refund (charge) to participant	40,015,533		5,099,123	34,916,410	5,394,827	(295,704)	(336,238)	(15,918)	22,697	33,754
RDR	Connection charge	26,346,821	15.31	4,033,526	22,313,294	4,140,634	(107,108)	(195,298)	54,414	18,324	15,453
	Operating reserve charge	4,927,233	-0.91	(45,072)	4,972,305	(23,687)	(21,385)	(11,827)	(9,653)	(905)	999
	Transmission constraint rebalancing charge	36,029	0.06	23	36,006	0	23	0	0	17	6
	Voltage control charge	7,298	-832.42	(60,751)	68,049	(15,042)	(45,709)	6,579	(62,897)	37	10,572
	Other system support services charge	34,905	19.64	6,854	28,051	7,116	(262)	(258)	(17)	10	4
	Total refund (charge) to participant	31,352,285		3,934,580	27,417,705	4,109,020	(174,439)	(200,805)	(18,153)	17,483	27,035
UNCA	Connection charge	797,664,680	15.31	122,117,253	675,547,427	124,848,993	(2,731,740)	(5,527,983)	1,643,401	648,101	504,742
	Operating reserve charge	138,247,118	-0.91	(1,264,624)	139,511,742	(644,873)	(619,751)	(349,773)	(270,289)	(27,047)	27,359
	Transmission constraint rebalancing charge	982,910	0.06	629	982,281	0	629	0	0	466	163
	Voltage control charge	225,373	-832.42	(1,876,052)	2,101,425	(459,018)	(1,417,034)	198,111	(1,939,027)	(1,533)	325,416
	Other system support services charge	1,216,927	19.64	238,966	977,961	247,769	(8,804)	(9,003)	(639)	591	248
	Total refund (charge) to participant	938,337,008		119,216,172	819,120,836	123,992,871	(4,776,698)	(5,688,648)	(566,555)	620,577	857,928
DTS Participant 1	Connection charge	771,484	15.31	118,109	653,375	126,365	(8,255)	(10,838)	1,593	537	452
	Operating reserve charge	25,620	-0.91	(234)	25,854	3	(237)	(187)	(50)	(5)	5
	Transmission constraint rebalancing charge	1,895	0.06	1	1,893	0	1	0	0	1	0
	Voltage control charge	69	-832.42	(578)	648	(281)	(298)	200	(599)	0	101
	Other system support services charge	1,617	19.64	318	1,300	320	(3)	(3)	(1)	0	0
	Total refund (charge) to participant	800,685		117,615	683,070	126,407	(8,792)	(10,828)	943	534	559

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2021 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2021 Refunded/ (Charged) in 2021 DAR Application (27547-D01-2022)	2021 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2021 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I	J=F-G-H-I
DTS Participant 2	Connection charge	100,276	15.31	15,352	84,924	17,235	(1,884)	(2,219)	207	70	59
	Operating reserve charge	1,709	-0.91	(16)	1,725	(13)	(2)	1	(3)	0	0
	Transmission constraint rebalancing charge	10	0.06	0	10	0	0	0	0	0	0
	Voltage control charge	3	-832.42	(25)	28	(3)	(21)	0	(25)	0	4
	Other system support services charge	365	19.64	72	293	75	(3)	(3)	0	0	0
	Total refund (charge) to participant	102,363		15,383	86,980	17,294	(1,911)	(2,222)	178	70	63
DTS Participant 3	Connection charge	686,858	15.31	105,154	581,705	108,633	(3,480)	(5,779)	1,419	478	403
	Operating reserve charge	18,023	-0.91	(165)	18,188	(187)	22	58	(35)	(3)	4
	Transmission constraint rebalancing charge	117	0.06	0	117	0	0	0	0	0	0
	Voltage control charge	26	-832.42	(218)	244	7	(224)	(37)	(225)	0	38
	Other system support services charge	4,004	19.64	786	3,218	834	(48)	(47)	(2)	1	0
	Total refund (charge) to participant	709,029		105,557	603,471	109,286	(3,729)	(5,805)	1,156	476	445
DTS Participant 4	Connection charge	33,032,333	15.31	5,057,034	27,975,298	5,280,149	(223,114)	(333,684)	68,222	22,973	19,374
	Operating reserve charge	5,943,686	-0.91	(54,370)	5,998,056	(19,194)	(35,176)	(23,659)	(11,631)	(1,092)	1,206
	Transmission constraint rebalancing charge	42,886	0.06	27	42,858	0	27	0	0	20	7
	Voltage control charge	10,911	-832.42	(90,826)	101,737	(24,188)	(66,638)	11,535	(94,034)	55	15,806
	Other system support services charge	57,085	19.64	11,210	45,876	11,622	(412)	(407)	(28)	16	7
	Total refund (charge) to participant	39,086,901		4,923,075	34,163,825	5,248,388	(325,313)	(346,214)	(37,472)	21,973	36,400
DTS Participant 5	Connection charge	23,974	15.31	3,670	20,303	4,397	(727)	(807)	50	17	14
	Operating reserve charge	874	-0.91	(8)	882	(5)	(3)	(2)	(2)	0	0
	Transmission constraint rebalancing charge	7	0.06	0	7	0	0	0	0	0	0
	Voltage control charge	2	-832.42	(18)	20	(4)	(14)	2	(19)	0	3
	Other system support services charge	131	19.64	26	105	26	(1)	(1)	0	0	0
	Total refund (charge) to participant	24,988		3,670	21,318	4,415	(745)	(808)	29	17	17
DTS Participant 6	Connection charge	1,966,371	15.31	301,039	1,665,333	304,023	(2,984)	(9,566)	4,061	1,368	1,153
	Operating reserve charge	124,947	-0.91	(1,143)	126,090	(1,062)	(81)	162	(246)	(23)	25
	Transmission constraint rebalancing charge	1,621	0.06	1	1,620	0	1	0	0	1	0
	Voltage control charge	319	-832.42	(2,656)	2,975	(681)	(1,974)	311	(2,749)	2	462
	Other system support services charge	3,565	19.64	700	2,865	733	(33)	(32)	(2)	1	0
	Total refund (charge) to participant	2,096,823		297,941	1,798,882	303,012	(5,071)	(9,125)	1,064	1,348	1,642

