

Deferral Account Balances	Total Revenue Collected	Total Costs Paid	Deferral Balance (pre-Riders)	Base Rate Adjustments (%)
	DTS	DTS	DTS	DTS
Connection charge	2,088,886,784	1,769,091,859	319,794,925	15.31
Operating reserve charge	364,284,922	367,629,121	(3,344,199)	-0.92
Transmission constraint rebalancing charge	2,652,127	2,650,430	1,698	0.06
Voltage control charge	591,019	5,510,789	(4,919,770)	-832.42
Other system support services charge	3,555,289	2,857,143	698,146	19.64
Subtotal	2,459,970,140	2,147,739,341	312,230,799	
Other Revenue	2,150,620			
Subtotal	2,150,620			
Total	2,462,120,760			

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2021 Refunded/ (Charged) in 2021 DAR Application (27547-D01-2022)	2021 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2021 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2021 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I	J	K=F-G-H-I-J
APL	Connection charge	423,704,177	15.31	64,866,342	358,837,834	65,997,915	(1,131,573)	(2,463,201)	876,283	206,832	248,513	0
	Operating reserve charge	70,824,624	-0.92	(650,182)	71,474,806	(329,596)	(320,587)	(180,890)	(138,710)	(13,044)	14,367	(2,310)
	Transmission constraint rebalancing charge	521,144	0.06	334	520,811	0	334	0	0	247	87	0
	Voltage control charge	120,504	-832.42	(1,003,104)	1,123,608	(245,007)	(758,097)	105,270	(1,038,510)	575	174,568	0
	Other system support services charge	578,455	19.64	113,590	464,865	117,873	(4,283)	(4,233)	(289)	168	72	0
	Total refund (charge) to participant	495,748,905		63,326,980	432,421,925	65,541,186	(2,214,206)	(2,543,055)	(301,225)	194,778	437,606	(2,310)
CCES	Connection charge	332,767,569	15.31	50,944,542	281,823,027	52,458,645	(1,514,103)	(2,591,810)	651,097	231,433	195,176	0
	Operating reserve charge	62,407,739	-0.92	(572,914)	62,980,653	(298,772)	(274,142)	(151,035)	(122,269)	(11,462)	12,659	(2,035)
	Transmission constraint rebalancing charge	460,428	0.06	295	460,133	0	295	0	0	218	76	0
	Voltage control charge	93,975	-832.42	(782,271)	876,246	(193,948)	(588,323)	84,971	(809,904)	473	136,137	0
	Other system support services charge	470,302	19.64	92,353	377,950	96,436	(4,083)	(3,640)	(636)	134	58	0
	Total refund (charge) to participant	396,200,014		49,682,004	346,518,010	52,062,360	(2,380,356)	(2,661,513)	(281,711)	220,797	344,107	(2,035)
EPDI	Connection charge	259,876,006	15.31	39,785,319	220,090,687	40,969,151	(1,183,831)	(2,053,716)	536,723	180,739	152,423	0
	Operating reserve charge	50,380,447	-0.92	(462,501)	50,842,948	(246,794)	(215,707)	(116,322)	(98,709)	(9,253)	10,220	(1,643)
	Transmission constraint rebalancing charge	369,980	0.06	237	369,743	0	237	0	0	175	61	0
	Voltage control charge	76,761	-832.42	(638,978)	715,740	(157,441)	(481,537)	68,425	(661,550)	386	111,200	0
	Other system support services charge	378,135	19.64	74,254	303,881	77,201	(2,947)	(2,913)	(189)	108	47	0
	Total refund (charge) to participant	311,081,329		38,758,330	272,322,999	40,642,117	(1,883,786)	(2,104,526)	(223,724)	172,155	273,951	(1,643)
LTH	Connection charge	34,069,796	15.31	5,215,863	28,853,933	5,432,642	(216,779)	(330,821)	70,364	23,695	19,983	0
	Operating reserve charge	5,849,041	-0.92	(53,695)	5,902,736	(29,148)	(24,547)	(13,005)	(11,463)	(1,074)	1,186	(191)
	Transmission constraint rebalancing charge	42,279	0.06	27	42,252	0	27	0	0	20	7	0
	Voltage control charge	8,679	-832.42	(72,244)	80,923	(18,016)	(54,228)	7,952	(74,796)	44	12,573	0
	Other system support services charge	45,737	19.64	8,981	36,756	9,350	(368)	(364)	(23)	13	6	0
	Total refund (charge) to participant	40,015,533		5,098,932	34,916,601	5,394,827	(295,895)	(336,238)	(15,918)	22,697	33,754	(191)
RDR	Connection charge	26,346,821	15.31	4,033,526	22,313,294	4,140,634	(107,108)	(195,298)	54,414	18,324	15,453	0
	Operating reserve charge	4,927,233	-0.92	(45,233)	4,972,466	(23,687)	(21,546)	(11,827)	(9,653)	(905)	999	(161)
