

Deferral Account Balances	Total Revenue Collected	Total Costs Paid	Deferral Balance (pre-Riders)	Base Rate Adjustments (%)
	DTS	DTS	DTS	DTS
Connection charge	2,046,196,586	1,974,378,460	71,818,126	3.51
Operating reserve charge	389,742,233	394,957,148	(5,214,915)	-1.34
Transmission constraint rebalancing charge	5,377,872	5,373,981	3,892	0.07
Voltage control charge	5,277,517	3,695,815	1,581,702	29.97
Other system support services charge	4,144,505	4,032,259	112,247	2.71
Subtotal	2,450,738,714	2,382,437,663	68,301,051	
Other Revenue	26,277,970			
Subtotal	26,277,970			
Total	2,477,016,684			

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2023 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	I	J	K=F-G-H-I-J
APL	Connection charge	411,049,904	3.51	14,427,174	396,622,730	12,728,930	1,698,244	86,326	444,803	1,167,115
	Operating reserve charge	73,124,094	-1.34	(978,431)	74,102,525	(539,581)	(438,850)	(413,008)	(41,629)	15,786
	Transmission constraint rebalancing charge	1,013,494	0.07	733	1,012,761	0	733	80	647	6
	Voltage control charge	1,024,788	29.97	307,135	717,653	172,554	134,581	202,516	7,033	(74,968)
	Other system support services charge	529,652	2.71	14,345	515,307	145,445	(131,101)	(131,203)	100	2
	Total refund (charge) to participant	486,741,932		13,770,956	472,970,976	12,507,349	1,263,607	(255,289)	410,955	1,107,941
CCES	Connection charge	325,302,392	3.51	11,417,577	313,884,814	9,578,135	1,839,442	565,851	350,515	923,076
	Operating reserve charge	67,132,451	-1.34	(898,260)	68,030,711	(516,376)	(381,885)	(357,993)	(38,405)	14,514
	Transmission constraint rebalancing charge	935,981	0.07	677	935,304	0	677	74	598	6
	Voltage control charge	855,806	29.97	256,490	599,316	149,002	107,488	164,218	5,892	(62,622)
	Other system support services charge	462,911	2.71	12,537	450,373	127,111	(114,574)	(114,656)	81	1
	Total refund (charge) to participant	394,689,541		10,789,022	383,900,520	9,337,873	1,451,149	257,494	318,680	874,974
EPDI	Connection charge	251,224,251	3.51	8,817,557	242,406,694	7,279,393	1,538,164	510,844	314,447	712,872
	Operating reserve charge	54,091,300	-1.34	(723,764)	54,815,065	(415,642)	(308,122)	(286,116)	(33,700)	11,694
	Transmission constraint rebalancing charge	758,213	0.07	549	757,665	0	549	60	484	5
	Voltage control charge	693,362	29.97	207,804	485,557	120,533	87,271	132,209	5,798	(50,736)
	Other system support services charge	361,436	2.71	9,789	351,647	98,462	(88,673)	(88,792)	117	1
	Total refund (charge) to participant	307,128,562		8,311,935	298,816,628	7,082,746	1,229,188	268,205	287,146	673,837
LTH	Connection charge	32,865,922	3.51	1,153,540	31,712,383	915,326	238,214	109,390	35,563	93,260
	Operating reserve charge	6,299,800	-1.34	(84,294)	6,384,094	(49,119)	(35,175)	(32,927)	(3,610)	1,362
	Transmission constraint rebalancing charge	87,426	0.07	63	87,363	0	63	7	56	1
	Voltage control charge	78,291	29.97	23,464	54,827	14,145	9,319	14,509	539	(5,729)
	Other system support services charge	42,619	2.71	1,154	41,465	11,603	(10,449)	(10,458)	9	0
	Total refund (charge) to participant	39,374,059		1,093,927	38,280,132	891,955	201,972	80,522	32,556	88,894
RDR	Connection charge	25,208,905	3.51	884,791	24,324,114	749,977	134,814	36,004	27,278	71,533
	Operating reserve charge	5,184,485	-1.34	(69,371)	5,253,855	(39,696)	(29,674)	(27,831)	(2,964)	1,121
	Transmission constraint rebalancing charge	72,794	0.07	53	72,741	0	53	6	46	0
	Voltage control charge	66,019	29.97	19,786	46,233	11,384	8,403	12,779	455	(4,831)
	Other system support services charge	32,902	2.71	891	32,011	9,086	(8,195)	(8,186)	(8)	0
	Total refund (charge) to participant	30,565,105		836,150	29,728,954	730,750	105,401	12,771	24,806	67,823

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2023 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	I	J	K=F-G-H-I-J
UNCA	Connection charge	785,749,622	3.51	27,578,516	758,171,106	23,915,219	3,663,297	572,445	861,214	2,229,637
	Operating reserve charge	147,193,281	-1.34	(1,969,508)	149,162,789	(1,114,233)	(855,275)	(801,788)	(85,310)	31,823
	Transmission constraint rebalancing charge	1,988,098	0.07	1,439	1,986,659	0	1,439	157	1,269	12
	Voltage control charge	2,025,036	29.97	606,915	1,418,121	345,922	260,993	394,755	14,417	(148,179)
	Other system support services charge	1,197,439	2.71	32,431	1,165,009	328,288	(295,858)	(296,127)	266	3
	Total refund (charge) to participant	938,153,476		26,249,792	911,903,684	23,475,196	2,774,596	(130,558)	791,857	2,113,297
DTS Participant 1	Connection charge	68,183	3.51	2,393	65,790	2,052	341	73	74	193
	Operating reserve charge	108	-1.34	(1)	109	0	(2)	(1)	(1)	0
	Transmission constraint rebalancing charge	1	0.07	0	1	0	0	0	0	0
	Voltage control charge	3	29.97	1	2	0	1	1	0	0
	Other system support services charge	11	2.71	0	11	4	(3)	(3)	0	0
	Total refund (charge) to participant	68,306		2,393	65,913	2,057	336	69	74	193
DTS Participant 2	Connection charge	1,997,981	3.51	70,126	1,927,855	59,973	10,153	2,321	2,162	5,669
	Operating reserve charge	5,030	-1.34	(67)	5,098	(58)	(10)	(8)	(3)	1
	Transmission constraint rebalancing charge	75	0.07	0	75	0	0	0	0	0
	Voltage control charge	23	29.97	7	16	2	5	7	0	(2)
	Other system support services charge	1,471	2.71	40	1,431	313	(273)	(273)	0	0
	Total refund (charge) to participant	2,004,580		70,105	1,934,475	60,230	9,876	2,047	2,160	5,669
DTS Participant 3	Connection charge	73,025	3.51	2,563	70,461	1,883	680	394	79	207
	Operating reserve charge	6,773	-1.34	(91)	6,863	(46)	(45)	(42)	(4)	1
	Transmission constraint rebalancing charge	20	0.07	0	20	0	0	0	0	0
	Voltage control charge	51	29.97	15	36	8	7	11	0	(4)
	Other system support services charge	737	2.71	20	717	225	(205)	(205)	0	0
	Total refund (charge) to participant	80,606		2,508	78,098	2,071	437	157	76	205
DTS Participant 4	Connection charge	312,691	3.51	10,975	301,716	7,685	3,290	2,065	338	887
	Operating reserve charge	6,055	-1.34	(81)	6,136	(44)	(37)	(35)	(3)	1
	Transmission constraint rebalancing charge	121	0.07	0	121	0	0	0	0	0
	Voltage control charge	94	29.97	28	66	16	12	18	1	(7)
	Other system support services charge	6,911	2.71	187	6,724	1,767	(1,579)	(1,581)	1	0
	Total refund (charge) to participant	325,872		11,109	314,762	9,424	1,685	466	337	882

