

Deferral Account Balances	Total Revenue Collected	Total Costs Paid	Deferral Balance (pre-Riders)	Base Rate Adjustments (%)
	DTS	DTS	DTS	DTS
Connection charge	2,010,518,931	2,024,162,533	(13,643,602)	-0.68
Operating reserve charge	521,096,779	526,749,351	(5,652,572)	-1.08
Transmission constraint rebalancing charge	1,804,678	1,803,449	1,229	0.07
Voltage control charge	4,787,152	3,928,763	858,389	17.93
Other system support services charge	3,746,074	2,857,143	888,931	23.73
Subtotal	2,541,953,613	2,559,501,239	(17,547,626)	
Other Revenue	7,259,112			
Subtotal	7,259,112			
Total	2,549,212,725			

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2022 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2022 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2022 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	H	I	J	K=F-G-H-I-J
APL	Connection charge	404,637,275	-0.68	(2,745,913)	407,383,188	(4,882,498)	2,136,585	1,664,389	95,403	(804,766)	1,181,558
	Operating reserve charge	99,195,949	-1.08	(1,076,023)	100,271,972	(2,229,425)	1,153,402	1,267,401	(144,425)	30,426	0
	Transmission constraint rebalancing charge	346,891	0.07	236	346,655	0	236	0	139	97	0
	Voltage control charge	957,407	17.93	171,673	785,733	(309,337)	481,010	637,541	(137,460)	(6,237)	(12,834)
	Other system support services charge	556,774	23.73	132,121	424,653	110,739	21,381	21,654	(374)	102	0
	Total refund (charge) to participant	505,694,295		(3,517,906)	509,212,201	(7,310,520)	3,792,614	3,590,985	(186,717)	(780,377)	1,168,724
CCES	Connection charge	320,215,370	-0.68	(2,173,017)	322,388,386	(4,055,800)	1,882,783	1,511,515	73,088	(636,862)	935,042
	Operating reserve charge	89,968,569	-1.08	(975,930)	90,944,499	(1,958,828)	982,899	1,086,093	(130,790)	27,596	0
	Transmission constraint rebalancing charge	305,792	0.07	208	305,583	0	208	0	122	86	0
	Voltage control charge	767,449	17.93	137,612	629,837	(249,298)	386,910	512,418	(110,221)	(5,000)	(10,287)
	Other system support services charge	461,283	23.73	109,461	351,822	91,501	17,960	17,958	(82)	84	0
	Total refund (charge) to participant	411,718,462		(2,901,665)	414,620,127	(6,172,426)	3,270,761	3,127,984	(167,882)	(614,096)	924,755
EPDI	Connection charge	248,227,146	-0.68	(1,684,497)	249,911,643	(3,047,735)	1,363,239	1,076,301	56,612	(494,508)	724,834
	Operating reserve charge	72,170,414	-1.08	(782,865)	72,953,280	(1,550,949)	768,083	851,283	(104,947)	21,748	0
	Transmission constraint rebalancing charge	244,493	0.07	166	244,326	0	166	0	98	69	0
	Voltage control charge	620,989	17.93	111,350	509,639	(198,510)	309,861	411,350	(89,158)	(4,006)	(8,324)
	Other system support services charge	361,619	23.73	85,811	275,808	71,896	13,915	13,818	(14)	112	0
	Total refund (charge) to participant	321,624,662		(2,270,034)	323,894,696	(4,725,298)	2,455,264	2,352,751	(137,410)	(476,586)	716,510
LTH	Connection charge	32,206,594	-0.68	(218,557)	32,425,151	(407,613)	189,056	151,717	7,348	(64,054)	94,045
	Operating reserve charge	8,463,012	-1.08	(91,802)	8,554,814	(177,031)	85,229	94,957	(12,323)	2,596	0
	Transmission constraint rebalancing charge	28,107	0.07	19	28,088	0	19	0	11	8	0
	Voltage control charge	70,029	17.93	12,557	57,472	(22,304)	34,861	46,313	(10,058)	(456)	(939)
	Other system support services charge	43,377	23.73	10,293	33,084	8,653	1,641	1,635	(2)	8	0
	Total refund (charge) to participant	40,811,119		(287,490)	41,098,609	(598,296)	310,806	294,622	(15,023)	(61,899)	93,106
RDR	Connection charge	24,878,683	-0.68	(168,829)	25,047,512	(306,826)	137,997	109,154	5,676	(49,480)	72,647
	Operating reserve charge	6,983,116	-1.08	(75,749)	7,058,865	(153,769)	78,020	86,025	(10,146)	2,142	0
	Transmission constraint rebalancing charge	23,427	0.07	16	23,411	0	16	0	9	7	0
	Voltage control charge	59,052	17.93	10,589	48,464	(19,395)	29,984	39,641	(8,481)	(385)	(792)
	Other system support services charge	34,063	23.73	8,083	25,980	6,800	1,283	1,278	(1)	6	0
	Total refund (charge) to participant	31,978,341		(225,891)	32,204,232	(473,190)	247,300	236,098	(12,943)	(47,710)	71,855

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2022 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2022 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2022 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	H	I	J	K=F-G-H-I-J
UNCA	Connection charge	765,661,086	-0.68	(5,195,860)	770,856,947	(9,233,619)	4,037,759	3,158,100	168,637	(1,524,740)	2,235,763
	Operating reserve charge	195,193,473	-1.08	(2,117,352)	197,310,825	(4,383,236)	2,265,884	2,493,851	(286,455)	58,488	0
	Transmission constraint rebalancing charge	675,671	0.07	460	675,211	0	460	0	270	190	0
	Voltage control charge	1,824,908	17.93	327,226	1,497,682	(591,819)	919,045	1,216,290	(261,104)	(11,680)	(24,462)
	Other system support services charge	1,217,214	23.73	288,841	928,373	242,301	46,540	45,904	263	373	0
	Total refund (charge) to participant	964,572,352		(6,696,685)	971,269,037	(13,966,373)	7,269,688	6,914,145	(378,389)	(1,477,369)	2,211,300
DTS Participant 1	Connection charge	211,819	-0.68	(1,437)	213,256	(2,087)	649	404	48	(421)	619
	Operating reserve charge	4,268	-1.08	(46)	4,315	(68)	21	27	(6)	1	0
	Transmission constraint rebalancing charge	24	0.07	0	24	0	0	0	0	0	0
	Voltage control charge	72	17.93	13	59	(11)	24	35	(10)	0	(1)
	Other system support services charge	1,327	23.73	315	1,012	273	42	41	0	0	0
	Total refund (charge) to participant	217,510		(1,156)	218,666	(1,892)	736	507	32	(420)	618
DTS Participant 2	Connection charge	1,830,529	-0.68	(12,422)	1,842,951	(18,212)	5,790	3,683	417	(3,656)	5,345
	Operating reserve charge	121,770	-1.08	(1,321)	123,090	(2,579)	1,258	1,398	(177)	37	0
	Transmission constraint rebalancing charge	372	0.07	0	372	0	0	0	0	0	0
	Voltage control charge	2,022	17.93	363	1,659	(216)	578	909	(290)	(13)	(27)
	Other system support services charge	25,994	23.73	6,168	19,825	4,968	1,200	1,181	(1)	20	0
	Total refund (charge) to participant	1,980,686		(7,212)	1,987,898	(16,038)	8,826	7,171	(51)	(3,612)	5,318
DTS Participant 3	Connection charge	125,359	-0.68	(851)	126,210	(2,070)	1,220	1,074	29	(249)	366
	Operating reserve charge	25,501	-1.08	(277)	25,777	(636)	360	389	(37)	8	0
	Transmission constraint rebalancing charge	65	0.07	0	65	0	0	0	0	0	0
	Voltage control charge	134	17.93	24	110	(43)	67	89	(19)	(1)	(2)
	Other system support services charge	40,198	23.73	9,539	30,659	7,521	2,018	2,012	(2)	7	0
	Total refund (charge) to participant	191,256		8,435	182,820	4,771	3,665	3,565	(29)	(235)	364
DTS Participant 4	Connection charge	73,046	-0.68	(496)	73,542	(859)	363	278	17	(145)	213
	Operating reserve charge	9,900	-1.08	(107)	10,007	(391)	283	294	(14)	3	0
	Transmission constraint rebalancing charge	10	0.07	0	10	0	0	0	0	0	0
	Voltage control charge	36	17.93	6	29	(27)	34	40	(5)	0	0
	Other system support services charge	42,183	23.73	10,010	32,173	10,175	(165)	(171)	(2)	8	0
	Total refund (charge) to participant	125,176		9,413	115,762	8,898	515	441	(4)	(135)	213