	Transmission constraint rebalancing charge	36,029	0.06	23	36,006	0	23	0	0	17	6	0
	Voltage control charge	7,298	-832.42	(60,751)	68,049	(15,042)	(45,709)	6,579	(62,897)	37	10,572	0
	Other system support services charge	34,905	19.64	6,854	28,051	7,116	(262)	(258)	(17)	10	4	0
	Total refund (charge) to participant	31,352,285		3,934,420	27,417,866	4,109,020	(174,600)	(200,805)	(18,153)	17,483	27,035	(161)

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2021 Refunded/ (Charged) in 2021 DAR Application (27547-D01-2022)	2021 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2021 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2021 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I	J	K=F-G-H-I-J
UNCA	Connection charge	797,664,680	15.31	122,117,253	675,547,427	124,848,993	(2,731,740)	(5,527,983)	1,643,401	648,101	504,742	0
	Operating reserve charge	138,247,118	-0.92	(1,269,133)	139,516,251	(644,873)	(624,260)	(349,773)	(270,289)	(27,047)	27,359	(4,509)
	Transmission constraint rebalancing charge	982,910	0.06	629	982,281	0	629	0	0	466	163	0
	Voltage control charge	225,373	-832.42	(1,876,052)	2,101,425	(459,018)	(1,417,034)	198,111	(1,939,027)	(1,533)	325,416	0
	Other system support services charge	1,216,927	19.64	238,966	977,961	247,769	(8,804)	(9,003)	(639)	591	248	0
	Total refund (charge) to participant	938,337,008		119,211,664	819,125,345	123,992,871	(4,781,208)	(5,688,648)	(566,555)	620,577	857,927	(4,509)
DTS Participant 1	Connection charge	5,184,595	15.31	793,728	4,390,867	809,367	(15,639)	(32,994)	10,708	3,606	3,041	0
	Operating reserve charge	1,031,273	-0.92	(9,467)	1,040,740	(4,655)	(4,812)	(2,778)	(2,020)	(189)	209	(34)
	Transmission constraint rebalancing charge	7,705	0.06	5	7,700	0	5	0	0	4	1	0
	Voltage control charge	1,770	-832.42	(14,730)	16,499	(3,562)	(11,167)	1,510	(15,250)	9	2,563	0
	Other system support services charge	6,802	19.64	1,336	5,466	1,387	(52)	(51)	(3)	2	1	0
	Total refund (charge) to participant	6,232,144		770,871	5,461,273	802,537	(31,666)	(34,313)	(6,566)	3,431	5,816	(34)
DTS Participant 2	Connection charge	66,778	15.31	10,223	56,555	10,506	(283)	(506)	138	46	39	0
	Operating reserve charge	0	-0.92	0	0	0	0	0	0	0	0	0
	Other system support services charge	17	19.64	3	14	4	0	0	0	0	0	0
	Total refund (charge) to participant	66,795		10,227	56,569	10,510	(283)	(506)	138	46	39	0
DTS Participant 3	Connection charge	269,168	15.31	41,208	227,960	42,347	(1,139)	(2,040)	556	187	158	0
	Total refund (charge) to participant	269,168		41,208	227,960	42,347	(1,139)	(2,040)	556	187	158	0
DTS Participant 4	Connection charge	70,051	15.31	10,724	59,326	9,727	997	762	145	49	41	0
	Operating reserve charge	10,489	-0.92	(96)	10,586	(57)	(40)	(19)	(21)	(2)	2	0
	Transmission constraint rebalancing charge	74	0.06	0	74	0	0	0	0	0	0	0
	Voltage control charge	12	-832.42	(98)	110	(22)	(76)	8	(101)	0	17	0
	Other system support services charge	2,575	19.64	506	2,069	521	(16)	(16)	(1)	1	0	0
	Total refund (charge) to participant	83,201		11,036	72,165	10,170	866	736	22	48	61	0
DTS Participant 5	Connection charge	1,068,285	15.31	163,547	904,737	168,784	(5,236)	(8,812)	2,206	743	627	0
	Operating reserve charge	92,414	-0.92	(848)	93,263	(380)	(469)	(286)	(181)	(17)	19	(3)
	Transmission constraint rebalancing charge	662	0.06	0	661	0	0	0	0	0	0	0
	Voltage control charge	173	-832.42	(1,439)	1,611	(367)	(1,071)	167	(1,489)	1	250	0
	Other system support services charge	1,059	19.64	208	851	216	(8)	(8)	(1)	0	0	0
	Total refund (charge) to participant	1,162,593		161,469	1,001,124	168,253	(6,784)	(8,940)	536	727	896	(3)

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2021 Refunded/ (Charged) in 2021 DAR Application (27547-D01-2022)	2021 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2021 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2021 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I	J	K=F-G-H-I-J