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2023 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	I	J	K=F-G-H-I-J
DTS Participant 5	Connection charge	4,025,577	3.51	141,291	3,884,285	113,297	27,994	12,215	4,356	11,423
	Operating reserve charge	49,343	-1.34	(660)	50,004	(399)	(261)	(243)	(29)	11
	Transmission constraint rebalancing charge	299	0.07	0	299	0	0	0	0	0
	Voltage control charge	735	29.97	220	515	309	(88)	(40)	5	(54)
	Other system support services charge	5,631	2.71	153	5,479	1,569	(1,416)	(1,418)	1	0
	Total refund (charge) to participant	4,081,585		141,004	3,940,581	114,775	26,229	10,516	4,333	11,380
DTS Participant 6	Connection charge	1,463,681	3.51	51,373	1,412,309	47,487	3,886	(1,851)	1,584	4,153
	Operating reserve charge	181,526	-1.34	(2,429)	183,955	(1,228)	(1,201)	(1,137)	(103)	39
	Transmission constraint rebalancing charge	2,773	0.07	2	2,771	0	2	0	2	0
	Voltage control charge	2,612	29.97	783	1,829	510	273	446	18	(191)
	Other system support services charge	1,983	2.71	54	1,929	558	(504)	(505)	0	0
	Total refund (charge) to participant	1,652,575		49,782	1,602,792	47,327	2,456	(3,047)	1,501	4,001
DTS Participant 7	Connection charge	1,458	3.51	51	1,407	183	(132)	(138)	2	4
	Operating reserve charge	6	-1.34	0	6	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0.07	0	0	0	0	0	0	0
	Voltage control charge	0	29.97	0	0	0	0	0	0	0
	Other system support services charge	166	2.71	4	161	65	(60)	(60)	0	0
	Total refund (charge) to participant	1,630		56	1,575	248	(192)	(198)	2	4
DTS Participant 8	Connection charge	19,780	3.51	694	19,086	1,036	(342)	(420)	21	56
	Operating reserve charge	1,129	-1.34	(15)	1,144	(2)	(13)	(13)	(1)	0
	Transmission constraint rebalancing charge	14	0.07	0	14	0	0	0	0	0
	Voltage control charge	12	29.97	4	9	3	0	1	0	(1)
	Other system support services charge	2,719	2.71	74	2,645	883	(809)	(810)	1	0
	Total refund (charge) to participant	23,654		756	22,898	1,920	(1,164)	(1,241)	21	55
DTS Participant 9	Connection charge	811,485	3.51	28,482	783,003	35,409	(6,927)	(10,108)	878	2,303
	Operating reserve charge	28,896	-1.34	(387)	29,282	(132)	(255)	(245)	(16)	6
	Transmission constraint rebalancing charge	1,133	0.07	1	1,132	0	1	0	1	0
	Voltage control charge	596	29.97	179	417	156	22	62	4	(44)
	Other system support services charge	2,491	2.71	67	2,423	705	(638)	(638)	1	0
	Total refund (charge) to participant	844,600		28,342	816,258	36,138	(7,796)	(10,929)	867	2,265

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2023 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	I	J	K=F-G-H-I-J
DTS Participant 10	Connection charge	58,491	3.51	2,053	56,438	2,357	(304)	(533)	63	166
	Operating reserve charge	4,864	-1.34	(65)	4,929	(36)	(29)	(28)	(3)	1
	Transmission constraint rebalancing charge	44	0.07	0	44	0	0	0	0	0
	Voltage control charge	39	29.97	12	27	8	4	6	0	(3)
	Other system support services charge	12,258	2.71	332	11,926	3,277	(2,945)	(2,948)	3	0
	Total refund (charge) to participant	75,695		2,332	73,364	5,607	(3,275)	(3,503)	63	164
DTS Participant 11	Connection charge	4,736,171	3.51	166,232	4,569,939	150,225	16,007	(2,558)	5,125	13,439
	Operating reserve charge	617,350	-1.34	(8,260)	625,610	(4,572)	(3,689)	(3,469)	(353)	133
	Transmission constraint rebalancing charge	7,458	0.07	5	7,453	0	5	1	5	0
	Voltage control charge	8,640	29.97	2,589	6,051	1,510	1,079	1,652	59	(632)
	Other system support services charge	5,823	2.71	158	5,665	1,601	(1,444)	(1,445)	1	0
	Total refund (charge) to participant	5,375,442		160,724	5,214,718	148,765	11,959	(5,819)	4,837	12,941
DTS Participant 12	Connection charge	2,127,683	3.51	74,678	2,053,005	65,533	9,145	805	2,302	6,037
	Operating reserve charge	157,545	-1.34	(2,108)	159,653	(1,081)	(1,027)	(969)	(92)	34
	Transmission constraint rebalancing charge	3,362	0.07	2	3,359	0	2	0	2	0
	Voltage control charge	2,811	29.97	842	1,969	793	49	236	19	(206)
	Other system support services charge	3,434	2.71	93	3,341	917	(824)	(824)	1	0
	Total refund (charge) to participant	2,294,835		73,508	2,221,327	66,162	7,346	(752)	2,232	5,866
DTS Participant 13	Connection charge	41,001	3.51	1,439	39,562	1,216	223	62	44	116
	Operating reserve charge	4,581	-1.34	(61)	4,642	(29)	(32)	(31)	(3)	1
	Transmission constraint rebalancing charge	53	0.07	0	53	0	0	0	0	0
	Voltage control charge	53	29.97	16	37	8	8	11	0	(4)
	Other system support services charge	7,384	2.71	200	7,184	2,563	(2,363)	(2,365)	2	0
	Total refund (charge) to participant	53,072		1,594	51,479	3,759	(2,165)	(2,322)	44	113
DTS Participant 14	Connection charge	2,918,449	3.51	102,433	2,816,017	84,664	17,769	6,330	3,158	8,281
	Operating reserve charge	179,979	-1.34	(2,408)	182,387	(1,086)	(1,322)	(1,255)	(106)	39
	Transmission constraint rebalancing charge	3,961	0.07	3	3,958	0	3	0	3	0
	Voltage control charge	3,891	29.97	1,166	2,725	565	601	859	27	(285)
	Other system support services charge	13,079	2.71	354	12,725	3,358	(3,004)	(3,006)	3	0
	Total refund (charge) to participant	3,119,359		101,548	3,017,811	87,501	14,047	2,927	3,084	8,036

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2023 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	I	J	K=F-G-H-I-J
DTS Participant 15	Connection charge	9,108,656	3.51	319,699	8,788,957	280,305	39,393	3,691	9,856	25,847
	Operating reserve charge	824,423	-1.34	(11,031)	835,454	(5,040)	(5,992)	(5,722)	(448)	178
	Transmission constraint rebalancing charge	14,632	0.07	11	14,621	0	11	1	9	0
	Voltage control charge	31,476	29.97	9,434	22,043	5,473	3,960	6,047	217	(2,303)
	Other system support services charge	35,897	2.71	972	34,925	9,893	(8,921)	(8,928)	7	0
	Total refund (charge) to participant	10,015,084		319,084	9,696,000	290,632	28,452	(4,912)	9,642	23,722
DTS Participant 16	Connection charge	653,732	3.51	22,945	630,787	19,584	3,361	798	707	1,855
	Operating reserve charge	8,856	-1.34	(118)	8,974	(73)	(46)	(43)	(5)	2
	Transmission constraint rebalancing charge	186	0.07	0	186	0	0	0	0	0
	Voltage control charge	63	29.97	19	44	4	15	19	0	(5)
	Other system support services charge	1,916	2.71	52	1,864	473	(421)	(422)	0	0
	Total refund (charge) to participant	664,753		22,897	641,855	19,988	2,909	353	703	1,852
DTS Participant 17	Connection charge	101,185	3.51	3,551	97,634	3,058	494	97	109	287
	Operating reserve charge	703	-1.34	(9)	713	1	(11)	(11)	0	0
	Transmission constraint rebalancing charge	16	0.07	0	16	0	0	0	0	0
	Voltage control charge	20	29.97	6	14	3	3	5	0	(1)
	Other system support services charge	731	2.71	20	712	200	(180)	(180)	0	0
	Total refund (charge) to participant	102,655		3,568	99,087	3,262	306	(89)	109	286
DTS Participant 18	Connection charge	1,802,942	3.51	63,280	1,739,661	54,494	8,786	1,719	1,951	5,116
	Operating reserve charge	275,096	-1.34	(3,681)	278,777	(2,099)	(1,581)	(1,484)	(157)	59
	Transmission constraint rebalancing charge	3,837	0.07	3	3,835	0	3	0	2	0
	Voltage control charge	3,783	29.97	1,134	2,649	664	470	721	26	(277)
	Other system support services charge	1,840	2.71	50	1,790	510	(460)	(460)	0	0
	Total refund (charge) to participant	2,087,497		60,786	2,026,712	53,568	7,218	496	1,823	4,899
DTS Participant 19	Connection charge	142,431	3.51	4,999	137,432	4,537	462	(96)	154	404
	Operating reserve charge	18,779	-1.34	(251)	19,030	(144)	(107)	(100)	(11)	4
	Transmission constraint rebalancing charge	80	0.07	0	80	0	0	0	0	0
	Voltage control charge	163	29.97	49	114	27	21	32	1	(12)
	Other system support services charge	51,820	2.71	1,403	50,417	14,209	(12,806)	(12,817)	11	0
	Total refund (charge) to participant	213,273		6,200	207,073	18,629	(12,429)	(12,981)	155	396