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2021 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2021 Refunded/ (Charged) in 2021 DAR Application (27547-D01-2022)	2021 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2021 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I	J=F-G-H-I
DTS Participant 7	Connection charge	69,254	15.31	10,602	58,652	10,935	(333)	(565)	143	48	41
	Operating reserve charge	1,180	-0.91	(11)	1,191	(10)	(1)	1	(2)	0	0
	Transmission constraint rebalancing charge	0	0.06	0	0	0	0	0	0	0	0
	Voltage control charge	6	-832.42	(49)	55	(5)	(44)	(2)	(51)	0	8
	Other system support services charge	440	19.64	86	354	90	(4)	(4)	0	0	0
	Total refund (charge) to participant	70,880		10,629	60,251	11,011	(382)	(570)	90	48	49
DTS Participant 8	Connection charge	193,900	15.31	29,685	164,215	30,482	(797)	(1,446)	400	135	114
	Operating reserve charge	789	-0.91	(7)	796	(2)	(5)	(3)	(2)	0	0
	Transmission constraint rebalancing charge	1	0.06	0	1	0	0	0	0	0	0
	Voltage control charge	3	-832.42	(27)	30	(2)	(25)	(2)	(28)	0	5
	Other system support services charge	730	19.64	143	587	150	(6)	(6)	0	0	0
	Total refund (charge) to participant	195,424		29,794	165,629	30,628	(833)	(1,458)	371	135	119
DTS Participant 9	Connection charge	3,860,009	15.31	590,942	3,269,067	607,288	(16,346)	(29,267)	7,972	2,685	2,264
	Operating reserve charge	6,914	-0.91	(63)	6,977	(76)	13	27	(14)	(1)	1
	Transmission constraint rebalancing charge	16	0.06	0	16	0	0	0	0	0	0
	Voltage control charge	2	-832.42	(14)	16	(1)	(14)	(1)	(15)	0	3
	Other system support services charge	23,190	19.64	4,554	18,636	4,762	(208)	(206)	(12)	7	3
	Total refund (charge) to participant	3,890,131		595,418	3,294,712	611,973	(16,555)	(29,447)	7,932	2,690	2,271
DTS Participant 10	Connection charge	3,488,464	15.31	534,061	2,954,403	548,830	(14,769)	(26,445)	7,205	2,426	2,046
	Operating reserve charge	2,151	-0.91	(20)	2,171	43	(63)	(59)	(4)	0	0
	Transmission constraint rebalancing charge	0	0.06	0	0	0	0	0	0	0	0
	Voltage control charge	0	-832.42	(3)	3	(2)	(1)	1	(3)	0	0
	Other system support services charge	918	19.64	180	737	176	4	4	0	0	0
	Total refund (charge) to participant	3,491,533		534,219	2,957,314	549,047	(14,828)	(26,499)	7,197	2,426	2,047
DTS Participant 11	Connection charge	1,394,289	15.31	213,457	1,180,832	221,662	(8,206)	(10,648)	655	970	818
	Operating reserve charge	1,858	-0.91	(17)	1,875	(14)	(3)	1	(4)	0	0
	Transmission constraint rebalancing charge	0	0.06	0	0	0	0	0	0	0	0
	Voltage control charge	13	-832.42	(106)	119	(15)	(92)	0	(110)	0	18
	Other system support services charge	7,897	19.64	1,551	6,346	1,602	(52)	(51)	(4)	2	1
	Total refund (charge) to participant	1,404,057		214,884	1,189,173	223,236	(8,352)	(10,698)	537	972	838

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2021 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2021 Refunded/ (Charged) in 2021 DAR Application (27547-D01-2022)	2021 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2021 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I	J=F-G-H-I
DTS Participant 12	Connection charge	4,559,867	15.31	698,086	3,861,781	717,433	(19,347)	(34,611)	9,418	3,171	2,674
	Operating reserve charge	433	-0.91	(4)	437	8	(12)	(11)	(1)	0	0
	Transmission constraint rebalancing charge	0	0.06	0	0	0	0	0	0	0	0
	Voltage control charge	3	-832.42	(21)	23	(13)	(8)	10	(22)	0	4
	Other system support services charge	2,126	19.64	417	1,708	413	4	4	(1)	1	0
	Total refund (charge) to participant	4,562,428		698,478	3,863,949	717,842	(19,363)	(34,608)	9,394	3,172	2,678
DTS Participant 13	Connection charge	1,985,246	15.31	303,928	1,681,318	304,578	(650)	(7,295)	4,100	1,381	1,164
	Operating reserve charge	268,121	-0.91	(2,453)	270,573	(1,593)	(859)	(339)	(526)	(49)	54
	Transmission constraint rebalancing charge	1,953	0.06	1	1,952	0	1	0	0	1	0
	Voltage control charge	459	-832.42	(3,825)	4,284	(839)	(2,986)	306	(3,960)	2	666
	Other system support services charge	2,106	19.64	414	1,692	430	(17)	(16)	(1)	1	0
	Total refund (charge) to participant	2,257,885		298,065	1,959,819	302,576	(4,510)	(7,344)	(386)	1,335	1,885
DTS Participant 14	Connection charge	1,297,012	15.31	198,564	1,098,448	231,206	(32,641)	(36,983)	2,679	902	761
	Operating reserve charge	261,293	-0.91	(2,390)	263,683	(144)	(2,246)	(1,740)	(511)	(48)	53
	Transmission constraint rebalancing charge	771	0.06	0	771	0	0	0	0	0	0
	Voltage control charge	482	-832.42	(4,014)	4,496	(1,264)	(2,750)	704	(4,156)	2	699
	Other system support services charge	2,784	19.64	547	2,237	568	(22)	(22)	(1)	1	0
	Total refund (charge) to participant	1,562,342		192,707	1,369,635	230,366	(37,659)	(38,041)	(1,989)	858	1,513
DTS Participant 15	Connection charge	1,763,602	15.31	269,996	1,493,606	279,632	(9,636)	(15,644)	3,641	1,226	1,141
	Operating reserve charge	54,939	-0.91	(503)	55,442	(477)	(26)	81	(108)	(10)	11
	Transmission constraint rebalancing charge	201	0.06	0	201	0	0	0	0	0	0
	Voltage control charge	148	-832.42	(1,232)	1,380	(272)	(959)	101	(1,275)	1	214
	Other system support services charge	24,118	19.64	4,736	19,382	4,929	(193)	(201)	(12)	7	13
	Total refund (charge) to participant	1,843,007		272,998	1,570,009	283,812	(10,814)	(15,663)	2,246	1,224	1,380
DTS Participant 16	Connection charge	9,291	15.31	1,422	7,869	1,272	151	120	19	6	5
	Operating reserve charge	1,234	-0.91	(11)	1,245	(8)	(3)	(1)	(2)	0	0
	Transmission constraint rebalancing charge	7	0.06	0	7	0	0	0	0	0	0
	Voltage control charge	2	-832.42	(16)	17	(3)	(13)	0	(16)	0	3
	Other system support services charge	72	19.64	14	57	15	(1)	(1)	0	0	0
	Total refund (charge) to participant	10,605		1,410	9,196	1,275	134	119	1	6	8