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2022 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2022 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2022 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	H	I	J	K=F-G-H-I-J
DTS Participant 5	Connection charge	98,937	-0.68	(671)	99,608	(1,009)	338	223	23	(197)	289
	Operating reserve charge	14,728	-1.08	(160)	14,888	(377)	217	234	(22)	5	0
	Transmission constraint rebalancing charge	61	0.07	0	61	0	0	0	0	0	0
	Voltage control charge	242	17.93	43	199	(75)	119	158	(35)	(2)	(3)
	Other system support services charge	6,064	23.73	1,439	4,625	1,171	269	268	0	1	0
	Total refund (charge) to participant	120,032		651	119,381	(291)	942	883	(34)	(193)	286
DTS Participant 6	Connection charge	1,359,109	-0.68	(9,223)	1,368,332	(13,968)	4,745	3,169	310	(2,703)	3,969
	Operating reserve charge	418,704	-1.08	(4,542)	423,246	(8,080)	3,538	4,022	(613)	128	0
	Transmission constraint rebalancing charge	1,468	0.07	1	1,467	0	1	0	1	0	0
	Voltage control charge	4,383	17.93	786	3,597	(1,147)	1,932	2,649	(629)	(29)	(59)
	Other system support services charge	2,136	23.73	507	1,629	419	88	88	0	0	0
	Total refund (charge) to participant	1,785,799		(12,471)	1,798,270	(22,775)	10,304	9,928	(932)	(2,602)	3,910
DTS Participant 7	Connection charge	1,872,631	-0.68	(12,708)	1,885,339	(22,085)	9,377	7,206	427	(3,724)	5,468
	Operating reserve charge	38,186	-1.08	(414)	38,601	(1,310)	896	940	(55)	12	0
	Transmission constraint rebalancing charge	119	0.07	0	119	0	0	0	0	0	0
	Voltage control charge	441	17.93	79	362	(170)	249	321	(63)	(3)	(6)
	Other system support services charge	42,839	23.73	10,166	32,674	8,952	1,213	1,207	(2)	8	0
	Total refund (charge) to participant	1,954,217		(2,877)	1,957,094	(14,613)	11,736	9,674	307	(3,708)	5,462
DTS Participant 8	Connection charge	64,272	-0.68	(436)	64,708	(805)	369	294	15	(128)	188
	Operating reserve charge	9,056	-1.08	(98)	9,155	(193)	95	105	(13)	3	0
	Transmission constraint rebalancing charge	26	0.07	0	26	0	0	0	0	0	0
	Voltage control charge	64	17.93	11	53	(19)	30	41	(9)	0	(1)
	Other system support services charge	1,957	23.73	464	1,492	414	50	50	0	0	0
	Total refund (charge) to participant	75,375		(59)	75,434	(603)	544	491	(8)	(125)	187
DTS Participant 9	Connection charge	2,561,921	-0.68	(17,385)	2,579,306	(28,019)	10,633	7,663	585	(5,095)	7,481
	Operating reserve charge	660,272	-1.08	(7,162)	667,434	(14,242)	7,080	7,842	(965)	203	0
	Transmission constraint rebalancing charge	2,364	0.07	2	2,363	0	2	0	1	1	0
	Voltage control charge	6,892	17.93	1,236	5,656	(2,158)	3,394	4,521	(990)	(45)	(92)
	Other system support services charge	5,921	23.73	1,405	4,516	1,168	237	236	0	1	0
	Total refund (charge) to participant	3,237,370		(21,905)	3,259,275	(43,251)	21,346	20,262	(1,369)	(4,936)	7,389

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		A	B	C=A*B	D=A-C	E	F=C-E	H	I	J	K=F-G-H-I-J
DTS Participant 10	Connection charge	6,637	-0.68	(45)	6,682	(225)	180	172	2	(13)	19
	Operating reserve charge	1,254	-1.08	(14)	1,268	(60)	47	48	(2)	0	0
	Transmission constraint rebalancing charge	1	0.07	0	1	0	0	0	0	0	0
	Voltage control charge	5	17.93	1	4	(5)	6	7	(1)	0	0
	Other system support services charge	188	23.73	45	144	47	(2)	(2)	0	0	0
	Total refund (charge) to participant	8,085		(13)	8,098	(243)	230	224	(1)	(13)	19
DTS Participant 11	Connection charge	9,012,351	-0.68	(61,159)	9,073,509	(99,688)	38,529	28,081	2,056	(17,924)	26,316
	Operating reserve charge	2,566,864	-1.08	(27,844)	2,594,708	(37,418)	9,574	12,589	(3,802)	787	0
	Transmission constraint rebalancing charge	8,373	0.07	6	8,367	0	6	0	3	2	0
	Voltage control charge	25,624	17.93	4,595	21,030	(4,876)	9,471	13,662	(3,680)	(167)	(343)
	Other system support services charge	14,721	23.73	3,493	11,227	2,911	583	580	(1)	3	0
	Total refund (charge) to participant	11,627,933		(80,909)	11,708,842	(139,071)	58,162	54,911	(5,423)	(17,299)	25,973
DTS Participant 12	Connection charge	16,535	-0.68	(112)	16,647	(435)	323	304	4	(33)	48
	Operating reserve charge	3,190	-1.08	(35)	3,224	(122)	87	91	(4)	1	0
	Transmission constraint rebalancing charge	6	0.07	0	6	0	0	0	0	0	0
	Voltage control charge	12	17.93	2	10	(9)	12	14	(2)	0	0
	Other system support services charge	3,972	23.73	943	3,030	965	(22)	(23)	0	1	0
	Total refund (charge) to participant	23,715		798	22,917	399	399	385	(3)	(31)	48
DTS Participant 13	Connection charge	62,992	-0.68	(427)	63,420	(1,047)	620	547	14	(125)	184
	Operating reserve charge	17,333	-1.08	(188)	17,521	(499)	311	330	(25)	5	0
	Transmission constraint rebalancing charge	62	0.07	0	62	0	0	0	0	0	0
	Voltage control charge	103	17.93	19	85	(38)	57	74	(15)	(1)	(1)
	Other system support services charge	5,883	23.73	1,396	4,487	1,210	186	185	0	1	0
	Total refund (charge) to participant	86,374		799	85,575	(374)	1,173	1,136	(25)	(120)	183
DTS Participant 14	Connection charge	27,826	-0.68	(189)	28,014	(441)	252	219	6	(55)	81
	Operating reserve charge	7,640	-1.08	(83)	7,723	(205)	122	131	(11)	2	0
	Transmission constraint rebalancing charge	25	0.07	0	25	0	0	0	0	0	0
	Voltage control charge	46	17.93	8	38	(15)	24	31	(7)	0	(1)
	Other system support services charge	4,046	23.73	960	3,086	819	141	141	0	1	0
	Total refund (charge) to participant	39,582		697	38,886	158	539	522	(11)	(53)	81