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		A	B	C=A*B	D=A-C	E	F=C-E	I	J	K=F-G-H-I-J
DTS Participant 20	Connection charge	20,498	3.51	719	19,778	607	112	32	22	58
	Operating reserve charge	3,792	-1.34	(51)	3,843	(45)	(6)	(4)	(2)	1
	Transmission constraint rebalancing charge	15	0.07	0	15	0	0	0	0	0
	Voltage control charge	29	29.97	9	20	1	7	9	0	(2)
	Other system support services charge	16,955	2.71	459	16,496	4,401	(3,942)	(3,946)	4	0
	Total refund (charge) to participant	41,289		1,137	40,153	4,965	(3,828)	(3,909)	24	57
DTS Participant 21	Connection charge	8,875	3.51	311	8,563	375	(64)	(99)	10	25
	Operating reserve charge	515	-1.34	(7)	522	0	(7)	(7)	0	0
	Transmission constraint rebalancing charge	15	0.07	0	15	0	0	0	0	0
	Voltage control charge	10	29.97	3	7	2	1	2	0	(1)
	Other system support services charge	1,019	2.71	28	991	228	(200)	(201)	0	0
	Total refund (charge) to participant	10,434		335	10,098	606	(270)	(304)	10	25
DTS Participant 22	Connection charge	4,362,942	3.51	153,132	4,209,810	116,440	36,692	19,591	4,721	12,380
	Operating reserve charge	263,693	-1.34	(3,528)	267,222	(2,029)	(1,500)	(1,404)	(153)	57
	Transmission constraint rebalancing charge	4,297	0.07	3	4,294	0	3	0	3	0
	Voltage control charge	3,730	29.97	1,118	2,612	1,200	(82)	165	26	(273)
	Other system support services charge	121,145	2.71	3,281	117,864	33,995	(30,714)	(30,740)	25	0
	Total refund (charge) to participant	4,755,808		154,006	4,601,802	149,607	4,399	(12,387)	4,622	12,165
DTS Participant 23	Connection charge	4,115,798	3.51	144,458	3,971,340	133,597	10,861	(5,272)	4,454	11,679
	Operating reserve charge	1,068,275	-1.34	(14,294)	1,082,569	(7,916)	(6,378)	(6,000)	(609)	231
	Transmission constraint rebalancing charge	14,413	0.07	10	14,403	0	10	1	9	0
	Voltage control charge	15,156	29.97	4,542	10,614	2,539	2,003	3,008	104	(1,109)
	Other system support services charge	6,069	2.71	164	5,904	1,672	(1,507)	(1,509)	1	0
	Total refund (charge) to participant	5,219,711		134,881	5,084,830	129,892	4,989	(9,771)	3,960	10,801
DTS Participant 24	Connection charge	2,605	3.51	91	2,513	327	(236)	(246)	3	7
	Total refund (charge) to participant	2,605		91	2,513	327	(236)	(246)	3	7

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2023 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	I	J	K=F-G-H-I-J
DTS Participant 25	Connection charge	89,394	3.51	3,138	86,256	2,562	576	225	97	254
	Operating reserve charge	16,604	-1.34	(222)	16,826	(138)	(84)	(78)	(10)	4
	Transmission constraint rebalancing charge	73	0.07	0	73	0	0	0	0	0
	Voltage control charge	114	29.97	34	80	22	13	20	1	(8)
	Other system support services charge	152,043	2.71	4,118	147,925	37,441	(33,323)	(33,355)	32	0
	Total refund (charge) to participant	258,229		7,067	251,161	39,886	(32,819)	(33,188)	120	249
DTS Participant 26	Connection charge	5,610,247	3.51	196,910	5,413,336	131,903	65,007	43,017	6,071	15,920
	Operating reserve charge	98,421	-1.34	(1,317)	99,738	(779)	(537)	(501)	(58)	21
	Transmission constraint rebalancing charge	3,474	0.07	3	3,471	0	3	0	2	0
	Voltage control charge	1,491	29.97	447	1,044	607	(160)	(61)	10	(109)
	Other system support services charge	7,560	2.71	205	7,355	2,351	(2,146)	(2,148)	2	0
	Total refund (charge) to participant	5,721,193		196,248	5,524,945	134,082	62,166	40,307	6,027	15,832
DTS Participant 27	Connection charge	3,968	3.51	139	3,828	498	(359)	(375)	4	11
	Total refund (charge) to participant	3,968		139	3,828	498	(359)	(375)	4	11
DTS Participant 28	Connection charge	59,641	3.51	2,093	57,548	1,361	732	498	65	169
	Operating reserve charge	10,884	-1.34	(146)	11,029	(96)	(50)	(46)	(6)	2
	Transmission constraint rebalancing charge	70	0.07	0	69	0	0	0	0	0
	Voltage control charge	89	29.97	27	63	15	11	17	1	(7)
	Other system support services charge	7,072	2.71	192	6,880	1,874	(1,683)	(1,684)	1	0
	Total refund (charge) to participant	77,756		2,166	75,590	3,155	(989)	(1,215)	60	165
DTS Participant 29	Connection charge	57,973	3.51	2,035	55,938	1,896	139	(88)	63	165
	Operating reserve charge	6,450	-1.34	(86)	6,536	(56)	(31)	(28)	(4)	1
	Transmission constraint rebalancing charge	38	0.07	0	38	0	0	0	0	0
	Voltage control charge	56	29.97	17	39	10	7	10	0	(4)
	Other system support services charge	33,218	2.71	900	32,318	8,497	(7,598)	(7,605)	7	0
	Total refund (charge) to participant	97,734		2,865	94,869	10,348	(7,483)	(7,711)	66	162