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		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I	J=F-G-H-I
DTS Participant 17	Connection charge	20,572,132	15.31	3,149,459	17,422,673	3,228,421	(78,962)	(147,823)	42,488	14,308	12,066
	Operating reserve charge	4,107,499	-0.91	(37,574)	4,145,072	(21,727)	(15,847)	(7,877)	(8,049)	(754)	833
	Transmission constraint rebalancing charge	27,836	0.06	18	27,818	0	18	0	0	13	5
	Voltage control charge	6,878	-832.42	(57,252)	64,130	(12,831)	(44,421)	4,855	(59,275)	35	9,964
	Other system support services charge	41,727	19.64	8,194	33,533	8,571	(377)	(373)	(21)	12	5
	Total refund (charge) to participant	24,756,071		3,062,845	21,693,226	3,202,434	(139,589)	(151,218)	(24,856)	13,613	22,873
DTS Participant 18	Connection charge	86,237	15.31	13,202	73,035	11,768	1,434	1,146	178	60	51
	Operating reserve charge	8,493	-0.91	(78)	8,570	(49)	(29)	(12)	(17)	(2)	2
	Transmission constraint rebalancing charge	73	0.06	0	73	0	0	0	0	0	0
	Voltage control charge	7	-832.42	(60)	67	(12)	(48)	3	(62)	0	10
	Other system support services charge	1,115	19.64	219	896	226	(7)	(7)	(1)	0	0
	Total refund (charge) to participant	95,924		13,284	82,641	11,933	1,350	1,130	99	59	63
DTS Participant 19	Connection charge	9,790,006	15.31	1,498,786	8,291,220	1,533,671	(34,885)	(67,656)	20,219	6,809	5,742
	Operating reserve charge	2,205,981	-0.91	(20,179)	2,226,160	(9,173)	(11,007)	(6,728)	(4,321)	(405)	447
	Transmission constraint rebalancing charge	17,438	0.06	11	17,426	0	11	0	0	8	3
	Voltage control charge	3,926	-832.42	(32,684)	36,610	(8,405)	(24,279)	3,852	(33,838)	20	5,688
	Other system support services charge	14,756	19.64	2,898	11,858	3,011	(114)	(112)	(7)	4	2
	Total refund (charge) to participant	12,032,107		1,448,832	10,583,275	1,519,105	(70,273)	(70,644)	(17,947)	6,436	11,882
DTS Participant 20	Connection charge	3,365,921	15.31	515,301	2,850,621	531,676	(16,375)	(27,642)	6,952	2,341	1,974
	Operating reserve charge	84,172	-0.91	(770)	84,942	675	(1,445)	(1,281)	(166)	(15)	17
	Transmission constraint rebalancing charge	299	0.06	0	299	0	0	0	0	0	0
	Voltage control charge	195	-832.42	(1,623)	1,818	(751)	(872)	525	(1,681)	1	283
	Other system support services charge	14,609	19.64	2,869	11,740	2,971	(102)	(101)	(7)	4	2
	Total refund (charge) to participant	3,465,197		515,776	2,949,421	534,570	(18,794)	(28,499)	5,098	2,331	2,276
DTS Participant 21	Connection charge	450,087	15.31	68,905	381,182	61,712	7,193	5,686	930	313	264
	Operating reserve charge	68,576	-0.91	(627)	69,204	(366)	(261)	(128)	(134)	(13)	14
	Transmission constraint rebalancing charge	506	0.06	0	505	0	0	0	0	0	0
	Voltage control charge	59	-832.42	(488)	547	(104)	(384)	36	(506)	0	85
	Other system support services charge	44,429	19.64	8,724	35,704	9,073	(349)	(345)	(22)	13	5
	Total refund (charge) to participant	563,657		76,515	487,142	70,316	6,199	5,249	268	314	368

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2021 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2021 Refunded/ (Charged) in 2021 DAR Application (27547-D01-2022)	2021 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2021 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I	J=F-G-H-I
DTS Participant 22	Connection charge	4,174,473	15.31	639,085	3,535,389	660,667	(21,582)	(35,555)	8,622	2,903	2,448
	Operating reserve charge	719,526	-0.91	(6,582)	726,108	(3,564)	(3,018)	(1,622)	(1,410)	(132)	146
	Transmission constraint rebalancing charge	4,825	0.06	3	4,822	0	3	0	0	2	1
	Voltage control charge	1,273	-832.42	(10,595)	11,868	(2,684)	(7,911)	1,208	(10,969)	6	1,844
	Other system support services charge	5,879	19.64	1,154	4,725	1,199	(45)	(44)	(3)	2	1
	Total refund (charge) to participant	4,905,976		623,065	4,282,911	655,618	(32,553)	(36,013)	(3,761)	2,781	4,440
DTS Participant 23	Connection charge	17,235	15.31	2,639	14,597	4,065	(1,426)	(1,484)	36	12	10
	Operating reserve charge	1,126	-0.91	(10)	1,137	20	(31)	(28)	(2)	0	0
	Transmission constraint rebalancing charge	2	0.06	0	2	0	0	0	0	0	0
	Voltage control charge	1	-832.42	(8)	9	(5)	(3)	4	(9)	0	1
	Other system support services charge	5,555	19.64	1,091	4,465	1,072	19	19	(3)	2	1
	Total refund (charge) to participant	23,920		3,711	20,209	5,152	(1,441)	(1,489)	22	13	12
DTS Participant 24	Connection charge	4,264,578	15.31	652,879	3,611,699	675,699	(22,820)	(37,095)	8,808	2,966	2,501
	Operating reserve charge	340,073	-0.91	(3,111)	343,184	(2,603)	(508)	154	(668)	(62)	69
	Transmission constraint rebalancing charge	1,277	0.06	1	1,276	0	1	0	0	1	0
	Voltage control charge	616	-832.42	(5,130)	5,747	(933)	(4,198)	218	(5,312)	3	893
	Other system support services charge	10,985	19.64	2,157	8,828	2,265	(108)	(107)	(5)	3	1
	Total refund (charge) to participant	4,617,529		646,796	3,970,733	674,428	(27,633)	(36,830)	2,822	2,910	3,465
DTS Participant 25	Connection charge	8,972,497	15.31	1,373,631	7,598,866	1,403,080	(29,449)	(59,483)	18,531	6,240	5,263
	Operating reserve charge	1,875,068	-0.91	(17,152)	1,892,220	(7,718)	(9,434)	(5,797)	(3,673)	(344)	380
	Transmission constraint rebalancing charge	14,867	0.06	10	14,858	0	10	0	0	7	2
	Voltage control charge	3,258	-832.42	(27,124)	30,382	(7,306)	(19,818)	3,527	(28,082)	16	4,720
	Other system support services charge	12,918	19.64	2,537	10,381	2,632	(96)	(95)	(6)	4	2
	Total refund (charge) to participant	10,878,608		1,331,901	9,546,707	1,390,688	(58,787)	(61,848)	(13,230)	5,923	10,367
DTS Participant 26	Connection charge	269,168	15.31	41,208	227,960	42,347	(1,139)	(2,040)	556	187	158
	Operating reserve charge	0	-0.91	0	0	0	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0.06	0	0	0	0	0	0	0	0
	Voltage control charge	0	-832.42	0	0	0	0	0	0	0	0
	Other system support services charge	0	19.64	0	0	0	0	0	0	0	0
	Total refund (charge) to participant	269,168		41,208	227,960	42,347	(1,139)	(2,040)	556	187	158