DTS Participant 6	Connection charge	8,972,497	15.31	1,373,631	7,598,866	1,403,080	(29,449)	(59,483)	18,531	6,240	5,263	0
	Operating reserve charge	1,875,068	-0.92	(17,213)	1,892,281	(7,718)	(9,495)	(5,797)	(3,673)	(344)	380	(61)
	Transmission constraint rebalancing charge	14,867	0.06	10	14,858	0	10	0	0	7	2	0
	Voltage control charge	3,258	-832.42	(27,124)	30,382	(7,306)	(19,818)	3,527	(28,082)	16	4,720	0
	Other system support services charge	12,918	19.64	2,537	10,381	2,632	(96)	(95)	(6)	4	2	0
	Total refund (charge) to participant	10,878,608		1,331,840	9,546,768	1,390,688	(58,848)	(61,848)	(13,230)	5,923	10,367	(61)
DTS Participant 7	Connection charge	1,949,277	15.31	298,422	1,650,855	302,091	(3,669)	(10,194)	4,026	1,356	1,143	0
	Operating reserve charge	18,554	-0.92	(170)	18,725	(69)	(101)	(65)	(36)	(3)	4	(1)
	Transmission constraint rebalancing charge	86	0.06	0	86	0	0	0	0	0	0	0
	Voltage control charge	33	-832.42	(275)	308	(81)	(194)	43	(285)	0	48	0
	Other system support services charge	19,911	19.64	3,910	16,001	4,138	(228)	(226)	(10)	6	2	0
	Total refund (charge) to participant	1,987,861		301,886	1,685,975	306,079	(4,193)	(10,443)	3,695	1,358	1,197	(1)
DTS Participant 8	Connection charge	1,134,255	15.31	173,647	960,608	178,447	(4,800)	(8,596)	2,343	789	665	0
	Total refund (charge) to participant	1,134,255		173,647	960,608	178,447	(4,800)	(8,596)	2,343	789	665	0
DTS Participant 9	Connection charge	450,087	15.31	68,905	381,182	61,712	7,193	5,686	930	313	264	0
	Operating reserve charge	68,576	-0.92	(630)	69,206	(366)	(264)	(128)	(134)	(13)	14	(2)
	Transmission constraint rebalancing charge	506	0.06	0	505	0	0	0	0	0	0	0
	Voltage control charge	59	-832.42	(488)	547	(104)	(384)	36	(506)	0	85	0
	Other system support services charge	44,429	19.64	8,724	35,704	9,073	(349)	(345)	(22)	13	5	0
	Total refund (charge) to participant	563,657		76,512	487,144	70,316	6,197	5,249	268	314	368	(2)
DTS Participant 10	Connection charge	29,459	15.31	4,510	24,949	6,636	(2,126)	(2,225)	61	20	17	0
	Operating reserve charge	1,064	-0.92	(10)	1,074	17	(26)	(24)	(2)	0	0	0
	Transmission constraint rebalancing charge	13	0.06	0	13	0	0	0	0	0	0	0
	Voltage control charge	2	-832.42	(16)	18	(10)	(7)	7	(17)	0	3	0
	Other system support services charge	27	19.64	5	22	5	0	0	0	0	0	0
	Total refund (charge) to participant	30,565		4,489	26,076	6,649	(2,159)	(2,242)	42	20	20	0

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2021 Refunded/ (Charged) in 2021 DAR Application (27547-D01-2022)	2021 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2021 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2021 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I	J	K=F-G-H-I-J
DTS Participant 11	Connection charge	771,484	15.31	118,109	653,375	126,365	(8,255)	(10,838)	1,593	537	452	0
	Operating reserve charge	25,620	-0.92	(235)	25,855	3	(238)	(187)	(50)	(5)	5	(1)
	Transmission constraint rebalancing charge	1,895	0.06	1	1,893	0	1	0	0	1	0	0
	Voltage control charge	69	-832.42	(578)	648	(281)	(298)	200	(599)	0	101	0
	Other system support services charge	1,617	19.64	318	1,300	320	(3)	(3)	(1)	0	0	0
	Total refund (charge) to participant	800,685		117,615	683,071	126,407	(8,793)	(10,828)	943	534	559	(1)
DTS Participant 12	Connection charge	8,449,458	15.31	1,293,557	7,155,901	1,343,126	(49,569)	(77,852)	17,451	5,876	4,956	0
	Operating reserve charge	625,553	-0.92	(5,743)	631,296	(379)	(5,363)	(4,134)	(1,221)	(115)	127	(20)
	Transmission constraint rebalancing charge	7,266	0.06	5	7,262	0	5	0	0	3	1	0
	Voltage control charge	1,018	-832.42	(8,473)	9,491	(3,354)	(5,120)	2,173	(8,773)	5	1,475	0
	Other system support services charge	48,559	19.64	9,536	39,024	9,958	(423)	(418)	(24)	14	6	0
	Total refund (charge) to participant	9,131,855		1,288,881	7,842,974	1,349,351	(60,470)	(80,231)	7,433	5,784	6,565	(20)