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		A	B	C=A*B	D=A-C	E	F=C-E	H	I	J	K=F-G-H-I-J
DTS Participant 15	Connection charge	28,604	-0.68	(194)	28,798	(795)	601	567	7	(57)	84
	Total refund (charge) to participant	28,604		(194)	28,798	(795)	601	567	7	(57)	84
DTS Participant 16	Connection charge	9,053	-0.68	(61)	9,114	(307)	245	235	2	(18)	26
	Operating reserve charge	948	-1.08	(10)	958	(45)	35	36	(1)	0	0
	Transmission constraint rebalancing charge	3	0.07	0	3	0	0	0	0	0	0
	Voltage control charge	5	17.93	1	4	(5)	6	7	(1)	0	0
	Other system support services charge	22	23.73	5	17	6	0	0	0	0	0
	Total refund (charge) to participant	10,031		(66)	10,096	(352)	286	277	0	(18)	26
DTS Participant 17	Connection charge	7,778	-0.68	(53)	7,830	(63)	10	1	2	(15)	23
	Operating reserve charge	569	-1.08	(6)	575	(9)	3	3	(1)	0	0
	Transmission constraint rebalancing charge	1	0.07	0	1	0	0	0	0	0	0
	Voltage control charge	11	17.93	2	9	(1)	3	5	(2)	0	0
	Other system support services charge	65	23.73	16	50	12	3	3	0	0	0
	Total refund (charge) to participant	8,424		(42)	8,465	(60)	19	12	(1)	(15)	23
DTS Participant 18	Connection charge	1,110,581	-0.68	(7,537)	1,118,117	(11,710)	4,173	2,886	253	(2,209)	3,243
	Operating reserve charge	6,279	-1.08	(68)	6,347	(89)	21	28	(9)	2	0
	Transmission constraint rebalancing charge	34	0.07	0	34	0	0	0	0	0	0
	Voltage control charge	63	17.93	11	52	(6)	17	28	(9)	0	(1)
	Other system support services charge	553	23.73	131	422	103	28	28	0	0	0
	Total refund (charge) to participant	1,117,509		(7,462)	1,124,971	(11,701)	4,239	2,969	235	(2,207)	3,242
DTS Participant 19	Connection charge	531,419	-0.68	(3,606)	535,026	(6,300)	2,694	2,078	121	(1,057)	1,552
	Operating reserve charge	20,351	-1.08	(221)	20,572	(216)	(5)	19	(30)	6	0
	Transmission constraint rebalancing charge	55	0.07	0	55	0	0	0	0	0	0
	Voltage control charge	227	17.93	41	186	(38)	79	116	(33)	(1)	(3)
	Other system support services charge	1,468	23.73	348	1,120	279	70	69	0	0	0
	Total refund (charge) to participant	553,520		(3,438)	556,958	(6,275)	2,837	2,282	58	(1,052)	1,549
DTS Participant 20	Connection charge	636,433	-0.68	(4,319)	640,752	(7,589)	3,271	2,533	145	(1,266)	1,858
	Total refund (charge) to participant	636,433		(4,319)	640,752	(7,589)	3,271	2,533	145	(1,266)	1,858

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2022 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2022 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2022 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	H	I	J	K=F-G-H-I-J
DTS Participant 21	Connection charge	636,367	-0.68	(4,318)	640,685	(7,771)	3,453	2,715	145	(1,266)	1,858
	Operating reserve charge	149,104	-1.08	(1,617)	150,721	(3,649)	2,031	2,197	(211)	46	0
	Transmission constraint rebalancing charge	549	0.07	0	549	0	0	0	0	0	0
	Voltage control charge	898	17.93	161	737	(361)	522	669	(129)	(6)	(12)
	Other system support services charge	3,688	23.73	875	2,813	781	94	93	0	1	0
	Total refund (charge) to participant	790,606		(4,899)	795,505	(11,000)	6,101	5,675	(195)	(1,225)	1,846
DTS Participant 22	Connection charge	67,003	-0.68	(455)	67,458	(813)	359	281	15	(133)	196
	Operating reserve charge	25	-1.08	0	25	(1)	1	1	0	0	0
	Transmission constraint rebalancing charge	0	0.07	0	0	0	0	0	0	0	0
	Voltage control charge	1	17.93	0	1	(1)	1	1	0	0	0
	Other system support services charge	35	23.73	8	27	7	1	1	0	0	0
	Total refund (charge) to participant	67,064		(447)	67,510	(808)	361	284	15	(133)	196
DTS Participant 23	Connection charge	1,004,830	-0.68	(6,819)	1,011,649	(12,588)	5,770	4,605	229	(1,998)	2,934
	Operating reserve charge	115,238	-1.08	(1,250)	116,488	(2,962)	1,712	1,843	(167)	35	0
	Transmission constraint rebalancing charge	404	0.07	0	404	0	0	0	0	0	0
	Voltage control charge	1,101	17.93	197	903	(425)	622	802	(158)	(7)	(15)
	Other system support services charge	986	23.73	234	752	196	37	37	0	0	0
	Total refund (charge) to participant	1,122,559		(7,637)	1,130,196	(15,778)	8,141	7,287	(95)	(1,970)	2,919
DTS Participant 24	Connection charge	680,018	-0.68	(4,615)	684,633	(7,286)	2,672	1,883	155	(1,352)	1,986
	Operating reserve charge	31,866	-1.08	(346)	32,212	(442)	96	134	(47)	10	0
	Transmission constraint rebalancing charge	187	0.07	0	187	0	0	0	0	0	0
	Voltage control charge	673	17.93	121	552	(43)	164	274	(97)	(4)	(9)
	Other system support services charge	9,078	23.73	2,154	6,924	1,608	546	545	0	2	0
	Total refund (charge) to participant	721,822		(2,685)	724,508	(6,163)	3,478	2,836	11	(1,345)	1,977
DTS Participant 25	Connection charge	1,738,937	-0.68	(11,801)	1,750,738	(20,100)	8,300	6,284	397	(3,458)	5,078
	Operating reserve charge	321,101	-1.08	(3,483)	324,584	(6,731)	3,248	3,617	(468)	98	0
	Transmission constraint rebalancing charge	1,132	0.07	1	1,131	0	1	0	0	0	0
	Voltage control charge	3,191	17.93	572	2,619	(942)	1,514	2,036	(458)	(21)	(43)
	Other system support services charge	1,772	23.73	420	1,351	347	73	73	0	0	0
	Total refund (charge) to participant	2,066,133		(14,290)	2,080,423	(27,426)	13,135	12,010	(529)	(3,380)	5,035