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2023 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	I	J	K=F-G-H-I-J
DTS Participant 30	Connection charge	48,547	3.51	1,704	46,843	2,063	(359)	(550)	53	138
	Operating reserve charge	7,627	-1.34	(102)	7,729	(65)	(37)	(34)	(4)	2
	Transmission constraint rebalancing charge	41	0.07	0	41	0	0	0	0	0
	Voltage control charge	54	29.97	16	38	10	6	10	0	(4)
	Other system support services charge	34,982	2.71	947	34,035	8,867	(7,919)	(7,927)	7	0
	Total refund (charge) to participant	91,251		2,566	88,686	10,875	(8,309)	(8,501)	56	136
DTS Participant 31	Connection charge	55,429	3.51	1,945	53,483	2,258	(312)	(530)	60	157
	Operating reserve charge	7,522	-1.34	(101)	7,623	(45)	(56)	(53)	(4)	2
	Transmission constraint rebalancing charge	88	0.07	0	88	0	0	0	0	0
	Voltage control charge	132	29.97	39	92	21	18	27	1	(10)
	Other system support services charge	11,034	2.71	299	10,735	3,036	(2,738)	(2,740)	2	0
	Total refund (charge) to participant	74,204		2,183	72,021	5,270	(3,087)	(3,296)	59	149
DTS Participant 32	Connection charge	21,591,530	3.51	757,827	20,833,703	703,009	54,818	(29,813)	23,363	61,268
	Operating reserve charge	4,905,730	-1.34	(65,641)	4,971,370	(34,350)	(31,291)	(29,561)	(2,790)	1,061
	Transmission constraint rebalancing charge	76,060	0.07	55	76,005	0	55	6	49	0
	Voltage control charge	69,793	29.97	20,917	48,876	12,831	8,087	12,713	481	(5,107)
	Other system support services charge	47,698	2.71	1,292	46,406	13,159	(11,867)	(11,877)	10	0
	Total refund (charge) to participant	26,690,810		714,451	25,976,360	694,648	19,802	(58,532)	21,112	57,222
DTS Participant 33	Connection charge	86,829	3.51	3,048	83,781	2,502	546	205	94	246
	Operating reserve charge	9,509	-1.34	(127)	9,636	(72)	(56)	(52)	(5)	2
	Transmission constraint rebalancing charge	120	0.07	0	120	0	0	0	0	0
	Voltage control charge	144	29.97	43	101	22	21	31	1	(11)
	Other system support services charge	258	2.71	7	251	70	(63)	(63)	0	0
	Total refund (charge) to participant	96,860		2,970	93,889	2,522	449	121	90	238
DTS Participant 34	Connection charge	42,564	3.51	1,494	41,071	760	733	567	46	121
	Operating reserve charge	346	-1.34	(5)	351	(3)	(1)	(1)	0	0
	Transmission constraint rebalancing charge	2	0.07	0	2	0	0	0	0	0
	Voltage control charge	4	29.97	1	3	1	1	1	0	0
	Other system support services charge	47	2.71	1	45	11	(10)	(10)	0	0
	Total refund (charge) to participant	42,964		1,492	41,472	769	723	557	46	121

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2023 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	I	J	K=F-G-H-I-J
DTS Participant 35	Connection charge	8,707,079	3.51	305,604	8,401,475	268,428	37,176	3,047	9,422	24,707
	Operating reserve charge	2,161,981	-1.34	(28,928)	2,190,909	(16,218)	(12,710)	(11,943)	(1,234)	467
	Transmission constraint rebalancing charge	28,412	0.07	21	28,391	0	21	2	18	0
	Voltage control charge	29,826	29.97	8,939	20,887	5,265	3,674	5,651	205	(2,182)
	Other system support services charge	12,548	2.71	340	12,208	3,447	(3,107)	(3,110)	3	0
	Total refund (charge) to participant	10,939,846		285,975	10,653,871	260,923	25,052	(6,353)	8,413	22,992
DTS Participant 36	Connection charge	4,369,870	3.51	153,375	4,216,495	131,323	22,052	4,924	4,728	12,400
	Operating reserve charge	15,863	-1.34	(212)	16,075	(211)	(1)	5	(9)	3
	Transmission constraint rebalancing charge	5	0.07	0	5	0	0	0	0	0
	Voltage control charge	109	29.97	33	76	13	20	27	1	(8)
	Other system support services charge	219	2.71	6	213	61	(55)	(55)	0	0
	Total refund (charge) to participant	4,386,066		153,201	4,232,864	131,186	22,016	4,900	4,720	12,395
DTS Participant 37	Connection charge	2,622,941	3.51	92,061	2,530,880	82,816	9,245	(1,036)	2,838	7,443
	Operating reserve charge	497,257	-1.34	(6,654)	503,911	(3,894)	(2,759)	(2,583)	(283)	108
	Transmission constraint rebalancing charge	6,865	0.07	5	6,861	0	5	1	4	0
	Voltage control charge	7,019	29.97	2,104	4,916	1,213	891	1,356	48	(514)
	Other system support services charge	5,953	2.71	161	5,792	1,643	(1,481)	(1,483)	1	0
	Total refund (charge) to participant	3,140,035		87,677	3,052,358	81,777	5,900	(3,746)	2,609	7,037
DTS Participant 38	Connection charge	490,396	3.51	17,212	473,183	10,376	6,836	4,914	531	1,392
	Operating reserve charge	42,760	-1.34	(572)	43,332	(358)	(214)	(198)	(25)	9
	Transmission constraint rebalancing charge	497	0.07	0	496	0	0	0	0	0
	Voltage control charge	548	29.97	164	384	101	63	100	4	(40)
	Other system support services charge	2,060	2.71	56	2,005	656	(600)	(600)	0	0
	Total refund (charge) to participant	536,260		16,860	519,400	10,775	6,086	4,215	510	1,361
DTS Participant 39	Connection charge	29,912	3.51	1,050	28,862	959	91	(27)	32	85
	Operating reserve charge	5,192	-1.34	(69)	5,261	(36)	(33)	(31)	(3)	1
	Transmission constraint rebalancing charge	26	0.07	0	26	0	0	0	0	0
	Voltage control charge	49	29.97	15	35	10	4	8	0	(4)
	Other system support services charge	5,904	2.71	160	5,744	1,818	(1,658)	(1,659)	1	0
	Total refund (charge) to participant	41,084		1,155	39,928	2,751	(1,596)	(1,709)	31	82

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2023 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	I	J	K=F-G-H-I-J
DTS Participant 40	Connection charge	65,913	3.51	2,313	63,600	1,971	342	84	71	187
	Operating reserve charge	1,023	-1.34	(14)	1,037	(14)	0	0	(1)	0
	Transmission constraint rebalancing charge	1	0.07	0	1	0	0	0	0	0
	Voltage control charge	10	29.97	3	7	1	2	3	0	(1)
	Other system support services charge	147	2.71	4	143	32	(28)	(28)	0	0
	Total refund (charge) to participant	67,094		2,307	64,788	1,991	316	59	71	187
DTS Participant 41	Connection charge	799,246	3.51	28,052	771,194	18,970	9,083	5,950	865	2,268
	Operating reserve charge	9,437	-1.34	(126)	9,564	(50)	(76)	(73)	(5)	2
	Transmission constraint rebalancing charge	662	0.07	0	661	0	0	0	0	0
	Voltage control charge	236	29.97	71	165	26	45	60	2	(17)
	Other system support services charge	1,590	2.71	43	1,547	429	(386)	(386)	0	0
	Total refund (charge) to participant	811,170		28,040	783,130	19,374	8,666	5,551	862	2,253
DTS Participant 42	Connection charge	169,688	3.51	5,956	163,732	6,500	(545)	(1,210)	184	482
	Operating reserve charge	24,657	-1.34	(330)	24,987	(150)	(180)	(172)	(14)	5
	Transmission constraint rebalancing charge	259	0.07	0	259	0	0	0	0	0
	Voltage control charge	424	29.97	127	297	63	64	92	3	(31)
	Other system support services charge	28,261	2.71	765	27,495	7,005	(6,240)	(6,246)	6	0
	Total refund (charge) to participant	223,289		6,519	216,770	13,419	(6,900)	(7,535)	179	456
DTS Participant 43	Connection charge	5,793,601	3.51	203,346	5,590,255	140,430	62,916	40,207	6,269	16,440
	Operating reserve charge	759,127	-1.34	(10,157)	769,284	(6,910)	(3,247)	(2,971)	(440)	164
	Transmission constraint rebalancing charge	17,399	0.07	13	17,387	0	13	1	11	0
	Voltage control charge	9,336	29.97	2,798	6,538	1,919	879	1,498	64	(683)
	Other system support services charge	13,737	2.71	372	13,365	3,761	(3,389)	(3,392)	3	0
	Total refund (charge) to participant	6,593,200		196,371	6,396,829	139,201	57,171	35,343	5,907	15,921
DTS Participant 44	Connection charge	2,085,417	3.51	73,195	2,012,222	79,292	(6,097)	(14,271)	2,257	5,918
	Operating reserve charge	68,961	-1.34	(923)	69,884	(373)	(550)	(526)	(39)	15
	Transmission constraint rebalancing charge	3,501	0.07	3	3,499	0	3	0	2	0
	Voltage control charge	796	29.97	238	557	113	125	178	5	(58)
	Other system support services charge	49,020	2.71	1,328	47,692	13,413	(12,086)	(12,096)	10	0
	Total refund (charge) to participant	2,207,695		73,841	2,133,854	92,445	(18,605)	(26,715)	2,235	5,874