DTS Participant 13	Connection charge	36,263	15.31	5,552	30,711	4,635	917	796	75	25	21	0
	Operating reserve charge	5,574	-0.92	(51)	5,625	(43)	(8)	3	(11)	(1)	1	0
	Transmission constraint rebalancing charge	47	0.06	0	47	0	0	0	0	0	0	0
	Voltage control charge	5	-832.42	(44)	49	(8)	(35)	2	(45)	0	8	0
	Other system support services charge	4,727	19.64	928	3,798	964	(36)	(35)	(2)	1	1	0
	Total refund (charge) to participant	46,616		6,385	40,231	5,547	838	766	17	26	31	0
DTS Participant 14	Connection charge	1,049,710	15.31	160,704	889,006	170,760	(10,057)	(13,570)	2,168	730	616	0
	Operating reserve charge	11,713	-0.92	(108)	11,820	(137)	29	52	(23)	(2)	2	0
	Transmission constraint rebalancing charge	4	0.06	0	4	0	0	0	0	0	0	0
	Voltage control charge	5	-832.42	(38)	42	1	(39)	(7)	(39)	0	7	0
	Other system support services charge	2,352	19.64	462	1,890	501	(39)	(39)	(1)	1	0	0
	Total refund (charge) to participant	1,063,783		161,020	902,763	171,126	(10,106)	(13,564)	2,105	729	625	0
DTS Participant 15	Connection charge	86,237	15.31	13,202	73,035	11,768	1,434	1,146	178	60	51	0
	Operating reserve charge	8,493	-0.92	(78)	8,570	(49)	(29)	(12)	(17)	(2)	2	0
	Transmission constraint rebalancing charge	73	0.06	0	73	0	0	0	0	0	0	0
	Voltage control charge	7	-832.42	(60)	67	(12)	(48)	3	(62)	0	10	0
	Other system support services charge	1,115	19.64	219	896	226	(7)	(7)	(1)	0	0	0
	Total refund (charge) to participant	95,924		13,283	82,641	11,933	1,350	1,130	99	59	63	0

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		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I	J	K=F-G-H-I-J
DTS Participant 16	Connection charge	686,858	15.31	105,154	581,705	108,633	(3,480)	(5,779)	1,419	478	403	0
	Operating reserve charge	18,023	-0.92	(165)	18,189	(187)	22	58	(35)	(3)	4	(1)
	Transmission constraint rebalancing charge	117	0.06	0	117	0	0	0	0	0	0	0
	Voltage control charge	26	-832.42	(218)	244	7	(224)	(37)	(225)	0	38	0
	Other system support services charge	4,004	19.64	786	3,218	834	(48)	(47)	(2)	1	0	0
	Total refund (charge) to participant	709,029		105,557	603,472	109,286	(3,729)	(5,805)	1,156	476	445	(1)
DTS Participant 17	Connection charge	1,985,246	15.31	303,928	1,681,318	304,578	(650)	(7,295)	4,100	1,381	1,164	0
	Operating reserve charge	268,121	-0.92	(2,461)	270,582	(1,593)	(868)	(339)	(526)	(49)	54	(9)
	Transmission constraint rebalancing charge	1,953	0.06	1	1,952	0	1	0	0	1	0	0
	Voltage control charge	459	-832.42	(3,825)	4,284	(839)	(2,986)	306	(3,960)	2	666	0
	Other system support services charge	2,106	19.64	414	1,692	430	(17)	(16)	(1)	1	0	0
	Total refund (charge) to participant	2,257,885		298,057	1,959,828	302,576	(4,519)	(7,344)	(386)	1,335	1,885	(9)
DTS Participant 18	Connection charge	4,449,087	15.31	681,126	3,767,961	700,037	(18,911)	(33,803)	9,189	3,094	2,609	0
	Operating reserve charge	341	-0.92	(3)	344	7	(10)	(9)	(1)	0	0	0
	Voltage control charge	4	-832.42	(33)	37	(21)	(12)	16	(34)	0	6	0
	Other system support services charge	2,893	19.64	568	2,325	556	12	12	(1)	1	0	0
	Total refund (charge) to participant	4,452,324		681,658	3,770,666	700,579	(18,921)	(33,784)	9,152	3,095	2,616	0
DTS Participant 19	Connection charge	1,011,848	15.31	154,907	856,940	138,708	16,199	12,812	2,090	704	593	0
	Operating reserve charge	16,049	-0.92	(147)	16,197	(153)	6	38	(32)	(3)	3	(1)
	Transmission constraint rebalancing charge	142	0.06	0	142	0	0	0	0	0	0	0
	Voltage control charge	46	-832.42	(381)	427	(64)	(317)	11	(394)	0	66	0
	Other system support services charge	10,528	19.64	2,067	8,460	2,142	(75)	(74)	(5)	3	1	0
	Total refund (charge) to participant	1,038,612		156,446	882,166	140,633	15,813	12,787	1,659	704	664	(1)
DTS Participant 20	Connection charge	104,102	15.31	15,937	88,164	17,037	(1,100)	(1,449)	215	72	61	0
	Operating reserve charge	11,138	-0.92	(102)	11,240	(57)	(45)	(23)	(22)	(2)	2	0