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2022 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2022 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2022 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	H	I	J	K=F-G-H-I-J
DTS Participant 26	Connection charge	2,102,094	-0.68	(14,265)	2,116,359	(23,305)	9,040	6,603	480	(4,181)	6,138
	Operating reserve charge	314,083	-1.08	(3,407)	317,490	(5,540)	2,133	2,497	(460)	96	0
	Transmission constraint rebalancing charge	1,317	0.07	1	1,316	0	1	0	1	0	0
	Voltage control charge	2,966	17.93	532	2,434	(896)	1,428	1,913	(426)	(19)	(40)
	Other system support services charge	2,993	23.73	710	2,283	607	103	103	0	1	0
	Total refund (charge) to participant	2,423,452		(16,429)	2,439,881	(29,134)	12,705	11,116	(406)	(4,103)	6,098
DTS Participant 27	Connection charge	21,214,801	-0.68	(143,966)	21,358,767	(220,042)	76,076	51,480	4,840	(42,193)	61,948
	Operating reserve charge	6,825,226	-1.08	(74,036)	6,899,262	(132,458)	58,422	66,321	(9,992)	2,093	0
	Transmission constraint rebalancing charge	25,824	0.07	18	25,806	0	18	0	10	7	0
	Voltage control charge	65,645	17.93	11,771	53,874	(17,543)	29,314	40,050	(9,428)	(428)	(880)
	Other system support services charge	41,789	23.73	9,916	31,872	8,172	1,744	1,738	(2)	8	0
	Total refund (charge) to participant	28,173,285		(196,297)	28,369,582	(361,871)	165,574	159,590	(14,571)	(40,512)	61,068
DTS Participant 28	Connection charge	27,551,185	-0.68	(186,965)	27,738,150	(342,827)	155,861	123,920	6,286	(54,795)	80,451
	Operating reserve charge	9,590,718	-1.08	(104,035)	9,694,752	(213,639)	109,604	120,623	(13,960)	2,942	0
	Transmission constraint rebalancing charge	36,089	0.07	25	36,065	0	25	0	14	10	0
	Voltage control charge	89,031	17.93	15,964	73,066	(30,162)	46,126	60,686	(12,787)	(580)	(1,193)
	Other system support services charge	50,229	23.73	11,919	38,310	10,115	1,804	1,797	(2)	9	0
	Total refund (charge) to participant	37,317,251		(263,092)	37,580,344	(576,513)	313,421	307,026	(20,448)	(52,414)	79,257
DTS Participant 29	Connection charge	40,837	-0.68	(277)	41,114	(1,384)	1,107	1,060	9	(81)	119
	Total refund (charge) to participant	40,837		(277)	41,114	(1,384)	1,107	1,060	9	(81)	119
DTS Participant 30	Connection charge	67,090	-0.68	(455)	67,545	(740)	284	207	15	(133)	196
	Operating reserve charge	1,813	-1.08	(20)	1,832	(25)	6	8	(3)	1	0
	Transmission constraint rebalancing charge	5	0.07	0	5	0	0	0	0	0	0
	Voltage control charge	44	17.93	8	36	(6)	14	22	(6)	0	(1)
	Other system support services charge	166	23.73	39	127	33	6	6	0	0	0
	Total refund (charge) to participant	69,118		(428)	69,545	(738)	311	242	6	(133)	195

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2022 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2022 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2022 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	H	I	J	K=F-G-H-I-J
DTS Participant 31	Connection charge	149,059	-0.68	(1,012)	150,071	(2,079)	1,067	894	34	(296)	435
	Operating reserve charge	19,537	-1.08	(212)	19,749	(471)	259	282	(29)	6	0
	Transmission constraint rebalancing charge	47	0.07	0	47	0	0	0	0	0	0
	Voltage control charge	112	17.93	20	92	(44)	64	82	(16)	(1)	(2)
	Other system support services charge	49,660	23.73	11,784	37,876	9,978	1,806	1,799	(2)	9	0
	Total refund (charge) to participant	218,415		10,581	207,835	7,384	3,197	3,058	(13)	(282)	434
DTS Participant 32	Connection charge	55,915	-0.68	(379)	56,294	(1,567)	1,187	1,123	13	(111)	163
	Operating reserve charge	1,267	-1.08	(14)	1,281	(61)	47	48	(2)	0	0
	Transmission constraint rebalancing charge	5	0.07	0	5	0	0	0	0	0	0
	Voltage control charge	8	17.93	1	6	(8)	9	10	(1)	0	0
	Other system support services charge	17	23.73	4	13	4	0	0	0	0	0
	Total refund (charge) to participant	57,211		(388)	57,599	(1,631)	1,243	1,181	10	(111)	163
DTS Participant 33	Connection charge	3,191,891	-0.68	(21,661)	3,213,551	(38,108)	16,448	12,747	728	(6,348)	9,320
	Operating reserve charge	32,702	-1.08	(355)	33,057	(535)	181	219	(49)	10	0
	Transmission constraint rebalancing charge	370	0.07	0	370	0	0	0	0	0	0
	Voltage control charge	818	17.93	147	672	(239)	386	520	(118)	(5)	(11)
	Other system support services charge	11,131	23.73	2,641	8,490	2,201	441	439	0	2	0
	Total refund (charge) to participant	3,236,913		(19,227)	3,256,140	(36,682)	17,455	13,925	562	(6,341)	9,309
DTS Participant 34	Connection charge	3,619,791	-0.68	(24,564)	3,644,355	(46,693)	22,129	17,932	826	(7,199)	10,570
	Operating reserve charge	933,443	-1.08	(10,125)	943,569	(21,194)	11,068	12,143	(1,362)	286	0
	Transmission constraint rebalancing charge	3,186	0.07	2	3,184	0	2	0	1	1	0
	Voltage control charge	8,913	17.93	1,598	7,315	(3,017)	4,615	6,072	(1,280)	(58)	(119)
	Other system support services charge	5,612	23.73	1,332	4,281	1,117	215	214	0	1	0
	Total refund (charge) to participant	4,570,946		(31,758)	4,602,704	(69,786)	38,029	36,362	(1,815)	(6,969)	10,450
DTS Participant 35	Connection charge	1,783,612	-0.68	(12,104)	1,795,716	(18,502)	6,398	4,330	407	(3,547)	5,208
	Operating reserve charge	358,791	-1.08	(3,892)	362,683	(8,657)	4,765	5,174	(519)	110	0
	Transmission constraint rebalancing charge	1,278	0.07	1	1,277	0	1	0	1	0	0
	Voltage control charge	3,552	17.93	637	2,915	(1,162)	1,799	2,380	(510)	(23)	(48)
	Other system support services charge	3,306	23.73	784	2,521	657	128	127	0	1	0
	Total refund (charge) to participant	2,150,540		(14,574)	2,165,113	(27,664)	13,090	12,012	(622)	(3,459)	5,161

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		A	B	C=A*B	D=A-C	E	F=C-E	H	I	J	K=F-G-H-I-J
DTS Participant 36	Connection charge	64,075	-0.68	(435)	64,510	(764)	329	255	15	(127)	187
	Total refund (charge) to participant	64,075		(435)	64,510	(764)	329	255	15	(127)	187
DTS Participant 37	Connection charge	258,632	-0.68	(1,755)	260,387	(3,084)	1,329	1,029	59	(514)	755
	Total refund (charge) to participant	258,632		(1,755)	260,387	(3,084)	1,329	1,029	59	(514)	755
DTS Participant 38	Connection charge	6,123,313	-0.68	(41,553)	6,164,866	(57,547)	15,994	8,895	1,397	(12,178)	17,880
	Operating reserve charge	955,630	-1.08	(10,366)	965,997	(10,831)	464	1,590	(1,419)	293	0
	Transmission constraint rebalancing charge	3,023	0.07	2	3,021	0	2	0	1	1	0
	Voltage control charge	6,137	17.93	1,100	5,036	(1,226)	2,326	3,330	(881)	(40)	(82)
	Other system support services charge	86,275	23.73	20,473	65,802	17,363	3,110	3,097	(3)	16	0
	Total refund (charge) to participant	7,174,378		(30,344)	7,204,723	(52,240)	21,896	16,912	(905)	(11,909)	17,798
DTS Participant 39	Connection charge	284,021	-0.68	(1,927)	285,948	(3,073)	1,146	816	65	(565)	829
	Operating reserve charge	16,812	-1.08	(182)	16,994	(194)	11	30	(24)	5	0
	Transmission constraint rebalancing charge	149	0.07	0	149	0	0	0	0	0	0
	Voltage control charge	113	17.93	20	93	(27)	47	65	(16)	(1)	(2)
	Other system support services charge	7,271	23.73	1,725	5,546	1,440	285	284	0	1	0
	Total refund (charge) to participant	308,366		(364)	308,730	(1,853)	1,489	1,196	25	(559)	828
DTS Participant 40	Connection charge	8,099	-0.68	(55)	8,154	(275)	220	210	2	(16)	24
	Operating reserve charge	1,009	-1.08	(11)	1,020	(49)	38	39	(1)	0	0
	Transmission constraint rebalancing charge	1	0.07	0	1	0	0	0	0	0	0
	Voltage control charge	4	17.93	1	4	(5)	5	6	(1)	0	0
	Other system support services charge	2,654	23.73	630	2,024	662	(32)	(33)	0	0	0
	Total refund (charge) to participant	11,768		565	11,203	335	230	222	0	(15)	24
DTS Participant 41	Connection charge	433,395	-0.68	(2,941)	436,336	(6,252)	3,311	2,808	99	(862)	1,266
	Operating reserve charge	84,349	-1.08	(915)	85,264	(2,470)	1,555	1,649	(120)	26	0
	Transmission constraint rebalancing charge	185	0.07	0	185	0	0	0	0	0	0
	Voltage control charge	428	17.93	77	351	(161)	238	308	(61)	(3)	(6)
	Other system support services charge	44,867	23.73	10,647	34,220	9,084	1,563	1,556	(2)	8	0
	Total refund (charge) to participant	563,224		6,868	556,357	201	6,666	6,322	(84)	(831)	1,260