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2021 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2021 Refunded/ (Charged) in 2021 DAR Application (27547-D01-2022)	2021 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2021 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I	J=F-G-H-I
DTS Participant 27	Connection charge	28,681	15.31	4,391	24,290	3,771	620	524	59	20	17
	Operating reserve charge	5,309	-0.91	(49)	5,357	(32)	(17)	(7)	(10)	(1)	1
	Transmission constraint rebalancing charge	36	0.06	0	36	0	0	0	0	0	0
	Voltage control charge	6	-832.42	(49)	55	(11)	(38)	4	(50)	0	8
	Other system support services charge	5,688	19.64	1,117	4,571	1,166	(49)	(49)	(3)	2	1
	Total refund (charge) to participant	39,720		5,411	34,309	4,894	516	473	(4)	21	27
DTS Participant 28	Connection charge	8,449,458	15.31	1,293,557	7,155,901	1,343,126	(49,569)	(77,852)	17,451	5,876	4,956
	Operating reserve charge	625,553	-0.91	(5,722)	631,276	(379)	(5,343)	(4,134)	(1,221)	(115)	127
	Transmission constraint rebalancing charge	7,266	0.06	5	7,262	0	5	0	0	3	1
	Voltage control charge	1,018	-832.42	(8,473)	9,491	(3,354)	(5,120)	2,173	(8,773)	5	1,475
	Other system support services charge	48,559	19.64	9,536	39,024	9,958	(423)	(418)	(24)	14	6
	Total refund (charge) to participant	9,131,855		1,288,901	7,842,954	1,349,351	(60,450)	(80,231)	7,433	5,784	6,565
DTS Participant 29	Connection charge	103,975	15.31	15,918	88,057	16,819	(902)	(1,250)	215	72	61
	Operating reserve charge	9,010	-0.91	(82)	9,092	(38)	(44)	(26)	(18)	(2)	2
	Transmission constraint rebalancing charge	38	0.06	0	38	0	0	0	0	0	0
	Voltage control charge	28	-832.42	(233)	261	(54)	(179)	21	(241)	0	41
	Other system support services charge	14,464	19.64	2,840	11,624	2,959	(119)	(118)	(7)	4	2
	Total refund (charge) to participant	127,514		18,443	109,072	19,687	(1,244)	(1,373)	(51)	75	105
DTS Participant 30	Connection charge	1,134,255	15.31	173,647	960,608	178,447	(4,800)	(8,596)	2,343	789	665
	Operating reserve charge	0	-0.91	0	0	0	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0.06	0	0	0	0	0	0	0	0
	Voltage control charge	0	-832.42	0	0	0	0	0	0	0	0
	Other system support services charge	0	19.64	0	0	0	0	0	0	0	0
	Total refund (charge) to participant	1,134,255		173,647	960,608	178,447	(4,800)	(8,596)	2,343	789	665
DTS Participant 31	Connection charge	1,024,271	15.31	156,809	867,462	160,985	(4,176)	(7,605)	2,115	712	601
	Operating reserve charge	27,396	-0.91	(251)	27,647	(68)	(182)	(129)	(54)	(5)	6
	Transmission constraint rebalancing charge	140	0.06	0	140	0	0	0	0	0	0
	Voltage control charge	38	-832.42	(318)	356	(72)	(247)	27	(329)	0	55
	Other system support services charge	4,490	19.64	882	3,608	916	(35)	(34)	(2)	1	1
	Total refund (charge) to participant	1,056,335		157,122	899,213	161,762	(4,640)	(7,741)	1,730	709	662

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2021 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2021 Refunded/ (Charged) in 2021 DAR Application (27547-D01-2022)	2021 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2021 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I	J=F-G-H-I
DTS Participant 32	Connection charge	7,613,441	15.31	1,165,568	6,447,873	1,196,764	(31,196)	(56,681)	15,724	5,295	4,465
	Operating reserve charge	860,728	-0.91	(7,874)	868,601	(3,468)	(4,406)	(2,734)	(1,688)	(158)	175
	Transmission constraint rebalancing charge	4,354	0.06	3	4,352	0	3	0	0	2	1
	Voltage control charge	4,178	-832.42	(34,778)	38,956	(8,622)	(26,156)	3,777	(36,006)	21	6,052
	Other system support services charge	36,641	19.64	7,195	29,446	7,804	(609)	(606)	(18)	10	5
	Total refund (charge) to participant	8,519,343		1,130,115	7,389,228	1,192,479	(62,364)	(56,244)	(21,988)	5,170	10,698
DTS Participant 33	Connection charge	1,068,285	15.31	163,547	904,737	168,784	(5,236)	(8,812)	2,206	743	627
	Operating reserve charge	92,414	-0.91	(845)	93,260	(380)	(466)	(286)	(181)	(17)	19
	Transmission constraint rebalancing charge	662	0.06	0	661	0	0	0	0	0	0
	Voltage control charge	173	-832.42	(1,439)	1,611	(367)	(1,071)	167	(1,489)	1	250
	Other system support services charge	1,059	19.64	208	851	216	(8)	(8)	(1)	0	0
	Total refund (charge) to participant	1,162,593		161,472	1,001,121	168,253	(6,781)	(8,940)	536	727	896
DTS Participant 34	Connection charge	58,046	15.31	8,886	49,159	9,239	(352)	(546)	120	40	34
	Operating reserve charge	6,632	-0.91	(61)	6,693	(38)	(23)	(10)	(13)	(1)	1
	Transmission constraint rebalancing charge	28	0.06	0	28	0	0	0	0	0	0
	Voltage control charge	7	-832.42	(62)	70	(15)	(47)	6	(64)	0	11
	Other system support services charge	3,229	19.64	634	2,595	670	(36)	(36)	(2)	1	0
	Total refund (charge) to participant	67,942		9,398	58,544	9,856	(459)	(586)	41	40	47
DTS Participant 35	Connection charge	5,319	15.31	814	4,505	1,361	(547)	(565)	11	4	3
	Operating reserve charge	0	-0.91	0	0	0	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0.06	0	0	0	0	0	0	0	0
	Voltage control charge	0	-832.42	0	0	0	0	0	0	0	0
	Other system support services charge	0	19.64	0	0	0	0	0	0	0	0
	Total refund (charge) to participant	5,319		814	4,505	1,361	(547)	(565)	11	4	3
DTS Participant 36	Connection charge	146,617	15.31	22,446	124,171	22,892	(446)	(937)	303	102	86
	Operating reserve charge	17,012	-0.91	(156)	17,167	(136)	(19)	14	(33)	(3)	3
	Transmission constraint rebalancing charge	307	0.06	0	306	0	0	0	0	0	0
	Voltage control charge	15	-832.42	(128)	144	(22)	(107)	4	(133)	0	22
	Other system support services charge	33,871	19.64	6,651	27,220	6,882	(231)	(228)	(17)	10	4
	Total refund (charge) to participant	197,822		28,814	169,008	29,616	(803)	(1,147)	120	109	116