	Transmission constraint rebalancing charge	181	0.06	0	181	0	0	0	0	0	0	0
	Voltage control charge	11	-832.42	(89)	100	(21)	(68)	9	(92)	0	16	0
	Other system support services charge	41,031	19.64	8,057	32,974	8,416	(359)	(355)	(20)	12	5	0
	Total refund (charge) to participant	156,462		23,803	132,659	25,376	(1,573)	(1,819)	80	82	84	0

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2021 Refunded/ (Charged) in 2021 DAR Application (27547-D01-2022)	2021 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2021 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2021 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I	J	K=F-G-H-I-J
DTS Participant 21	Connection charge	69,254	15.31	10,602	58,652	10,935	(333)	(565)	143	48	41	0
	Operating reserve charge	1,180	-0.92	(11)	1,191	(10)	(1)	1	(2)	0	0	0
	Transmission constraint rebalancing charge	0	0.06	0	0	0	0	0	0	0	0	0
	Voltage control charge	6	-832.42	(49)	55	(5)	(44)	(2)	(51)	0	8	0
	Other system support services charge	440	19.64	86	354	90	(4)	(4)	0	0	0	0
	Total refund (charge) to participant	70,880		10,629	60,251	11,011	(382)	(570)	90	48	49	0
DTS Participant 22	Connection charge	17,235	15.31	2,639	14,597	4,065	(1,426)	(1,484)	36	12	10	0
	Operating reserve charge	1,126	-0.92	(10)	1,137	20	(31)	(28)	(2)	0	0	0
	Transmission constraint rebalancing charge	2	0.06	0	2	0	0	0	0	0	0	0
	Voltage control charge	1	-832.42	(8)	9	(5)	(3)	4	(9)	0	1	0
	Other system support services charge	5,555	19.64	1,091	4,465	1,072	19	19	(3)	2	1	0
	Total refund (charge) to participant	23,920		3,711	20,209	5,152	(1,441)	(1,489)	22	13	12	0
DTS Participant 23	Connection charge	9,291	15.31	1,422	7,869	1,272	151	120	19	6	5	0
	Operating reserve charge	1,234	-0.92	(11)	1,245	(8)	(3)	(1)	(2)	0	0	0
	Transmission constraint rebalancing charge	7	0.06	0	7	0	0	0	0	0	0	0
	Voltage control charge	2	-832.42	(16)	17	(3)	(13)	0	(16)	0	3	0
	Other system support services charge	72	19.64	14	57	15	(1)	(1)	0	0	0	0
	Total refund (charge) to participant	10,605		1,410	9,196	1,275	134	119	1	6	8	0
DTS Participant 24	Connection charge	1,966,371	15.31	301,039	1,665,333	304,023	(2,984)	(9,566)	4,061	1,368	1,153	0
	Operating reserve charge	124,947	-0.92	(1,147)	126,094	(1,062)	(85)	162	(246)	(23)	25	(4)
	Transmission constraint rebalancing charge	1,621	0.06	1	1,620	0	1	0	0	1	0	0
	Voltage control charge	319	-832.42	(2,656)	2,975	(681)	(1,974)	311	(2,749)	2	462	0
	Other system support services charge	3,565	19.64	700	2,865	733	(33)	(32)	(2)	1	0	0
	Total refund (charge) to participant	2,096,823		297,937	1,798,886	303,012	(5,075)	(9,125)	1,064	1,348	1,642	(4)
DTS Participant 25	Connection charge	974,142	15.31	149,135	825,007	208,681	(59,547)	(62,807)	2,012	677	571	0
	Operating reserve charge	91,015	-0.92	(836)	91,850	243	(1,078)	(899)	(178)	(17)	18	(3)
	Transmission constraint rebalancing charge	739	0.06	0	738	0	0	0	0	0	0	0
	Voltage control charge	190	-832.42	(1,582)	1,772	(703)	(879)	483	(1,637)	1	275	0
	Other system support services charge	1,402	19.64	275	1,127	283	(7)	(7)	(1)	0	0	0
	Total refund (charge) to participant	1,067,488		146,993	920,494	208,504	(61,510)	(63,231)	196	662	865	(3)

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2021 Refunded/ (Charged) in 2021 DAR Application (27547-D01-2022)	2021 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2021 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2021 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I	J	K=F-G-H-I-J
DTS Participant 26	Connection charge	100,276	15.31	15,352	84,924	17,235	(1,884)	(2,219)	207	70	59	0
	Operating reserve charge	1,709	-0.92	(16)	1,725	(13)	(2)	1	(3)	0	0	0
	Transmission constraint rebalancing charge	10	0.06	0	10	0	0	0	0	0	0	0
	Voltage control charge	3	-832.42	(25)	28	(3)	(21)	0	(25)	0	4	0
	Other system support services charge	365	19.64	72	293	75	(3)	(3)	0	0	0	0
	Total refund (charge) to participant	102,363		15,383	86,980	17,294	(1,911)	(2,222)	178	70	63	0