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		A	B	C=A*B	D=A-C	E	F=C-E	I	J	K=F-G-H-I-J
DTS Participant 45	Connection charge	1,508,761	3.51	52,955	1,455,805	56,749	(3,794)	(9,707)	1,633	4,281
	Operating reserve charge	265,870	-1.34	(3,557)	269,427	(1,945)	(1,612)	(1,519)	(151)	57
	Transmission constraint rebalancing charge	3,187	0.07	2	3,185	0	2	0	2	0
	Voltage control charge	3,738	29.97	1,120	2,618	606	514	762	26	(274)
	Other system support services charge	3,306	2.71	90	3,217	906	(816)	(817)	1	0
	Total refund (charge) to participant	1,784,862		50,610	1,734,253	56,315	(5,706)	(11,281)	1,510	4,065
DTS Participant 46	Connection charge	61,579	3.51	2,161	59,418	1,482	679	438	67	175
	Operating reserve charge	12,221	-1.34	(164)	12,385	(92)	(72)	(68)	(7)	3
	Transmission constraint rebalancing charge	56	0.07	0	56	0	0	0	0	0
	Voltage control charge	117	29.97	35	82	23	12	20	1	(9)
	Other system support services charge	23,910	2.71	648	23,263	5,817	(5,170)	(5,175)	5	0
	Total refund (charge) to participant	97,883		2,680	95,203	7,231	(4,551)	(4,785)	65	169
DTS Participant 47	Connection charge	1,144,416	3.51	40,167	1,104,249	34,777	5,390	904	1,238	3,247
	Operating reserve charge	126,962	-1.34	(1,699)	128,661	(967)	(732)	(687)	(72)	27
	Transmission constraint rebalancing charge	1,718	0.07	1	1,716	0	1	0	1	0
	Voltage control charge	1,786	29.97	535	1,251	297	238	356	12	(131)
	Other system support services charge	885	2.71	24	861	245	(221)	(221)	0	0
	Total refund (charge) to participant	1,275,766		39,029	1,236,737	34,353	4,676	353	1,180	3,144
DTS Participant 48	Connection charge	70,353	3.51	2,469	67,884	1,649	821	545	76	200
	Operating reserve charge	6,271	-1.34	(84)	6,355	(55)	(29)	(27)	(4)	1
	Transmission constraint rebalancing charge	30	0.07	0	30	0	0	0	0	0
	Voltage control charge	62	29.97	19	43	11	8	12	0	(5)
	Other system support services charge	10,652	2.71	288	10,364	3,100	(2,811)	(2,814)	2	0
	Total refund (charge) to participant	87,369		2,692	84,676	4,704	(2,012)	(2,284)	75	196
DTS Participant 49	Connection charge	1,377,551	3.51	48,350	1,329,201	35,980	12,370	6,902	1,559	3,909
	Operating reserve charge	44,054	-1.34	(589)	44,643	(240)	(350)	(334)	(25)	10
	Transmission constraint rebalancing charge	477	0.07	0	476	0	0	0	0	0
	Voltage control charge	709	29.97	212	497	96	117	164	5	(52)
	Other system support services charge	18,153	2.71	492	17,661	5,425	(4,933)	(4,942)	9	0
	Total refund (charge) to participant	1,440,943		48,465	1,392,479	41,261	7,204	1,789	1,548	3,867

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2023 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	I	J	K=F-G-H-I-J
DTS Participant 50	Connection charge	68,487	3.51	2,404	66,083	2,078	326	57	74	194
	Operating reserve charge	3,071	-1.34	(41)	3,112	(24)	(17)	(16)	(2)	1
	Transmission constraint rebalancing charge	15	0.07	0	15	0	0	0	0	0
	Voltage control charge	35	29.97	10	25	1	9	11	0	(3)
	Other system support services charge	457	2.71	12	444	132	(120)	(120)	0	0
	Total refund (charge) to participant	72,065		2,386	69,679	2,188	198	(67)	73	192
DTS Participant 51	Connection charge	34,429	3.51	1,208	33,220	1,020	189	54	37	98
	Operating reserve charge	6,821	-1.34	(91)	6,912	(52)	(39)	(37)	(4)	1
	Transmission constraint rebalancing charge	34	0.07	0	34	0	0	0	0	0
	Voltage control charge	51	29.97	15	36	9	6	10	0	(4)
	Other system support services charge	18,939	2.71	513	18,426	5,163	(4,650)	(4,654)	4	0
	Total refund (charge) to participant	60,273		1,645	58,628	6,140	(4,495)	(4,628)	38	96
DTS Participant 52	Connection charge	305,086	3.51	10,708	294,378	9,079	1,629	433	330	866
	Operating reserve charge	10,752	-1.34	(144)	10,896	(71)	(73)	(69)	(6)	2
	Transmission constraint rebalancing charge	53	0.07	0	53	0	0	0	0	0
	Voltage control charge	82	29.97	25	57	16	8	14	1	(6)
	Other system support services charge	58,193	2.71	1,576	56,617	16,139	(14,563)	(14,575)	12	0
	Total refund (charge) to participant	374,167		12,165	362,002	25,163	(12,999)	(14,197)	337	862
DTS Participant 53	Connection charge	4,717	3.51	166	4,551	592	(427)	(445)	5	13
	Operating reserve charge	301	-1.34	(4)	305	2	(6)	(6)	0	0
	Transmission constraint rebalancing charge	10	0.07	0	10	0	0	0	0	0
	Voltage control charge	8	29.97	2	6	1	1	2	0	(1)
	Other system support services charge	1,514	2.71	41	1,473	591	(550)	(551)	0	0
	Total refund (charge) to participant	6,549		205	6,344	1,187	(982)	(1,000)	5	13
DTS Participant 54	Connection charge	1,287,534	3.51	45,190	1,242,344	40,224	4,966	(80)	1,393	3,653
	Operating reserve charge	88,703	-1.34	(1,187)	89,890	(1,022)	(165)	(132)	(52)	19
	Transmission constraint rebalancing charge	347	0.07	0	347	0	0	0	0	0
	Voltage control charge	1,051	29.97	315	736	163	152	221	7	(77)
	Other system support services charge	3,839	2.71	104	3,735	1,066	(962)	(963)	1	0
	Total refund (charge) to participant	1,381,475		44,423	1,337,052	40,432	3,991	(954)	1,350	3,596