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		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I	J=F-G-H-I
DTS Participant 37	Connection charge	78,571	15.31	12,029	66,542	9,191	2,837	2,574	162	55	46
	Operating reserve charge	13,231	-0.91	(121)	13,352	(86)	(35)	(9)	(26)	(2)	3
	Transmission constraint rebalancing charge	97	0.06	0	97	0	0	0	0	0	0
	Voltage control charge	12	-832.42	(101)	113	(20)	(81)	6	(105)	0	18
	Other system support services charge	9,344	19.64	1,835	7,509	1,890	(55)	(55)	(5)	3	1
	Total refund (charge) to participant	101,255		13,641	87,614	10,975	2,667	2,517	27	55	68
DTS Participant 38	Connection charge	110,864	15.31	16,973	93,891	14,691	2,281	1,910	229	77	65
	Operating reserve charge	6,067	-0.91	(55)	6,122	(29)	(27)	(15)	(12)	(1)	1
	Transmission constraint rebalancing charge	34	0.06	0	34	0	0	0	0	0	0
	Voltage control charge	15	-832.42	(121)	136	(31)	(91)	14	(126)	0	21
	Other system support services charge	319	19.64	63	257	65	(2)	(2)	0	0	0
	Total refund (charge) to participant	117,298		16,858	100,440	14,696	2,162	1,907	91	76	87
DTS Participant 39	Connection charge	1,759,806	15.31	269,415	1,490,391	328,953	(59,538)	(65,428)	3,635	1,224	1,032
	Operating reserve charge	216,327	-0.91	(1,979)	218,306	1,796	(3,775)	(3,360)	(419)	(40)	44
	Transmission constraint rebalancing charge	530	0.06	0	529	0	0	0	0	0	0
	Voltage control charge	490	-832.42	(4,080)	4,570	(1,900)	(2,180)	1,332	(4,224)	2	710
	Other system support services charge	6,572	19.64	1,291	5,281	1,331	(41)	(40)	(3)	2	1
	Total refund (charge) to participant	1,983,725		264,647	1,719,078	330,179	(65,533)	(67,497)	(1,012)	1,189	1,787
DTS Participant 40	Connection charge	1,939,983	15.31	296,999	1,642,984	307,891	(10,892)	(17,386)	4,007	1,349	1,138
	Operating reserve charge	161,931	-0.91	(1,481)	163,412	(1,011)	(471)	(155)	(318)	(30)	33
	Transmission constraint rebalancing charge	2,244	0.06	1	2,242	0	1	0	0	1	0
	Voltage control charge	350	-832.42	(2,912)	3,262	(638)	(2,275)	232	(3,015)	2	507
	Other system support services charge	4,054	19.64	796	3,258	834	(38)	(38)	(2)	1	1
	Total refund (charge) to participant	2,108,562		293,403	1,815,159	307,077	(13,674)	(17,347)	671	1,323	1,678
DTS Participant 41	Connection charge	73,189	15.31	11,205	61,984	11,136	69	(176)	151	51	43
	Operating reserve charge	3,115	-0.91	(28)	3,144	(11)	(17)	(11)	(6)	(1)	1
	Transmission constraint rebalancing charge	21	0.06	0	21	0	0	0	0	0	0
	Voltage control charge	8	-832.42	(65)	73	(19)	(46)	10	(68)	0	11
	Other system support services charge	191	19.64	37	153	39	(1)	(1)	0	0	0
	Total refund (charge) to participant	76,524		11,148	65,375	11,144	4	(179)	77	50	55

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2021 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2021 Refunded/ (Charged) in 2021 DAR Application (27547-D01-2022)	2021 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2021 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I	J=F-G-H-I
DTS Participant 42	Connection charge	104,102	15.31	15,937	88,164	17,037	(1,100)	(1,449)	215	72	61
	Operating reserve charge	11,138	-0.91	(102)	11,240	(57)	(45)	(23)	(22)	(2)	2
	Transmission constraint rebalancing charge	181	0.06	0	181	0	0	0	0	0	0
	Voltage control charge	11	-832.42	(89)	100	(21)	(68)	9	(92)	0	16
	Other system support services charge	41,031	19.64	8,057	32,974	8,416	(359)	(355)	(20)	12	5
	Total refund (charge) to participant	156,462		23,803	132,659	25,376	(1,572)	(1,819)	80	82	84
DTS Participant 43	Connection charge	27,505,087	15.31	4,210,849	23,294,238	4,385,176	(174,326)	(266,379)	56,791	19,129	16,132
	Operating reserve charge	5,831,450	-0.91	(53,344)	5,884,793	(22,146)	(31,198)	(19,886)	(11,424)	(1,071)	1,183
	Transmission constraint rebalancing charge	44,363	0.06	28	44,334	0	28	0	0	21	7
	Voltage control charge	10,199	-832.42	(84,902)	95,102	(23,116)	(61,786)	11,288	(87,901)	51	14,775
	Other system support services charge	51,622	19.64	10,137	41,485	10,525	(388)	(384)	(26)	15	6
	Total refund (charge) to participant	33,442,721		4,082,769	29,359,952	4,350,439	(267,670)	(275,360)	(42,560)	18,145	32,104
DTS Participant 44	Connection charge	453,765	15.31	69,468	384,296	77,410	(7,941)	(9,460)	937	316	266
	Operating reserve charge	25,031	-0.91	(229)	25,260	(98)	(131)	(82)	(49)	(5)	5
	Transmission constraint rebalancing charge	1,010	0.06	1	1,009	0	1	0	0	0	0
	Voltage control charge	70	-832.42	(583)	653	(229)	(354)	148	(603)	0	101
	Other system support services charge	6,251	19.64	1,228	5,024	1,281	(53)	(53)	(3)	2	1
	Total refund (charge) to participant	486,127		69,885	416,242	78,364	(8,479)	(9,447)	281	314	374
DTS Participant 45	Connection charge	213,353	15.31	32,663	180,690	49,792	(17,129)	(17,843)	441	148	125
	Operating reserve charge	20,594	-0.91	(188)	20,783	290	(479)	(439)	(40)	(4)	4
	Transmission constraint rebalancing charge	226	0.06	0	225	0	0	0	0	0	0
	Voltage control charge	55	-832.42	(459)	514	(267)	(192)	203	(475)	0	80
	Other system support services charge	572	19.64	112	460	112	1	1	0	0	0
	Total refund (charge) to participant	234,801		32,128	202,673	49,926	(17,798)	(18,078)	(75)	145	209
DTS Participant 46	Connection charge	70,051	15.31	10,724	59,326	9,727	997	762	145	49	41
	Operating reserve charge	10,489	-0.91	(96)	10,585	(57)	(39)	(19)	(21)	(2)	2
	Transmission constraint rebalancing charge	74	0.06	0	74	0	0	0	0	0	0
	Voltage control charge	12	-832.42	(98)	110	(22)	(76)	8	(101)	0	17
	Other system support services charge	2,575	19.64	506	2,069	521	(16)	(16)	(1)	1	0
	Total refund (charge) to participant	83,201		11,036	72,164	10,170	866	736	22	48	61