DTS Participant 27	Connection charge	3,488,464	15.31	534,061	2,954,403	548,830	(14,769)	(26,445)	7,205	2,426	2,046	0
	Operating reserve charge	2,151	-0.92	(20)	2,171	43	(63)	(59)	(4)	0	0	0
	Voltage control charge	0	-832.42	(3)	3	(2)	(1)	1	(3)	0	0	0
	Other system support services charge	918	19.64	180	737	176	4	4	0	0	0	0
	Total refund (charge) to participant	3,491,533		534,219	2,957,314	549,047	(14,828)	(26,499)	7,197	2,426	2,047	0
DTS Participant 28	Connection charge	1,073,235	15.31	164,305	908,930	169,606	(5,300)	(8,893)	2,217	746	629	0
	Operating reserve charge	87,566	-0.92	(804)	88,370	(313)	(491)	(319)	(171)	(16)	18	(3)
	Transmission constraint rebalancing charge	674	0.06	0	674	0	0	0	0	0	0	0
	Voltage control charge	151	-832.42	(1,256)	1,407	(336)	(920)	161	(1,301)	1	219	0
	Other system support services charge	666	19.64	131	535	136	(5)	(5)	0	0	0	0
	Total refund (charge) to participant	1,162,291		162,376	999,915	169,092	(6,716)	(9,055)	744	732	866	(3)
DTS Participant 29	Connection charge	103,975	15.31	15,918	88,057	16,819	(902)	(1,250)	215	72	61	0
	Operating reserve charge	9,010	-0.92	(83)	9,093	(38)	(44)	(26)	(18)	(2)	2	0
	Transmission constraint rebalancing charge	38	0.06	0	38	0	0	0	0	0	0	0
	Voltage control charge	28	-832.42	(233)	261	(54)	(179)	21	(241)	0	41	0
	Other system support services charge	14,464	19.64	2,840	11,624	2,959	(119)	(118)	(7)	4	2	0
	Total refund (charge) to participant	127,514		18,442	109,072	19,687	(1,244)	(1,373)	(51)	75	105	0
DTS Participant 30	Connection charge	63,677	15.31	9,749	53,929	9,289	460	246	132	44	37	0
	Operating reserve charge	6,730	-0.92	(62)	6,791	(41)	(21)	(8)	(13)	(1)	1	0
	Transmission constraint rebalancing charge	66	0.06	0	66	0	0	0	0	0	0	0
	Voltage control charge	5	-832.42	(41)	45	(8)	(33)	2	(42)	0	7	0
	Other system support services charge	4,153	19.64	816	3,338	844	(28)	(28)	(2)	1	1	0
	Total refund (charge) to participant	74,631		10,462	64,169	10,084	378	213	74	44	46	0

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2021 Refunded/ (Charged) in 2021 DAR Application (27547-D01-2022)	2021 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2021 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2021 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I	J	K=F-G-H-I-J
DTS Participant 31	Connection charge	4,559,867	15.31	698,086	3,861,781	717,433	(19,347)	(34,611)	9,418	3,171	2,674	0
	Operating reserve charge	433	-0.92	(4)	437	8	(12)	(11)	(1)	0	0	0
	Voltage control charge	3	-832.42	(21)	23	(13)	(8)	10	(22)	0	4	0
	Other system support services charge	2,126	19.64	417	1,708	413	4	4	(1)	1	0	0
	Total refund (charge) to participant	4,562,428		698,478	3,863,949	717,842	(19,363)	(34,608)	9,394	3,172	2,678	0
DTS Participant 32	Connection charge	3,860,009	15.31	590,942	3,269,067	607,288	(16,346)	(29,267)	7,972	2,685	2,264	0
	Operating reserve charge	6,914	-0.92	(63)	6,978	(76)	13	27	(14)	(1)	1	0
	Transmission constraint rebalancing charge	16	0.06	0	16	0	0	0	0	0	0	0
	Voltage control charge	2	-832.42	(14)	16	(1)	(14)	(1)	(15)	0	3	0
	Other system support services charge	23,190	19.64	4,554	18,636	4,762	(208)	(206)	(12)	7	3	0
	Total refund (charge) to participant	3,890,131		595,418	3,294,712	611,973	(16,555)	(29,447)	7,932	2,690	2,271	0
DTS Participant 33	Connection charge	23,974	15.31	3,670	20,303	4,397	(727)	(807)	50	17	14	0
	Operating reserve charge	874	-0.92	(8)	882	(5)	(3)	(2)	(2)	0	0	0
	Transmission constraint rebalancing charge	7	0.06	0	7	0	0	0	0	0	0	0
	Voltage control charge	2	-832.42	(18)	20	(4)	(14)	2	(19)	0	3	0
	Other system support services charge	131	19.64	26	105	26	(1)	(1)	0	0	0	0
	Total refund (charge) to participant	24,988		3,670	21,318	4,415	(745)	(808)	29	17	17	0
DTS Participant 34	Connection charge	5,198,354	15.31	795,834	4,402,520	896,190	(100,355)	(117,756)	10,736	3,615	3,049	0