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2023 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	I	J	K=F-G-H-I-J
DTS Participant 55	Connection charge	41,639	3.51	1,461	40,177	1,295	167	4	45	118
	Operating reserve charge	5,737	-1.34	(77)	5,813	(36)	(41)	(39)	(3)	1
	Transmission constraint rebalancing charge	56	0.07	0	56	0	0	0	0	0
	Voltage control charge	57	29.97	17	40	11	6	10	0	(4)
	Other system support services charge	10,326	2.71	280	10,047	3,004	(2,724)	(2,727)	2	0
	Total refund (charge) to participant	57,814		1,682	56,133	4,273	(2,591)	(2,751)	44	115
DTS Participant 56	Connection charge	9,623,978	3.51	337,786	9,286,192	224,693	113,093	75,370	10,414	27,309
	Operating reserve charge	1,762,009	-1.34	(23,576)	1,785,586	(13,633)	(9,944)	(9,313)	(1,011)	381
	Transmission constraint rebalancing charge	24,313	0.07	18	24,295	0	18	2	16	0
	Voltage control charge	19,915	29.97	5,969	13,946	4,392	1,576	2,897	137	(1,457)
	Other system support services charge	45,451	2.71	1,231	44,220	12,695	(11,464)	(11,474)	9	0
	Total refund (charge) to participant	11,475,666		321,426	11,154,239	228,147	93,279	57,481	9,565	26,233
DTS Participant 57	Connection charge	32,110,028	3.51	1,127,009	30,983,019	1,024,483	102,526	(23,334)	34,745	91,115
	Operating reserve charge	7,141,961	-1.34	(95,562)	7,237,524	(52,041)	(43,521)	(41,005)	(4,061)	1,544
	Transmission constraint rebalancing charge	95,964	0.07	69	95,895	0	69	8	61	1
	Voltage control charge	106,648	29.97	31,963	74,685	18,275	13,688	20,757	734	(7,804)
	Other system support services charge	57,624	2.71	1,561	56,064	15,846	(14,285)	(14,297)	12	0
	Total refund (charge) to participant	39,512,226		1,065,040	38,447,186	1,006,563	58,477	(57,871)	31,492	84,856
DTS Participant 58	Connection charge	137,898	3.51	4,840	133,058	3,665	1,175	634	149	391
	Operating reserve charge	10,695	-1.34	(143)	10,838	(84)	(59)	(55)	(6)	2
	Transmission constraint rebalancing charge	40	0.07	0	40	0	0	0	0	0
	Voltage control charge	85	29.97	25	60	16	10	15	1	(6)
	Other system support services charge	46,511	2.71	1,260	45,252	14,366	(13,106)	(13,116)	10	0
	Total refund (charge) to participant	195,230		5,982	189,248	17,962	(11,980)	(12,521)	153	388
DTS Participant 59	Connection charge	100,848	3.51	3,540	97,308	2,656	884	489	109	286
	Operating reserve charge	18,078	-1.34	(242)	18,320	(132)	(110)	(103)	(10)	4
	Transmission constraint rebalancing charge	86	0.07	0	86	0	0	0	0	0
	Voltage control charge	120	29.97	36	84	24	12	20	1	(9)
	Other system support services charge	66,911	2.71	1,812	65,099	20,218	(18,406)	(18,420)	14	0
	Total refund (charge) to participant	186,043		5,146	180,897	22,765	(17,619)	(18,014)	113	282

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2023 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	I	J	K=F-G-H-I-J
DTS Participant 60	Connection charge	191,573	3.51	6,724	184,849	5,828	896	145	207	544
	Operating reserve charge	3,971	-1.34	(53)	4,024	10	(63)	(62)	(2)	1
	Transmission constraint rebalancing charge	90	0.07	0	90	0	0	0	0	0
	Voltage control charge	76	29.97	23	53	7	16	21	1	(6)
	Other system support services charge	912	2.71	25	887	310	(285)	(286)	0	0
	Total refund (charge) to participant	196,622		6,718	189,904	6,154	564	(181)	206	539
DTS Participant 61	Connection charge	1,090,970	3.51	38,291	1,052,678	34,218	4,073	(203)	1,181	3,096
	Operating reserve charge	89,738	-1.34	(1,201)	90,939	(578)	(623)	(592)	(51)	19
	Transmission constraint rebalancing charge	1,367	0.07	1	1,366	0	1	0	1	0
	Voltage control charge	1,353	29.97	406	948	219	186	276	9	(99)
	Other system support services charge	975	2.71	26	949	271	(245)	(245)	0	0
	Total refund (charge) to participant	1,184,403		37,523	1,146,880	34,130	3,393	(763)	1,140	3,016
DTS Participant 62	Connection charge	1,266,077	3.51	44,437	1,221,640	32,160	12,277	7,314	1,370	3,593
	Operating reserve charge	89,425	-1.34	(1,197)	90,621	(637)	(560)	(529)	(51)	19
	Transmission constraint rebalancing charge	1,495	0.07	1	1,494	0	1	0	1	0
	Voltage control charge	1,969	29.97	590	1,379	637	(47)	84	14	(144)
	Other system support services charge	2,997	2.71	81	2,916	905	(824)	(824)	1	0
	Total refund (charge) to participant	1,361,964		43,913	1,318,051	33,066	10,848	6,045	1,335	3,468
DTS Participant 63	Connection charge	13,798	3.51	484	13,314	1,733	(1,249)	(1,303)	15	39
	Operating reserve charge	118	-1.34	(2)	119	1	(3)	(2)	0	0
	Transmission constraint rebalancing charge	1	0.07	0	1	0	0	0	0	0
	Voltage control charge	3	29.97	1	2	0	0	1	0	0
	Other system support services charge	1,546	2.71	42	1,504	604	(562)	(562)	0	0
	Total refund (charge) to participant	15,465		525	14,940	2,338	(1,813)	(1,867)	15	39
DTS Participant 64	Connection charge	771,097	3.51	27,064	744,033	18,364	8,701	5,678	834	2,188
	Operating reserve charge	28,312	-1.34	(379)	28,690	(182)	(197)	(186)	(17)	6
	Transmission constraint rebalancing charge	701	0.07	1	701	0	1	0	0	0
	Voltage control charge	639	29.97	191	447	249	(57)	(15)	4	(47)
	Other system support services charge	1,525	2.71	41	1,483	373	(332)	(332)	0	0
	Total refund (charge) to participant	802,274		26,919	775,355	18,803	8,116	5,145	823	2,147

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2023 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	I	J	K=F-G-H-I-J
DTS Participant 65	Connection charge	3,440,310	3.51	120,749	3,319,561	103,311	17,438	3,953	3,723	9,762
	Operating reserve charge	2,566	-1.34	(34)	2,601	(15)	(19)	(18)	(1)	1
	Transmission constraint rebalancing charge	51	0.07	0	51	0	0	0	0	0
	Voltage control charge	30	29.97	9	21	9	0	2	0	(2)
	Other system support services charge	7,010	2.71	190	6,820	1,860	(1,670)	(1,671)	1	0
	Total refund (charge) to participant	3,449,967		120,914	3,329,053	105,165	15,749	2,266	3,723	9,761
DTS Participant 66	Connection charge	270,767	3.51	9,503	261,263	8,658	846	(216)	293	768
	Total refund (charge) to participant	270,767		9,503	261,263	8,658	846	(216)	293	768
DTS Participant 67	Connection charge	121,236	3.51	4,255	116,981	2,938	1,318	842	131	344
	Operating reserve charge	17,418	-1.34	(233)	17,651	(131)	(102)	(96)	(10)	4
	Transmission constraint rebalancing charge	64	0.07	0	64	0	0	0	0	0
	Voltage control charge	159	29.97	48	111	39	9	19	1	(12)
	Other system support services charge	33,564	2.71	909	32,655	10,874	(9,965)	(9,972)	7	0
	Total refund (charge) to participant	172,441		4,979	167,462	13,719	(8,740)	(9,206)	129	336
DTS Participant 68	Connection charge	96,693	3.51	3,394	93,299	2,718	676	297	105	274
	Operating reserve charge	6,800	-1.34	(91)	6,891	(46)	(45)	(43)	(4)	1
	Transmission constraint rebalancing charge	69	0.07	0	69	0	0	0	0	0
	Voltage control charge	115	29.97	34	80	15	19	27	1	(8)
	Other system support services charge	191	2.71	5	186	57	(51)	(51)	0	0
	Total refund (charge) to participant	103,868		3,342	100,525	2,744	598	229	102	267
DTS Participant 69	Connection charge	5,543	3.51	195	5,348	548	(354)	(375)	6	16
	Operating reserve charge	550	-1.34	(7)	558	4	(12)	(12)	0	0
	Transmission constraint rebalancing charge	25	0.07	0	25	0	0	0	0	0
	Voltage control charge	16	29.97	5	11	2	3	4	0	(1)
	Other system support services charge	379	2.71	10	369	148	(138)	(138)	0	0
	Total refund (charge) to participant	6,514		202	6,312	703	(501)	(521)	6	15