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2021 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2021 Refunded/ (Charged) in 2021 DAR Application (27547-D01-2022)	2021 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2021 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I	J=F-G-H-I
DTS Participant 47	Connection charge	102,960	15.31	15,763	87,198	16,173	(410)	(755)	213	72	60
	Operating reserve charge	635	-0.91	(6)	641	(5)	(1)	1	(1)	0	0
	Transmission constraint rebalancing charge	2	0.06	0	2	0	0	0	0	0	0
	Voltage control charge	3	-832.42	(22)	25	(3)	(19)	0	(23)	0	4
	Other system support services charge	813	19.64	160	653	166	(7)	(7)	0	0	0
	Total refund (charge) to participant	104,413		15,894	88,518	16,331	(436)	(761)	188	72	64
DTS Participant 48	Connection charge	120,618	15.31	18,466	102,153	18,986	(520)	(924)	249	84	71
	Operating reserve charge	7,023	-0.91	(64)	7,088	(45)	(19)	(5)	(14)	(1)	1
	Transmission constraint rebalancing charge	11	0.06	0	11	0	0	0	0	0	0
	Voltage control charge	10	-832.42	(80)	90	(19)	(61)	8	(83)	0	14
	Other system support services charge	15,969	19.64	3,136	12,833	3,361	(225)	(223)	(8)	5	2
	Total refund (charge) to participant	143,632		21,457	122,174	22,283	(825)	(1,145)	144	87	88
DTS Participant 49	Connection charge	5,198,354	15.31	795,834	4,402,520	896,190	(100,355)	(117,756)	10,736	3,615	3,049
	Operating reserve charge	362,522	-0.91	(3,316)	365,838	(1,725)	(1,591)	(886)	(712)	(67)	74
	Transmission constraint rebalancing charge	8,389	0.06	5	8,384	0	5	0	0	4	1
	Voltage control charge	576	-832.42	(4,795)	5,371	(1,608)	(3,187)	940	(4,964)	3	834
	Other system support services charge	96,030	19.64	18,857	77,173	19,582	(724)	(716)	(48)	27	12
	Total refund (charge) to participant	5,665,871		806,586	4,859,285	912,438	(105,852)	(118,417)	5,012	3,583	3,970
DTS Participant 50	Connection charge	1,949,277	15.31	298,422	1,650,855	302,091	(3,669)	(10,194)	4,026	1,356	1,143
	Operating reserve charge	18,554	-0.91	(170)	18,724	(69)	(101)	(65)	(36)	(3)	4
	Transmission constraint rebalancing charge	86	0.06	0	86	0	0	0	0	0	0
	Voltage control charge	33	-832.42	(275)	308	(81)	(194)	43	(285)	0	48
	Other system support services charge	19,911	19.64	3,910	16,001	4,138	(228)	(226)	(10)	6	2
	Total refund (charge) to participant	1,987,861		301,886	1,685,975	306,079	(4,192)	(10,443)	3,695	1,358	1,197
DTS Participant 51	Connection charge	2,014,218	15.31	308,364	1,705,855	288,985	19,378	12,636	4,160	1,401	1,181
	Operating reserve charge	286,029	-0.91	(2,616)	288,646	(1,373)	(1,244)	(688)	(561)	(53)	58
	Transmission constraint rebalancing charge	2,573	0.06	2	2,572	0	2	0	0	1	0
	Voltage control charge	484	-832.42	(4,028)	4,512	(1,006)	(3,021)	445	(4,170)	2	701
	Other system support services charge	3,440	19.64	676	2,765	702	(26)	(26)	(2)	1	0
	Total refund (charge) to participant	2,306,745		302,397	2,004,348	287,308	15,089	12,367	(572)	1,353	1,941