	Operating reserve charge	362,522	-0.92	(3,328)	365,850	(1,725)	(1,603)	(886)	(712)	(67)	74	(12)
	Transmission constraint rebalancing charge	8,389	0.06	5	8,384	0	5	0	0	4	1	0
	Voltage control charge	576	-832.42	(4,795)	5,371	(1,608)	(3,187)	940	(4,964)	3	834	0
	Other system support services charge	96,030	19.64	18,857	77,173	19,582	(724)	(716)	(48)	27	12	0
	Total refund (charge) to participant	5,665,871		806,574	4,859,297	912,438	(105,864)	(118,417)	5,012	3,583	3,970	(12)
DTS Participant 35	Connection charge	1,075,309	15.31	164,623	910,686	169,079	(4,456)	(8,055)	2,221	748	631	0
	Operating reserve charge	9,887	-0.92	(91)	9,978	(113)	22	42	(19)	(2)	2	0
	Transmission constraint rebalancing charge	4	0.06	0	4	0	0	0	0	0	0	0
	Voltage control charge	57	-832.42	(472)	529	(18)	(454)	(48)	(489)	0	82	0
	Other system support services charge	2,901	19.64	570	2,331	600	(30)	(30)	(1)	1	0	0
	Total refund (charge) to participant	1,088,157		164,630	923,528	169,548	(4,918)	(8,092)	1,711	747	715	0

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2021 Refunded/ (Charged) in 2021 DAR Application (27547-D01-2022)	2021 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2021 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2021 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I	J	K=F-G-H-I-J
DTS Participant 36	Connection charge	1,763,602	15.31	269,996	1,493,606	279,632	(9,636)	(15,644)	3,641	1,226	1,141	0
	Operating reserve charge	54,939	-0.92	(504)	55,443	(477)	(27)	81	(108)	(10)	11	(2)
	Transmission constraint rebalancing charge	201	0.06	0	201	0	0	0	0	0	0	0
	Voltage control charge	148	-832.42	(1,232)	1,380	(272)	(959)	101	(1,275)	1	214	0
	Other system support services charge	24,118	19.64	4,736	19,382	4,929	(193)	(201)	(12)	7	13	0
	Total refund (charge) to participant	1,843,007		272,996	1,570,011	283,812	(10,816)	(15,663)	2,246	1,224	1,380	(2)
DTS Participant 37	Connection charge	58,046	15.31	8,886	49,159	9,239	(352)	(546)	120	40	34	0
	Operating reserve charge	6,632	-0.92	(61)	6,693	(38)	(23)	(10)	(13)	(1)	1	0
	Transmission constraint rebalancing charge	28	0.06	0	28	0	0	0	0	0	0	0
	Voltage control charge	7	-832.42	(62)	70	(15)	(47)	6	(64)	0	11	0
	Other system support services charge	3,229	19.64	634	2,595	670	(36)	(36)	(2)	1	0	0
	Total refund (charge) to participant	67,942		9,397	58,545	9,856	(459)	(586)	41	40	47	0
DTS Participant 38	Connection charge	27,505,087	15.31	4,210,849	23,294,238	4,385,176	(174,326)	(266,379)	56,791	19,129	16,132	0
	Operating reserve charge	5,831,450	-0.92	(53,534)	5,884,983	(22,146)	(31,388)	(19,886)	(11,424)	(1,071)	1,183	(190)
	Transmission constraint rebalancing charge	44,363	0.06	28	44,334	0	28	0	0	21	7	0
	Voltage control charge	10,199	-832.42	(84,902)	95,102	(23,116)	(61,786)	11,288	(87,901)	51	14,775	0
	Other system support services charge	51,622	19.64	10,137	41,485	10,525	(388)	(384)	(26)	15	6	0
	Total refund (charge) to participant	33,442,721		4,082,578	29,360,142	4,350,439	(267,860)	(275,360)	(42,560)	18,145	32,104	(190)
DTS Participant 39	Connection charge	1,024,271	15.31	156,809	867,462	160,985	(4,176)	(7,605)	2,115	712	601	0
	Operating reserve charge	27,396	-0.92	(252)	27,648	(68)	(183)	(129)	(54)	(5)	6	(1)
	Transmission constraint rebalancing charge	140	0.06	0	140	0	0	0	0	0	0	0
	Voltage control charge	38	-832.42	(318)	356	(72)	(247)	27	(329)	0	55	0
	Other system support services charge	4,490	19.64	882	3,608	916	(35)	(34)	(2)	1	1	0
	Total refund (charge) to participant	1,056,335		157,121	899,214	161,762	(4,641)	(7,741)	1,730	709	662	(1)
DTS Participant 40	Connection charge	33,032,333	15.31	5,057,034	27,975,298	5,280,149	(223,114)	(333,684)	68,222	22,973	19,374	0
	Operating reserve charge	5,943,686	-0.92	(54,564)	5,998,250	(19,194)	(35,370)	(23,659)	(11,631)	(1,092)	1,206	(194)
	Transmission constraint rebalancing charge	42,886	0.06	27	42,858	0	27	0	0	20	7	0