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		A	B	C=A*B	D=A-C	E	F=C-E	H	I	J	K=F-G-H-I-J
DTS Participant 42	Connection charge	74,793	-0.68	(508)	75,301	(1,731)	1,224	1,137	17	(149)	218
	Operating reserve charge	23,841	-1.08	(259)	24,100	(923)	664	690	(34)	7	0
	Transmission constraint rebalancing charge	97	0.07	0	97	0	0	0	0	0	0
	Voltage control charge	201	17.93	36	165	(143)	179	211	(29)	(1)	(3)
	Other system support services charge	19,692	23.73	4,673	15,019	4,502	171	168	(1)	4	0
	Total refund (charge) to participant	118,624		3,943	114,682	1,705	2,237	2,207	(46)	(139)	216
DTS Participant 43	Connection charge	4,267,543	-0.68	(28,960)	4,296,503	(50,894)	21,934	16,986	974	(8,488)	12,461
	Operating reserve charge	692	-1.08	(8)	700	(6)	(1)	(1)	(1)	0	0
	Transmission constraint rebalancing charge	0	0.07	0	0	0	0	0	0	0	0
	Voltage control charge	15	17.93	3	13	(4)	7	9	(2)	0	0
	Other system support services charge	44,294	23.73	10,511	33,783	9,507	1,004	998	(2)	8	0
	Total refund (charge) to participant	4,312,545		(18,454)	4,330,999	(41,397)	22,943	17,992	969	(8,479)	12,461
DTS Participant 44	Connection charge	49,508	-0.68	(336)	49,844	(676)	340	283	11	(98)	145
	Operating reserve charge	10,185	-1.08	(110)	10,295	(295)	185	196	(15)	3	0
	Transmission constraint rebalancing charge	35	0.07	0	35	0	0	0	0	0	0
	Voltage control charge	120	17.93	22	99	(44)	66	86	(17)	(1)	(2)
	Other system support services charge	10,905	23.73	2,588	8,317	2,167	421	420	0	2	0
	Total refund (charge) to participant	70,752		2,163	68,589	1,150	1,012	985	(21)	(94)	143
DTS Participant 45	Connection charge	896,491	-0.68	(6,084)	902,574	(7,581)	1,497	458	205	(1,783)	2,618
	Operating reserve charge	4,965	-1.08	(54)	5,019	(76)	22	28	(7)	2	0
	Transmission constraint rebalancing charge	25	0.07	0	25	0	0	0	0	0	0
	Voltage control charge	49	17.93	9	40	(4)	13	21	(7)	0	(1)
	Other system support services charge	321	23.73	76	245	57	19	19	0	0	0
	Total refund (charge) to participant	901,851		(6,052)	907,904	(7,604)	1,551	526	190	(1,782)	2,617
DTS Participant 46	Connection charge	1,022,042	-0.68	(6,936)	1,028,978	(12,156)	5,220	4,035	233	(2,033)	2,984
	Operating reserve charge	1,564	-1.08	(17)	1,581	(24)	7	9	(2)	0	0
	Transmission constraint rebalancing charge	2	0.07	0	2	0	0	0	0	0	0
	Voltage control charge	76	17.93	14	62	(6)	20	32	(11)	0	(1)
	Other system support services charge	1,129	23.73	268	861	201	67	67	0	0	0
	Total refund (charge) to participant	1,024,814		(6,671)	1,031,485	(11,985)	5,314	4,143	220	(2,033)	2,983

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2022 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2022 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2022 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	H	I	J	K=F-G-H-I-J
DTS Participant 47	Connection charge	21,216,827	-0.68	(143,980)	21,360,807	(233,469)	89,489	64,891	4,841	(42,197)	61,954
	Operating reserve charge	6,042,647	-1.08	(65,547)	6,108,194	(125,694)	60,146	67,088	(8,795)	1,853	0
	Transmission constraint rebalancing charge	21,595	0.07	15	21,580	0	15	0	9	6	0
	Voltage control charge	56,249	17.93	10,086	46,163	(16,844)	26,931	36,130	(8,079)	(366)	(754)
	Other system support services charge	44,806	23.73	10,632	34,174	8,921	1,711	1,705	(2)	8	0
	Total refund (charge) to participant	27,382,125		(188,794)	27,570,919	(367,085)	178,292	169,813	(12,026)	(40,696)	61,200
DTS Participant 48	Connection charge	1,411,236	-0.68	(9,577)	1,420,812	(19,297)	9,720	8,084	322	(2,807)	4,121
	Operating reserve charge	245,384	-1.08	(2,662)	248,045	(5,895)	3,233	3,515	(357)	75	0
	Transmission constraint rebalancing charge	874	0.07	1	874	0	1	0	0	0	0
	Voltage control charge	2,050	17.93	367	1,682	(821)	1,189	1,524	(294)	(13)	(27)
	Other system support services charge	2,028	23.73	481	1,547	407	75	74	0	0	0
	Total refund (charge) to participant	1,661,571		(11,389)	1,672,961	(25,607)	14,218	13,197	(329)	(2,744)	4,093
DTS Participant 49	Connection charge	79,378	-0.68	(539)	79,917	(1,090)	551	459	18	(158)	232
	Operating reserve charge	15,417	-1.08	(167)	15,584	(352)	185	203	(22)	5	0
	Transmission constraint rebalancing charge	28	0.07	0	28	0	0	0	0	0	0
	Voltage control charge	60	17.93	11	50	(19)	30	40	(9)	0	(1)
	Other system support services charge	38,698	23.73	9,183	29,515	7,820	1,363	1,357	(2)	7	0
	Total refund (charge) to participant	133,581		8,488	125,093	6,359	2,129	2,059	(15)	(146)	231
DTS Participant 50	Connection charge	112,727	-0.68	(765)	113,492	(1,277)	512	382	26	(224)	329
	Operating reserve charge	12,406	-1.08	(135)	12,541	(225)	91	105	(18)	4	0
	Transmission constraint rebalancing charge	37	0.07	0	37	0	0	0	0	0	0
	Voltage control charge	82	17.93	15	67	(21)	36	49	(12)	(1)	(1)
	Other system support services charge	37,721	23.73	8,951	28,770	6,699	2,252	2,247	(1)	7	0
	Total refund (charge) to participant	162,973		8,066	154,907	5,175	2,891	2,783	(6)	(214)	328
DTS Participant 51	Connection charge	8,622,529	-0.68	(58,513)	8,681,042	(107,012)	48,498	38,502	1,967	(17,149)	25,178
	Operating reserve charge	2,935,722	-1.08	(31,845)	2,967,567	(63,289)	31,444	34,820	(4,277)	900	0
	Transmission constraint rebalancing charge	10,425	0.07	7	10,418	0	7	0	4	3	0
	Voltage control charge	27,397	17.93	4,913	22,484	(8,751)	13,664	18,144	(3,935)	(178)	(367)
	Other system support services charge	12,633	23.73	2,998	9,635	2,511	487	485	(1)	2	0
	Total refund (charge) to participant	11,608,706		(82,441)	11,691,147	(176,541)	94,100	91,951	(6,241)	(16,422)	24,811