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2023 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	I	J	K=F-G-H-I-J
DTS Participant 70	Connection charge	21,219	3.51	745	20,474	2,664	(1,920)	(2,003)	23	60
	Operating reserve charge	213	-1.34	(3)	216	2	(4)	(4)	0	0
	Transmission constraint rebalancing charge	10	0.07	0	10	0	0	0	0	0
	Voltage control charge	9	29.97	3	6	1	2	2	0	(1)
	Other system support services charge	238	2.71	6	231	60	(54)	(56)	2	0
	Total refund (charge) to participant	21,688		751	20,937	2,727	(1,976)	(2,061)	25	60
DTS Participant 71	Connection charge	74,731	3.51	2,623	72,108	2,388	234	(58)	81	212
	Operating reserve charge	13,790	-1.34	(185)	13,975	(105)	(80)	(75)	(8)	3
	Transmission constraint rebalancing charge	75	0.07	0	75	0	0	0	0	0
	Voltage control charge	89	29.97	27	62	19	8	14	1	(7)
	Other system support services charge	84,880	2.71	2,299	82,581	29,048	(26,749)	(26,767)	18	0
	Total refund (charge) to participant	173,564		4,764	168,800	31,350	(26,586)	(26,886)	91	209
DTS Participant 72	Connection charge	3,966,779	3.51	139,227	3,827,552	124,241	14,986	(562)	4,292	11,256
	Operating reserve charge	802,813	-1.34	(10,742)	813,555	(5,995)	(4,747)	(4,462)	(459)	174
	Transmission constraint rebalancing charge	10,622	0.07	8	10,614	0	8	1	7	0
	Voltage control charge	11,285	29.97	3,382	7,903	1,975	1,407	2,155	78	(826)
	Other system support services charge	5,579	2.71	151	5,428	1,539	(1,388)	(1,389)	1	0
	Total refund (charge) to participant	4,797,078		132,026	4,665,052	121,761	10,266	(4,257)	3,919	10,604
DTS Participant 73	Connection charge	53,465	3.51	1,877	51,589	1,218	659	449	58	152
	Operating reserve charge	5,941	-1.34	(79)	6,020	(47)	(32)	(30)	(3)	1
	Transmission constraint rebalancing charge	35	0.07	0	34	0	0	0	0	0
	Voltage control charge	43	29.97	13	30	8	5	8	0	(3)
	Other system support services charge	17,150	2.71	464	16,686	4,601	(4,137)	(4,140)	4	0
	Total refund (charge) to participant	76,633		2,274	74,359	5,780	(3,505)	(3,713)	58	150
DTS Participant 74	Connection charge	26,744,755	3.51	938,697	25,806,058	858,122	80,575	(24,255)	28,940	75,891
	Operating reserve charge	6,804,299	-1.34	(91,044)	6,895,343	(47,768)	(43,277)	(40,878)	(3,869)	1,471
	Transmission constraint rebalancing charge	98,747	0.07	71	98,675	0	71	8	63	1
	Voltage control charge	98,597	29.97	29,550	69,047	18,026	11,524	18,060	679	(7,215)
	Other system support services charge	54,332	2.71	1,471	52,860	15,109	(13,638)	(13,649)	11	0
	Total refund (charge) to participant	33,800,730		878,746	32,921,984	843,490	35,256	(60,715)	25,823	70,148

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		A	B	C=A*B	D=A-C	E	F=C-E	I	J	K=F-G-H-I-J
DTS Participant 75	Connection charge	48,025	3.51	1,686	46,339	1,393	293	104	52	136
	Operating reserve charge	732	-1.34	(10)	742	6	(16)	(16)	0	0
	Transmission constraint rebalancing charge	22	0.07	0	22	0	0	0	0	0
	Voltage control charge	19	29.97	6	13	2	3	4	0	(1)
	Other system support services charge	7,885	2.71	214	7,671	3,081	(2,867)	(2,869)	2	0
	Total refund (charge) to participant	56,682		1,895	54,787	4,482	(2,587)	(2,775)	53	135
DTS Participant 76	Connection charge	137,281	3.51	4,818	132,462	3,979	840	301	149	390
	Operating reserve charge	4,259	-1.34	(57)	4,316	(33)	(24)	(22)	(2)	1
	Transmission constraint rebalancing charge	30	0.07	0	30	0	0	0	0	0
	Voltage control charge	37	29.97	11	26	8	3	6	0	(3)
	Other system support services charge	5,246	2.71	142	5,104	1,479	(1,337)	(1,338)	1	0
	Total refund (charge) to participant	146,853		4,914	141,938	5,432	(518)	(1,053)	147	388
DTS Participant 77	Connection charge	37,182	3.51	1,305	35,877	1,026	279	133	40	106
	Operating reserve charge	3,391	-1.34	(45)	3,436	(24)	(21)	(20)	(2)	1
	Transmission constraint rebalancing charge	21	0.07	0	21	0	0	0	0	0
	Voltage control charge	31	29.97	9	21	6	3	5	0	(2)
	Other system support services charge	36,864	2.71	998	35,866	11,145	(10,147)	(10,155)	8	0
	Total refund (charge) to participant	77,488		2,267	75,221	12,153	(9,886)	(10,036)	46	104
DTS Participant 78	Connection charge	100,317	3.51	3,521	96,796	3,464	57	(336)	109	285
	Operating reserve charge	10,736	-1.34	(144)	10,880	(75)	(69)	(65)	(6)	2
	Transmission constraint rebalancing charge	126	0.07	0	126	0	0	0	0	0
	Voltage control charge	235	29.97	70	164	39	31	47	2	(17)
	Other system support services charge	2,221	2.71	60	2,161	590	(530)	(530)	0	0
	Total refund (charge) to participant	113,634		3,508	110,127	4,018	(510)	(885)	105	270
DTS Participant 79	Connection charge	37,737	3.51	1,325	36,413	1,027	297	149	41	107
	Operating reserve charge	4,397	-1.34	(59)	4,456	(29)	(30)	(28)	(3)	1
	Transmission constraint rebalancing charge	14	0.07	0	14	0	0	0	0	0
	Voltage control charge	37	29.97	11	26	6	5	8	0	(3)
	Other system support services charge	5,240	2.71	142	5,098	1,463	(1,321)	(1,322)	1	0
	Total refund (charge) to participant	47,425		1,419	46,006	2,468	(1,049)	(1,194)	40	105

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

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2023 Market Participant Allocation Detail
Total Production Year

		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2023 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	I	J	K=F-G-H-I-J
DTS Participant 80	Connection charge	15,173	3.51	533	14,641	1,106	(573)	(633)	16	43
	Operating reserve charge	1,036	-1.34	(14)	1,050	0	(14)	(14)	(1)	0
	Transmission constraint rebalancing charge	26	0.07	0	26	0	0	0	0	0
	Voltage control charge	17	29.97	5	12	4	1	2	0	(1)
	Other system support services charge	1,852	2.71	50	1,802	718	(668)	(669)	0	0
	Total refund (charge) to participant	18,104		574	17,530	1,829	(1,255)	(1,313)	16	42
DTS Participant 81	Connection charge	1,437,365	3.51	50,449	1,386,916	54,570	(4,121)	(9,755)	1,555	4,079
	Operating reserve charge	32,051	-1.34	(429)	32,480	(426)	(3)	9	(19)	7
	Transmission constraint rebalancing charge	43	0.07	0	43	0	0	0	0	0
	Voltage control charge	109	29.97	33	76	13	20	27	1	(8)
	Other system support services charge	3,040	2.71	82	2,958	669	(587)	(587)	1	0
	Total refund (charge) to participant	1,472,608		50,135	1,422,472	54,826	(4,690)	(10,306)	1,538	4,078
DTS Participant 82	Connection charge	66,875	3.51	2,347	64,528	1,951	396	134	72	190
	Operating reserve charge	10,589	-1.34	(142)	10,731	(73)	(68)	(64)	(6)	2
	Transmission constraint rebalancing charge	46	0.07	0	46	0	0	0	0	0
	Voltage control charge	90	29.97	27	63	15	12	18	1	(7)
	Other system support services charge	6,534	2.71	177	6,357	1,807	(1,630)	(1,632)	1	0
	Total refund (charge) to participant	84,134		2,410	81,725	3,700	(1,290)	(1,544)	68	185
DTS Participant 83	Connection charge	436,774	3.51	15,330	421,444	10,781	4,550	2,838	473	1,239
	Operating reserve charge	56,495	-1.34	(756)	57,251	(397)	(359)	(338)	(33)	12
	Transmission constraint rebalancing charge	250	0.07	0	250	0	0	0	0	0
	Voltage control charge	463	29.97	139	325	79	60	91	3	(34)
	Other system support services charge	56,402	2.71	1,528	54,874	15,407	(13,879)	(13,891)	12	0
	Total refund (charge) to participant	550,384		16,241	534,143	25,869	(9,628)	(11,301)	455	1,218
DTS Participant 84	Connection charge	757,498	3.51	26,587	730,911	22,780	3,807	838	820	2,149
	Operating reserve charge	110,467	-1.34	(1,478)	111,945	(782)	(696)	(656)	(63)	24
	Transmission constraint rebalancing charge	1,557	0.07	1	1,555	0	1	0	1	0
	Voltage control charge	1,587	29.97	476	1,111	265	210	316	11	(116)
	Other system support services charge	2,103	2.71	57	2,046	568	(511)	(511)	0	0
	Total refund (charge) to participant	873,210		25,642	847,568	22,830	2,812	(14)	769	2,057