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2021 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2021 Refunded/ (Charged) in 2021 DAR Application (27547-D01-2022)	2021 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2021 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I	J=F-G-H-I
DTS Participant 52	Connection charge	5,184,595	15.31	793,728	4,390,867	809,367	(15,639)	(32,994)	10,708	3,606	3,041
	Operating reserve charge	1,031,273	-0.91	(9,434)	1,040,706	(4,655)	(4,779)	(2,778)	(2,020)	(189)	209
	Transmission constraint rebalancing charge	7,705	0.06	5	7,700	0	5	0	0	4	1
	Voltage control charge	1,770	-832.42	(14,730)	16,499	(3,562)	(11,167)	1,510	(15,250)	9	2,563
	Other system support services charge	6,802	19.64	1,336	5,466	1,387	(52)	(51)	(3)	2	1
	Total refund (charge) to participant	6,232,144		770,905	5,461,239	802,537	(31,632)	(34,313)	(6,566)	3,431	5,816
DTS Participant 53	Connection charge	592,379	15.31	90,689	501,690	94,757	(4,067)	(6,050)	1,223	412	347
	Operating reserve charge	3,366	-0.91	(31)	3,396	(31)	1	7	(7)	(1)	1
	Transmission constraint rebalancing charge	4	0.06	0	4	0	0	0	0	0	0
	Voltage control charge	3	-832.42	(23)	26	(5)	(18)	2	(24)	0	4
	Other system support services charge	1,985	19.64	390	1,595	419	(29)	(29)	(1)	1	0
	Total refund (charge) to participant	597,736		91,025	506,711	95,139	(4,114)	(6,070)	1,192	412	352
DTS Participant 54	Connection charge	375,354	15.31	57,464	317,890	60,068	(2,604)	(3,860)	775	261	220
	Operating reserve charge	7,287	-0.91	(67)	7,354	(37)	(29)	(15)	(14)	(1)	1
	Transmission constraint rebalancing charge	9	0.06	0	9	0	0	0	0	0	0
	Voltage control charge	11	-832.42	(88)	98	(28)	(60)	16	(91)	0	15
	Other system support services charge	5,913	19.64	1,161	4,752	1,222	(61)	(61)	(3)	2	1
	Total refund (charge) to participant	388,575		58,471	330,104	61,225	(2,754)	(3,920)	667	261	238
DTS Participant 55	Connection charge	4,087,061	15.31	625,702	3,461,358	622,389	3,313	(10,368)	8,441	2,842	2,397
	Operating reserve charge	460,865	-0.91	(4,216)	465,080	(3,340)	(875)	22	(906)	(85)	93
	Transmission constraint rebalancing charge	3,318	0.06	2	3,316	0	2	0	0	2	1
	Voltage control charge	771	-832.42	(6,416)	7,186	(1,278)	(5,138)	384	(6,642)	4	1,116
	Other system support services charge	5,303	19.64	1,041	4,262	1,085	(44)	(43)	(3)	2	1
	Total refund (charge) to participant	4,557,317		616,114	3,941,203	618,856	(2,742)	(10,005)	890	2,765	3,608
DTS Participant 56	Connection charge	2,061,557	15.31	315,611	1,745,946	309,468	6,143	(758)	4,258	1,434	1,209
	Operating reserve charge	27,762	-0.91	(254)	28,016	(290)	36	90	(55)	(5)	6
	Transmission constraint rebalancing charge	146	0.06	0	145	0	0	0	0	0	0
	Voltage control charge	50	-832.42	(418)	469	(62)	(356)	4	(433)	0	73
	Other system support services charge	12,880	19.64	2,529	10,351	2,643	(114)	(113)	(6)	4	2
	Total refund (charge) to participant	2,102,395		317,468	1,784,927	311,759	5,709	(777)	3,763	1,433	1,289

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2021 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2021 Refunded/ (Charged) in 2021 DAR Application (27547-D01-2022)	2021 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2021 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I	J=F-G-H-I
DTS Participant 57	Connection charge	974,142	15.31	149,135	825,007	208,681	(59,547)	(62,807)	2,012	677	571
	Operating reserve charge	91,015	-0.91	(833)	91,847	243	(1,075)	(899)	(178)	(17)	18
	Transmission constraint rebalancing charge	739	0.06	0	738	0	0	0	0	0	0
	Voltage control charge	190	-832.42	(1,582)	1,772	(703)	(879)	483	(1,637)	1	275
	Other system support services charge	1,402	19.64	275	1,127	283	(7)	(7)	(1)	0	0
	Total refund (charge) to participant	1,067,488		146,996	920,491	208,504	(61,507)	(63,231)	196	662	865
DTS Participant 58	Connection charge	1,073,235	15.31	164,305	908,930	169,606	(5,300)	(8,893)	2,217	746	629
	Operating reserve charge	87,566	-0.91	(801)	88,367	(313)	(488)	(319)	(171)	(16)	18
	Transmission constraint rebalancing charge	674	0.06	0	674	0	0	0	0	0	0
	Voltage control charge	151	-832.42	(1,256)	1,407	(336)	(920)	161	(1,301)	1	219
	Other system support services charge	666	19.64	131	535	136	(5)	(5)	0	0	0
	Total refund (charge) to participant	1,162,291		162,379	999,912	169,092	(6,713)	(9,055)	744	732	866
DTS Participant 59	Connection charge	63,677	15.31	9,749	53,929	9,289	460	246	132	44	37
	Operating reserve charge	6,730	-0.91	(62)	6,791	(41)	(21)	(8)	(13)	(1)	1
	Transmission constraint rebalancing charge	66	0.06	0	66	0	0	0	0	0	0
	Voltage control charge	5	-832.42	(41)	45	(8)	(33)	2	(42)	0	7
	Other system support services charge	4,153	19.64	816	3,338	844	(28)	(28)	(2)	1	1
	Total refund (charge) to participant	74,631		10,462	64,169	10,084	378	213	74	44	46
DTS Participant 60	Connection charge	39,229	15.31	6,006	33,224	7,403	(1,397)	(1,528)	81	27	23
	Operating reserve charge	5,308	-0.91	(49)	5,357	29	(77)	(67)	(10)	(1)	1
	Transmission constraint rebalancing charge	20	0.06	0	20	0	0	0	0	0	0
	Voltage control charge	12	-832.42	(102)	115	(36)	(66)	22	(106)	0	18
	Other system support services charge	8,493	19.64	1,668	6,826	1,738	(70)	(69)	(4)	2	1
	Total refund (charge) to participant	53,063		7,523	45,540	9,133	(1,611)	(1,643)	(39)	29	43
DTS Participant 61	Connection charge	1,075,309	15.31	164,623	910,686	169,079	(4,456)	(8,055)	2,221	748	631
	Operating reserve charge	9,887	-0.91	(90)	9,977	(113)	22	42	(19)	(2)	2
	Transmission constraint rebalancing charge	4	0.06	0	4	0	0	0	0	0	0
	Voltage control charge	57	-832.42	(472)	529	(18)	(454)	(48)	(489)	0	82
	Other system support services charge	2,901	19.64	570	2,331	600	(30)	(30)	(1)	1	0
	Total refund (charge) to participant	1,088,157		164,630	923,527	169,548	(4,918)	(8,092)	1,711	747	715