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2022 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2022 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2022 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	H	I	J	K=F-G-H-I-J
DTS Participant 52	Connection charge	80,592	-0.68	(547)	81,139	(803)	256	162	18	(160)	235
	Operating reserve charge	5,751	-1.08	(62)	5,814	(86)	24	30	(9)	2	0
	Transmission constraint rebalancing charge	4	0.07	0	4	0	0	0	0	0	0
	Voltage control charge	97	17.93	17	80	(12)	29	45	(14)	(1)	(1)
	Other system support services charge	597	23.73	142	455	120	22	22	0	0	0
	Total refund (charge) to participant	87,041		(450)	87,491	(781)	331	260	(4)	(159)	234
DTS Participant 53	Connection charge	99,600	-0.68	(676)	100,276	(1,439)	763	648	23	(198)	291
	Operating reserve charge	6,570	-1.08	(71)	6,642	(187)	115	123	(9)	2	0
	Transmission constraint rebalancing charge	20	0.07	0	20	0	0	0	0	0	0
	Voltage control charge	59	17.93	11	48	(29)	40	49	(8)	0	(1)
	Other system support services charge	222	23.73	53	169	47	5	5	0	0	0
	Total refund (charge) to participant	106,472		(684)	107,156	(1,607)	923	825	5	(196)	290
DTS Participant 54	Connection charge	5,686,997	-0.68	(38,593)	5,725,589	(96,677)	58,085	51,491	1,298	(11,311)	16,606
	Operating reserve charge	49,017	-1.08	(532)	49,549	(2,337)	1,805	1,860	(70)	15	0
	Transmission constraint rebalancing charge	62	0.07	0	62	0	0	0	0	0	0
	Voltage control charge	457	17.93	82	375	(466)	548	623	(66)	(3)	(6)
	Other system support services charge	5,796	23.73	1,375	4,421	1,446	(71)	(72)	0	1	0
	Total refund (charge) to participant	5,742,330		(37,667)	5,779,997	(98,034)	60,367	53,903	1,161	(11,297)	16,600
DTS Participant 55	Connection charge	4,423,328	-0.68	(30,017)	4,453,345	(50,364)	20,347	15,219	1,009	(8,797)	12,916
	Operating reserve charge	1,474,964	-1.08	(16,000)	1,490,963	(33,065)	17,066	18,759	(2,146)	452	0
	Transmission constraint rebalancing charge	5,262	0.07	4	5,258	0	4	0	2	1	0
	Voltage control charge	14,226	17.93	2,551	11,675	(4,581)	7,132	9,458	(2,043)	(93)	(191)
	Other system support services charge	6,475	23.73	1,536	4,939	1,286	250	249	0	1	0
	Total refund (charge) to participant	5,924,254		(41,926)	5,966,180	(86,724)	44,798	43,686	(3,178)	(8,435)	12,726
DTS Participant 56	Connection charge	4,337,558	-0.68	(29,435)	4,366,993	(54,675)	25,240	20,211	990	(8,627)	12,666
	Operating reserve charge	727,486	-1.08	(7,891)	735,378	(12,749)	4,858	5,704	(1,069)	223	0
	Transmission constraint rebalancing charge	2,661	0.07	2	2,659	0	2	0	1	1	0
	Voltage control charge	6,780	17.93	1,216	5,564	(1,943)	3,159	4,268	(974)	(44)	(91)
	Other system support services charge	9,285	23.73	2,203	7,082	1,736	468	466	0	2	0
	Total refund (charge) to participant	5,083,769		(33,906)	5,117,675	(67,632)	33,726	30,649	(1,052)	(8,445)	12,575

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2022 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2022 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2022 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	H	I	J	K=F-G-H-I-J
DTS Participant 57	Connection charge	82,510	-0.68	(560)	83,070	(840)	280	184	19	(164)	241
	Operating reserve charge	8,978	-1.08	(97)	9,075	(176)	78	89	(13)	3	0
	Transmission constraint rebalancing charge	36	0.07	0	36	0	0	0	0	0	0
	Voltage control charge	117	17.93	21	96	(34)	55	74	(17)	(1)	(2)
	Other system support services charge	296	23.73	70	226	59	11	11	0	0	0
	Total refund (charge) to participant	91,936		(566)	92,502	(990)	424	358	(11)	(162)	239
DTS Participant 58	Connection charge	32,103,948	-0.68	(217,861)	32,321,809	(377,841)	159,980	122,761	7,325	(63,850)	93,745
	Operating reserve charge	9,126,767	-1.08	(99,002)	9,225,769	(211,535)	112,533	122,988	(13,255)	2,799	0
	Transmission constraint rebalancing charge	34,380	0.07	23	34,356	0	23	0	14	10	0
	Voltage control charge	89,251	17.93	16,004	73,248	(30,929)	46,933	61,529	(12,818)	(581)	(1,196)
	Other system support services charge	56,241	23.73	13,346	42,895	11,235	2,111	2,103	(2)	10	0
	Total refund (charge) to participant	41,410,587		(287,490)	41,698,077	(609,070)	321,580	309,380	(18,736)	(61,612)	92,549
DTS Participant 59	Connection charge	8,177,739	-0.68	(55,495)	8,233,235	(104,950)	49,455	39,974	1,866	(16,264)	23,879
	Operating reserve charge	990,594	-1.08	(10,745)	1,001,339	(17,999)	7,253	8,411	(1,462)	304	0
	Transmission constraint rebalancing charge	4,406	0.07	3	4,403	0	3	0	2	1	0
	Voltage control charge	32,286	17.93	5,789	26,497	(8,476)	14,265	19,545	(4,637)	(210)	(433)
	Other system support services charge	35,666	23.73	8,464	27,203	7,078	1,385	1,380	(1)	7	0
	Total refund (charge) to participant	9,240,692		(51,985)	9,292,677	(124,346)	72,361	69,310	(4,233)	(16,163)	23,447
DTS Participant 60	Connection charge	77,629	-0.68	(527)	78,155	(1,256)	729	639	18	(154)	227
	Operating reserve charge	17,525	-1.08	(190)	17,715	(530)	340	360	(25)	5	0
	Transmission constraint rebalancing charge	45	0.07	0	45	0	0	0	0	0	0
	Voltage control charge	92	17.93	17	76	(37)	53	68	(13)	(1)	(1)
	Other system support services charge	6,628	23.73	1,573	5,055	1,334	239	238	0	1	0
	Total refund (charge) to participant	101,918		872	101,046	(489)	1,361	1,305	(21)	(148)	225
DTS Participant 61	Connection charge	3,731	-0.68	(25)	3,757	(126)	101	97	1	(7)	11
	Operating reserve charge	902	-1.08	(10)	911	(43)	33	34	(1)	0	0
	Transmission constraint rebalancing charge	3	0.07	0	3	0	0	0	0	0	0
	Voltage control charge	4	17.93	1	4	(4)	5	6	(1)	0	0
	Other system support services charge	5	23.73	1	4	1	0	0	0	0	0
	Total refund (charge) to participant	4,645		(33)	4,678	(173)	140	137	(1)	(7)	11