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2023 Market Participant Allocation Detail
Total Production Year

		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2023 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	I	J	K=F-G-H-I-J
DTS Participant 85	Connection charge	651,790	3.51	22,877	628,913	19,492	3,384	830	705	1,850
	Operating reserve charge	22,333	-1.34	(299)	22,632	(212)	(86)	(78)	(13)	5
	Transmission constraint rebalancing charge	294	0.07	0	294	0	0	0	0	0
	Voltage control charge	431	29.97	129	302	33	96	124	3	(32)
	Other system support services charge	9,660	2.71	262	9,398	2,285	(2,024)	(2,026)	2	0
	Total refund (charge) to participant	684,507		22,969	661,539	21,599	1,370	(1,150)	698	1,823
DTS Participant 86	Connection charge	79,376	3.51	2,786	76,590	2,420	366	55	86	225
	Operating reserve charge	4,776	-1.34	(64)	4,840	(33)	(31)	(29)	(3)	1
	Transmission constraint rebalancing charge	50	0.07	0	50	0	0	0	0	0
	Voltage control charge	80	29.97	24	56	13	11	17	1	(6)
	Other system support services charge	180	2.71	5	175	48	(43)	(43)	0	0
	Total refund (charge) to participant	84,461		2,751	81,710	2,447	304	0	84	220
DTS Participant 87	Connection charge	851,580	3.51	29,889	821,691	25,808	4,081	743	921	2,416
	Operating reserve charge	6,341	-1.34	(85)	6,426	(32)	(53)	(51)	(3)	1
	Transmission constraint rebalancing charge	137	0.07	0	137	0	0	0	0	0
	Voltage control charge	271	29.97	81	190	40	42	60	2	(20)
	Other system support services charge	23,437	2.71	635	22,802	5,341	(4,706)	(4,711)	5	0
	Total refund (charge) to participant	881,767		30,520	851,246	31,156	(636)	(3,959)	925	2,398
DTS Participant 88	Connection charge	56,625	3.51	1,987	54,638	1,770	217	(5)	61	161
	Operating reserve charge	5,811	-1.34	(78)	5,889	(43)	(35)	(33)	(3)	1
	Transmission constraint rebalancing charge	23	0.07	0	23	0	0	0	0	0
	Voltage control charge	39	29.97	12	28	7	5	8	0	(3)
	Other system support services charge	2,646	2.71	72	2,574	703	(632)	(632)	1	0
	Total refund (charge) to participant	65,145		1,993	63,152	2,437	(444)	(662)	59	159
DTS Participant 89	Connection charge	441,996	3.51	15,513	426,483	10,593	4,920	3,188	478	1,254
	Total refund (charge) to participant	441,996		15,513	426,483	10,593	4,920	3,188	478	1,254

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

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2023 Market Participant Allocation Detail
Total Production Year

		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2023 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2023 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	I	J	K=F-G-H-I-J
DTS Participant 90	Connection charge	22,886,318	3.51	803,272	22,083,046	639,398	163,874	74,167	24,765	64,942
	Operating reserve charge	5,185,244	-1.34	(69,381)	5,254,625	(43,355)	(26,026)	(24,173)	(2,974)	1,121
	Transmission constraint rebalancing charge	66,952	0.07	48	66,903	0	48	5	43	0
	Voltage control charge	70,166	29.97	21,029	49,137	12,326	8,704	13,355	483	(5,134)
	Other system support services charge	44,340	2.71	1,201	43,139	12,206	(11,005)	(11,015)	9	0
	Total refund (charge) to participant	28,253,020		756,170	27,496,850	620,575	135,594	52,339	22,326	60,929
DTS Participant 91	Connection charge	1,419,134	3.51	49,809	1,369,325	35,668	14,142	8,579	1,536	4,027
	Operating reserve charge	85,100	-1.34	(1,139)	86,239	(795)	(344)	(314)	(48)	18
	Transmission constraint rebalancing charge	672	0.07	0	671	0	0	0	0	0
	Voltage control charge	1,126	29.97	337	788	126	211	286	8	(82)
	Other system support services charge	2,480	2.71	67	2,413	702	(635)	(635)	1	0
	Total refund (charge) to participant	1,508,513		49,076	1,459,437	35,701	13,375	7,916	1,496	3,963
DTS Participant 92	Connection charge	2,220,214	3.51	77,926	2,142,288	52,314	25,612	16,909	2,402	6,300
	Operating reserve charge	300,721	-1.34	(4,024)	304,744	(3,141)	(883)	(771)	(176)	65
	Transmission constraint rebalancing charge	2,183	0.07	2	2,181	0	2	0	1	0
	Voltage control charge	3,842	29.97	1,151	2,690	795	356	611	26	(281)
	Other system support services charge	3,133	2.71	85	3,048	815	(731)	(731)	1	0
	Total refund (charge) to participant	2,530,092		75,140	2,454,952	50,784	24,356	16,017	2,255	6,084
DTS Participant 93	Connection charge	5,352,511	3.51	187,864	5,164,647	144,143	43,722	22,742	5,792	15,188
	Operating reserve charge	1,146,215	-1.34	(15,337)	1,161,552	(11,960)	(3,377)	(2,961)	(663)	248
	Transmission constraint rebalancing charge	15,287	0.07	11	15,275	0	11	1	10	0
	Voltage control charge	12,569	29.97	3,767	8,802	1,918	1,849	2,682	87	(920)
	Other system support services charge	11,495	2.71	311	11,184	2,893	(2,582)	(2,584)	2	0
	Total refund (charge) to participant	6,538,078		176,617	6,361,461	136,993	39,624	19,880	5,228	14,516
Total DTS Participants	Connection charge	2,046,196,586	3.51	71,818,126	1,974,378,460	61,616,397	10,201,729	2,128,421	2,266,313	5,806,995
	Operating reserve charge	389,742,233	-1.34	(5,214,915)	394,957,148	(2,951,801)	(2,263,114)	(2,120,785)	(226,567)	84,238
	Transmission constraint rebalancing charge	5,377,872	0.07	3,892	5,373,981	0	3,892	425	3,433	34
	Voltage control charge	5,277,517	29.97	1,581,702	3,695,815	910,448	671,254	1,019,598	37,812	(386,155)
	Other system support services charge	4,144,505	2.71	112,247	4,032,259	1,143,344	(1,031,097)	(1,031,998)	889	12
	Total refund (charge) to participant	2,450,738,714		68,301,051	2,382,437,663	60,718,388	7,582,663	(4,340)	2,081,880	5,505,124

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.