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2021 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2021 Refunded/ (Charged) in 2021 DAR Application (27547-D01-2022)	2021 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2021 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I	J=F-G-H-I
DTS Participant 62	Connection charge	29,459	15.31	4,510	24,949	6,636	(2,126)	(2,225)	61	20	17
	Operating reserve charge	1,064	-0.91	(10)	1,074	17	(26)	(24)	(2)	0	0
	Transmission constraint rebalancing charge	13	0.06	0	13	0	0	0	0	0	0
	Voltage control charge	2	-832.42	(16)	18	(10)	(7)	7	(17)	0	3
	Other system support services charge	27	19.64	5	22	5	0	0	0	0	0
	Total refund (charge) to participant	30,565		4,489	26,076	6,649	(2,159)	(2,242)	42	20	20
DTS Participant 63	Connection charge	68,980	15.31	10,560	58,419	10,851	(291)	(522)	142	48	40
	Operating reserve charge	15	-0.91	0	15	0	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0.06	0	0	0	0	0	0	0	0
	Voltage control charge	0	-832.42	0	0	0	0	0	0	0	0
	Other system support services charge	16	19.64	3	13	3	0	0	0	0	0
	Total refund (charge) to participant	69,011		10,563	58,448	10,854	(291)	(522)	142	48	41
DTS Participant 64	Connection charge	2,315,660	15.31	354,512	1,961,148	383,440	(28,928)	(36,679)	4,783	1,610	1,358
	Operating reserve charge	379,063	-0.91	(3,467)	382,530	(518)	(2,950)	(2,215)	(742)	(70)	77
	Transmission constraint rebalancing charge	1,808	0.06	1	1,806	0	1	0	0	1	0
	Voltage control charge	706	-832.42	(5,878)	6,585	(1,888)	(3,990)	1,069	(6,086)	4	1,023
	Other system support services charge	7,822	19.64	1,536	6,286	1,596	(60)	(59)	(4)	2	1
	Total refund (charge) to participant	2,705,058		346,704	2,358,355	382,630	(35,926)	(37,884)	(2,049)	1,548	2,459
DTS Participant 65	Connection charge	23,364,330	15.31	3,576,926	19,787,403	3,705,566	(128,640)	(206,848)	48,254	16,249	13,704
	Operating reserve charge	4,778,836	-0.91	(43,715)	4,822,550	(20,459)	(23,256)	(13,990)	(9,358)	(878)	969
	Transmission constraint rebalancing charge	35,469	0.06	23	35,447	0	23	0	0	17	6
	Voltage control charge	8,229	-832.42	(68,503)	76,732	(17,484)	(51,018)	7,941	(70,923)	41	11,921
	Other system support services charge	44,787	19.64	8,795	35,992	9,132	(338)	(334)	(22)	13	6
	Total refund (charge) to participant	28,231,651		3,473,526	24,758,125	3,676,756	(203,229)	(213,230)	(32,048)	15,443	26,606
DTS Participant 66	Connection charge	66,778	15.31	10,223	56,555	10,506	(283)	(506)	138	46	39
	Operating reserve charge	0	-0.91	0	0	0	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0.06	0	0	0	0	0	0	0	0
	Voltage control charge	0	-832.42	0	0	0	0	0	0	0	0
	Other system support services charge	17	19.64	3	14	4	0	0	0	0	0
	Total refund (charge) to participant	66,795		10,227	56,569	10,510	(283)	(506)	138	46	39

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Total Production Year

		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2021 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2021 Refunded/ (Charged) in 2021 DAR Application (27547-D01-2022)	2021 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2021 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I	J=F-G-H-I
DTS Participant 67	Connection charge	4,449,087	15.31	681,126	3,767,961	700,037	(18,911)	(33,803)	9,189	3,094	2,609
	Operating reserve charge	341	-0.91	(3)	344	7	(10)	(9)	(1)	0	0
	Transmission constraint rebalancing charge	0	0.06	0	0	0	0	0	0	0	0
	Voltage control charge	4	-832.42	(33)	37	(21)	(12)	16	(34)	0	6
	Other system support services charge	2,893	19.64	568	2,325	556	12	12	(1)	1	0
	Total refund (charge) to participant	4,452,324		681,658	3,770,666	700,579	(18,921)	(33,784)	9,152	3,095	2,616
DTS Participant 68	Connection charge	63,924	15.31	9,786	54,137	14,694	(4,908)	(5,122)	132	44	37
	Operating reserve charge	5,695	-0.91	(52)	5,747	89	(141)	(130)	(11)	(1)	1
	Transmission constraint rebalancing charge	30	0.06	0	30	0	0	0	0	0	0
	Voltage control charge	6	-832.42	(49)	54	(27)	(22)	20	(50)	0	8
	Other system support services charge	15,172	19.64	2,979	12,192	2,940	39	40	(8)	4	2
	Total refund (charge) to participant	84,825		12,665	72,161	17,696	(5,031)	(5,191)	63	48	49
DTS Participant 69	Connection charge	36,263	15.31	5,552	30,711	4,635	917	796	75	25	21
	Operating reserve charge	5,574	-0.91	(51)	5,625	(43)	(8)	3	(11)	(1)	1
	Transmission constraint rebalancing charge	47	0.06	0	47	0	0	0	0	0	0
	Voltage control charge	5	-832.42	(44)	49	(8)	(35)	2	(45)	0	8
	Other system support services charge	4,727	19.64	928	3,798	964	(36)	(35)	(2)	1	1
	Total refund (charge) to participant	46,616		6,385	40,230	5,547	838	766	17	26	31
DTS Participant 70	Connection charge	45,606	15.31	6,982	38,624	7,328	(346)	(499)	94	32	27
	Operating reserve charge	4,600	-0.91	(42)	4,642	(22)	(20)	(11)	(9)	(1)	1
	Transmission constraint rebalancing charge	28	0.06	0	28	0	0	0	0	0	0
	Voltage control charge	4	-832.42	(37)	41	(8)	(29)	3	(38)	0	6
	Other system support services charge	15,054	19.64	2,956	12,098	3,088	(132)	(131)	(8)	4	2
	Total refund (charge) to participant	65,293		9,860	55,433	10,386	(527)	(638)	40	35	36
Total DTS Participants	Connection charge	2,088,886,784	15.31	319,794,925	1,769,091,859	327,934,620	(8,139,695)	(15,133,111)	4,272,961	1,458,274	1,262,182
	Operating reserve charge	364,284,922	-0.91	(3,332,318)	367,617,240	(1,698,748)	(1,633,570)	(925,104)	(713,079)	(68,599)	73,210
	Transmission constraint rebalancing charge	2,652,127	0.06	1,698	2,650,430	0	1,698	0	0	1,257	440
	Voltage control charge	591,019	-832.42	(4,919,770)	5,510,789	(1,216,045)	(3,703,725)	531,124	(5,090,233)	276	855,108
	Other system support services charge	3,555,289	19.64	698,146	2,857,143	725,692	(27,546)	(27,146)	(2,207)	1,260	547
	Total refund (charge) to participant	2,459,970,140		312,242,680	2,147,727,460	325,745,519	(13,502,838)	(15,554,237)	(1,532,558)	1,392,469	2,191,487

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.