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2022 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2022 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2022 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	H	I	J	K=F-G-H-I-J
DTS Participant 62	Connection charge	386,970	-0.68	(2,626)	389,596	(5,479)	2,853	2,404	89	(770)	1,130
	Operating reserve charge	30,113	-1.08	(327)	30,439	(1,134)	807	835	(37)	9	0
	Transmission constraint rebalancing charge	129	0.07	0	129	0	0	0	0	0	0
	Voltage control charge	211	17.93	38	173	(166)	204	239	(31)	(1)	(3)
	Other system support services charge	2,934	23.73	696	2,238	538	158	157	0	1	0
	Total refund (charge) to participant	420,357		(2,219)	422,575	(6,240)	4,022	3,635	21	(761)	1,127
DTS Participant 63	Connection charge	1,532,210	-0.68	(10,398)	1,542,608	(30,140)	19,742	17,966	350	(3,047)	4,474
	Operating reserve charge	41,861	-1.08	(454)	42,315	(863)	409	457	(61)	13	0
	Transmission constraint rebalancing charge	157	0.07	0	156	0	0	0	0	0	0
	Voltage control charge	591	17.93	106	485	(109)	215	312	(85)	(4)	(8)
	Other system support services charge	3,867	23.73	918	2,950	794	124	123	0	1	0
	Total refund (charge) to participant	1,578,686		(9,828)	1,588,514	(30,319)	20,490	18,858	204	(3,038)	4,466
DTS Participant 64	Connection charge	10,739,852	-0.68	(72,882)	10,812,734	(163,864)	90,982	78,531	2,450	(21,360)	31,361
	Operating reserve charge	2,144,987	-1.08	(23,268)	2,168,255	(51,187)	27,919	30,372	(3,110)	658	0
	Transmission constraint rebalancing charge	7,650	0.07	5	7,645	0	5	0	3	2	0
	Voltage control charge	18,042	17.93	3,235	14,807	(6,622)	9,858	12,808	(2,591)	(118)	(242)
	Other system support services charge	35,087	23.73	8,326	26,761	7,121	1,205	1,200	(1)	6	0
	Total refund (charge) to participant	12,945,619		(84,583)	13,030,202	(214,552)	129,969	122,911	(3,250)	(20,811)	31,119
DTS Participant 65	Connection charge	43,504	-0.68	(295)	43,799	(823)	528	478	10	(87)	127
	Operating reserve charge	8,386	-1.08	(91)	8,477	(269)	178	187	(12)	3	0
	Transmission constraint rebalancing charge	18	0.07	0	18	0	0	0	0	0	0
	Voltage control charge	45	17.93	8	37	(19)	27	34	(6)	0	(1)
	Other system support services charge	4,119	23.73	977	3,142	808	170	169	0	1	0
	Total refund (charge) to participant	56,072		599	55,473	(303)	902	868	(9)	(83)	126
DTS Participant 66	Connection charge	4,705	-0.68	(32)	4,737	(159)	128	122	1	(9)	14
	Total refund (charge) to participant	4,705		(32)	4,737	(159)	128	122	1	(9)	14

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2022 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2022 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2022 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	H	I	J	K=F-G-H-I-J
DTS Participant 67	Connection charge	10,627	-0.68	(72)	10,699	(308)	236	224	2	(21)	31
	Operating reserve charge	1,847	-1.08	(20)	1,867	(71)	51	56	(6)	1	0
	Transmission constraint rebalancing charge	3	0.07	0	3	0	0	0	0	0	0
	Voltage control charge	10	17.93	2	8	(7)	8	9	0	0	0
	Other system support services charge	1,227	23.73	291	936	245	46	(12)	58	0	0
	Total refund (charge) to participant	13,713		201	13,513	(140)	341	277	53	(20)	31
DTS Participant 68	Connection charge	70,561	-0.68	(479)	71,040	(1,030)	551	469	16	(140)	206
	Operating reserve charge	9,494	-1.08	(103)	9,596	(277)	174	184	(14)	3	0
	Transmission constraint rebalancing charge	15	0.07	0	15	0	0	0	0	0	0
	Voltage control charge	46	17.93	8	38	(17)	25	33	(7)	0	(1)
	Other system support services charge	1,096	23.73	260	836	200	60	60	0	0	0
	Total refund (charge) to participant	81,213		(313)	81,526	(1,123)	810	746	(4)	(138)	205
DTS Participant 69	Connection charge	4,026,488	-0.68	(27,324)	4,053,812	(46,852)	19,527	14,859	919	(8,008)	11,758
	Operating reserve charge	682,391	-1.08	(7,402)	689,793	(15,463)	8,061	8,845	(993)	209	0
	Transmission constraint rebalancing charge	2,384	0.07	2	2,383	0	2	0	1	1	0
	Voltage control charge	6,506	17.93	1,167	5,340	(2,122)	3,288	4,352	(934)	(42)	(87)
	Other system support services charge	5,622	23.73	1,334	4,288	1,119	215	214	0	1	0
	Total refund (charge) to participant	4,723,391		(32,224)	4,755,615	(63,317)	31,093	28,270	(1,008)	(7,839)	11,670
DTS Participant 70	Connection charge	3,720,102	-0.68	(25,245)	3,745,347	(44,224)	18,979	14,666	849	(7,399)	10,863
	Operating reserve charge	58,717	-1.08	(637)	59,354	(768)	131	200	(87)	18	0
	Transmission constraint rebalancing charge	293	0.07	0	292	0	0	0	0	0	0
	Voltage control charge	676	17.93	121	554	(104)	225	336	(97)	(4)	(9)
	Other system support services charge	26,656	23.73	6,325	20,330	5,185	1,140	1,136	(1)	5	0
	Total refund (charge) to participant	3,806,443		(19,435)	3,825,879	(39,911)	20,476	16,338	664	(7,380)	10,854
DTS Participant 71	Connection charge	44,492	-0.68	(302)	44,794	(492)	190	139	10	(88)	130
	Operating reserve charge	6,046	-1.08	(66)	6,111	(148)	82	89	(9)	2	0
	Transmission constraint rebalancing charge	14	0.07	0	14	0	0	0	0	0	0
	Voltage control charge	33	17.93	6	27	(11)	17	22	(5)	0	0
	Other system support services charge	20,396	23.73	4,840	15,556	3,979	861	858	(1)	4	0
	Total refund (charge) to participant	70,981		4,478	66,503	3,328	1,150	1,108	(4)	(83)	129

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		A	B	C=A*B	D=A-C	E	F=C-E	H	I	J	K=F-G-H-I-J
DTS Participant 72	Connection charge	1,109,247	-0.68	(7,527)	1,116,775	(13,499)	5,971	4,685	253	(2,206)	3,239
	Operating reserve charge	164,194	-1.08	(1,781)	165,975	(3,825)	2,044	2,232	(238)	50	0
	Transmission constraint rebalancing charge	596	0.07	0	595	0	0	0	0	0	0
	Voltage control charge	1,557	17.93	279	1,277	(537)	816	1,071	(224)	(10)	(21)
	Other system support services charge	812	23.73	193	619	162	31	31	0	0	0
	Total refund (charge) to participant	1,276,406		(8,836)	1,285,242	(17,699)	8,862	8,018	(209)	(2,166)	3,218
DTS Participant 73	Connection charge	56,265	-0.68	(382)	56,647	(751)	369	304	13	(112)	164
	Operating reserve charge	8,446	-1.08	(92)	8,537	(237)	145	155	(12)	3	0
	Transmission constraint rebalancing charge	13	0.07	0	13	0	0	0	0	0	0
	Voltage control charge	36	17.93	6	29	(13)	20	25	(5)	0	0
	Other system support services charge	3,239	23.73	769	2,471	620	149	149	0	1	0
	Total refund (charge) to participant	67,998		302	67,697	(381)	683	633	(4)	(109)	164
DTS Participant 74	Connection charge	954,943	-0.68	(6,480)	961,423	(12,393)	5,913	4,806	218	(1,899)	2,788
	Operating reserve charge	2,401	-1.08	(26)	2,427	(32)	6	9	(4)	1	0
	Transmission constraint rebalancing charge	6	0.07	0	6	0	0	0	0	0	0
	Voltage control charge	119	17.93	21	98	(12)	34	53	(17)	(1)	(2)
	Other system support services charge	27,279	23.73	6,473	20,806	6,495	(22)	(26)	(1)	5	0
	Total refund (charge) to participant	984,747		(12)	984,759	(5,943)	5,931	4,843	196	(1,894)	2,787
DTS Participant 75	Connection charge	1,212,597	-0.68	(8,229)	1,220,826	(16,322)	8,093	6,687	277	(2,412)	3,541
	Operating reserve charge	101,860	-1.08	(1,105)	102,965	(4,221)	3,116	3,224	(139)	31	0
	Transmission constraint rebalancing charge	265	0.07	0	265	0	0	0	0	0	0
	Voltage control charge	815	17.93	146	669	(435)	581	714	(117)	(5)	(11)
	Other system support services charge	3,123	23.73	741	2,382	614	127	126	0	1	0
	Total refund (charge) to participant	1,318,660		(8,446)	1,327,106	(20,363)	11,917	10,752	20	(2,385)	3,530
DTS Participant 76	Connection charge	1,568,962	-0.68	(10,647)	1,579,609	(19,642)	8,995	7,176	358	(3,120)	4,581
	Operating reserve charge	109,167	-1.08	(1,184)	110,352	(2,685)	1,501	1,628	(161)	33	0
	Transmission constraint rebalancing charge	479	0.07	0	479	0	0	0	0	0	0
	Voltage control charge	1,559	17.93	280	1,280	(465)	744	999	(224)	(10)	(21)
	Other system support services charge	4,875	23.73	1,157	3,719	953	204	203	0	1	0
	Total refund (charge) to participant	1,685,043		(10,394)	1,695,438	(21,838)	11,444	10,007	(27)	(3,096)	4,561

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

2022 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2025

2022 Market Participant Allocation Detail
Total Production Year

		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2022 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2022 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2022 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	H	I	J	K=F-G-H-I-J
DTS Participant 77	Connection charge	48,392	-0.68	(328)	48,720	(561)	233	177	11	(96)	141
	Operating reserve charge	1,016	-1.08	(11)	1,027	(24)	13	14	(1)	0	0
	Transmission constraint rebalancing charge	4	0.07	0	4	0	0	0	0	0	0
	Voltage control charge	14	17.93	2	11	(3)	6	8	(2)	0	0
	Other system support services charge	88	23.73	21	67	18	3	3	0	0	0
	Total refund (charge) to participant	49,514		(316)	49,830	(571)	255	202	8	(96)	141
DTS Participant 78	Connection charge	106,825	-0.68	(725)	107,549	(1,424)	699	575	24	(212)	312
	Operating reserve charge	21,802	-1.08	(236)	22,038	(478)	242	267	(32)	7	0
	Transmission constraint rebalancing charge	37	0.07	0	37	0	0	0	0	0	0
	Voltage control charge	85	17.93	15	70	(26)	42	56	(12)	(1)	(1)
	Other system support services charge	53,462	23.73	12,686	40,775	9,944	2,742	2,734	(2)	10	0
	Total refund (charge) to participant	182,210		11,740	170,470	8,016	3,724	3,632	(22)	(197)	311
DTS Participant 79	Connection charge	33,417	-0.68	(227)	33,643	(400)	173	134	8	(66)	98
	Operating reserve charge	7,061	-1.08	(77)	7,138	(203)	126	134	(10)	2	0
	Transmission constraint rebalancing charge	10	0.07	0	10	0	0	0	0	0	0
	Voltage control charge	33	17.93	6	27	(12)	18	23	(5)	0	0
	Other system support services charge	18,737	23.73	4,446	14,291	3,794	652	650	(1)	3	0
	Total refund (charge) to participant	59,258		4,149	55,109	3,179	970	942	(8)	(61)	97
DTS Participant 80	Connection charge	3,750	-0.68	(25)	3,775	(118)	92	88	1	(7)	11
	Operating reserve charge	1,130	-1.08	(12)	1,142	(54)	42	43	(2)	0	0
	Transmission constraint rebalancing charge	4	0.07	0	4	0	0	0	0	0	0
	Voltage control charge	8	17.93	1	7	(8)	10	11	(1)	0	0
	Other system support services charge	118	23.73	28	90	30	(1)	(1)	0	0	0
	Total refund (charge) to participant	5,011		(8)	5,019	(151)	142	141	(2)	(7)	11
DTS Participant 81	Connection charge	3,352,898	-0.68	(22,753)	3,375,651	(39,983)	17,230	13,343	765	(6,668)	9,791
	Operating reserve charge	0	-1.08	0	0	0	0	0	0	0	0
	Other system support services charge	391	23.73	93	298	78	15	15	0	0	0
	Total refund (charge) to participant	3,353,289		(22,660)	3,375,949	(39,905)	17,245	13,358	765	(6,668)	9,791

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

2022 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2025

2022 Market Participant Allocation Detail
Total Production Year

		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2022 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2022 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2022 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	H	I	J	K=F-G-H-I-J
DTS Participant 82	Connection charge	100,514	-0.68	(682)	101,196	(1,166)	484	368	23	(200)	294
	Operating reserve charge	978	-1.08	(11)	989	(13)	2	3	(1)	0	0
	Transmission constraint rebalancing charge	3	0.07	0	3	0	0	0	0	0	0
	Voltage control charge	19	17.93	3	16	(4)	7	10	(3)	0	0
	Other system support services charge	757	23.73	180	577	148	31	31	0	0	0
	Total refund (charge) to participant	102,271		(510)	102,781	(1,034)	525	412	19	(200)	293
DTS Participant 83	Connection charge	6,501	-0.68	(44)	6,545	(220)	176	169	1	(13)	19
	Operating reserve charge	1,085	-1.08	(12)	1,096	(52)	40	41	(1)	0	0
	Transmission constraint rebalancing charge	5	0.07	0	5	0	0	0	0	0	0
	Voltage control charge	6	17.93	1	5	(6)	7	8	(1)	0	0
	Other system support services charge	62	23.73	15	47	16	(1)	(1)	0	0	0
	Total refund (charge) to participant	7,659		(40)	7,699	(263)	223	218	(1)	(13)	19
DTS Participant 84	Connection charge	2,009,454	-0.68	(13,636)	2,023,090	(24,877)	11,241	8,911	458	(3,997)	5,868
	Operating reserve charge	338,362	-1.08	(3,670)	342,032	(3,953)	282	684	(505)	104	0
	Transmission constraint rebalancing charge	1,394	0.07	1	1,393	0	1	0	1	0	0
	Voltage control charge	3,223	17.93	578	2,645	(791)	1,369	1,896	(463)	(21)	(43)
	Other system support services charge	3,294	23.73	782	2,513	655	127	126	0	1	0
	Total refund (charge) to participant	2,355,726		(15,946)	2,371,672	(28,966)	13,020	11,617	(509)	(3,913)	5,824
Total DTS Participants	Connection charge	2,010,518,931	-0.68	(13,643,602)	2,024,162,533	(24,515,487)	10,871,885	8,546,756	455,749	(4,001,419)	5,870,800
	Operating reserve charge	521,096,779	-1.08	(5,652,572)	526,749,351	(11,491,125)	5,838,553	6,441,220	(760,730)	158,063	0
	Transmission constraint rebalancing charge	1,804,678	0.07	1,229	1,803,449	0	1,229	0	722	507	0
	Voltage control charge	4,787,152	17.93	858,389	3,928,763	(1,540,452)	2,398,840	3,180,418	(686,469)	(30,938)	(64,170)
	Other system support services charge	3,746,074	23.73	888,931	2,857,143	748,326	140,605	139,905	(195)	895	0
	Total refund (charge) to participant	2,541,953,613		(17,547,626)	2,559,501,239	(36,798,738)	19,251,112	18,308,298	(990,924)	(3,872,892)	5,806,630

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.