	Voltage control charge	10,911	-832.42	(90,826)	101,737	(24,188)	(66,638)	11,535	(94,034)	55	15,806	0
	Other system support services charge	57,085	19.64	11,210	45,876	11,622	(412)	(407)	(28)	16	7	0
	Total refund (charge) to participant	39,086,901		4,922,882	34,164,019	5,248,388	(325,507)	(346,214)	(37,472)	21,973	36,400	(194)

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		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I	J	K=F-G-H-I-J
DTS Participant 41	Connection charge	1,759,806	15.31	269,415	1,490,391	328,953	(59,538)	(65,428)	3,635	1,224	1,032	0
	Operating reserve charge	216,327	-0.92	(1,986)	218,313	1,796	(3,782)	(3,360)	(419)	(40)	44	(7)
	Transmission constraint rebalancing charge	530	0.06	0	529	0	0	0	0	0	0	0
	Voltage control charge	490	-832.42	(4,080)	4,570	(1,900)	(2,180)	1,332	(4,224)	2	710	0
	Other system support services charge	6,572	19.64	1,291	5,281	1,331	(41)	(40)	(3)	2	1	0
	Total refund (charge) to participant	1,983,725		264,640	1,719,085	330,179	(65,540)	(67,497)	(1,012)	1,189	1,787	(7)
DTS Participant 42	Connection charge	4,264,578	15.31	652,879	3,611,699	675,699	(22,820)	(37,095)	8,808	2,966	2,501	0
	Operating reserve charge	340,073	-0.92	(3,122)	343,195	(2,603)	(519)	154	(668)	(62)	69	(11)
	Transmission constraint rebalancing charge	1,277	0.06	1	1,276	0	1	0	0	1	0	0
	Voltage control charge	616	-832.42	(5,130)	5,747	(933)	(4,198)	218	(5,312)	3	893	0
	Other system support services charge	10,985	19.64	2,157	8,828	2,265	(108)	(107)	(5)	3	1	0
	Total refund (charge) to participant	4,617,529		646,784	3,970,744	674,428	(27,644)	(36,830)	2,822	2,910	3,465	(11)
DTS Participant 43	Connection charge	23,364,330	15.31	3,576,926	19,787,403	3,705,566	(128,640)	(206,848)	48,254	16,249	13,704	0
	Operating reserve charge	4,778,836	-0.92	(43,871)	4,822,706	(20,459)	(23,412)	(13,990)	(9,358)	(878)	969	(156)
	Transmission constraint rebalancing charge	35,469	0.06	23	35,447	0	23	0	0	17	6	0
	Voltage control charge	8,229	-832.42	(68,503)	76,732	(17,484)	(51,018)	7,941	(70,923)	41	11,921	0
	Other system support services charge	44,787	19.64	8,795	35,992	9,132	(338)	(334)	(22)	13	6	0
	Total refund (charge) to participant	28,231,651		3,473,370	24,758,281	3,676,756	(203,385)	(213,230)	(32,048)	15,443	26,606	(156)
DTS Participant 44	Connection charge	5,319	15.31	814	4,505	1,361	(547)	(565)	11	4	3	0
	Total refund (charge) to participant	5,319		814	4,505	1,361	(547)	(565)	11	4	3	0
DTS Participant 45	Connection charge	28,681	15.31	4,391	24,290	3,771	620	524	59	20	17	0
	Operating reserve charge	5,309	-0.92	(49)	5,357	(32)	(17)	(7)	(10)	(1)	1	0
	Transmission constraint rebalancing charge	36	0.06	0	36	0	0	0	0	0	0	0
	Voltage control charge	6	-832.42	(49)	55	(11)	(38)	4	(50)	0	8	0
	Other system support services charge	5,688	19.64	1,117	4,571	1,166	(49)	(49)	(3)	2	1	0
	Total refund (charge) to participant	39,720		5,410	34,310	4,894	516	473	(4)	21	27	0

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2021 Refunded/ (Charged) in 2021 DAR Application (27547-D01-2022)	2021 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2021 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2021 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I	J	K=F-G-H-I-J
DTS Participant 46	Connection charge	7,613,441	15.31	1,165,568	6,447,873	1,196,764	(31,196)	(56,681)	15,724	5,295	4,465	0
	Operating reserve charge	860,728	-0.92	(7,902)	868,629	(3,468)	(4,434)	(2,734)	(1,688)	(158)	175	(28)
	Transmission constraint rebalancing charge	4,354	0.06	3	4,352	0	3	0	0	2	1	0
	Voltage control charge	4,178	-832.42	(34,778)	38,956	(8,622)	(26,156)	3,777	(36,006)	21	6,052	0
	Other system support services charge	36,641	19.64	7,195	29,446	7,804	(609)	(606)	(18)	10	5	0
	Total refund (charge) to participant	8,519,343		1,130,087	7,389,256	1,192,479	(62,392)	(56,244)	(21,988)	5,170	10,698	(28)
DTS Participant 47	Connection charge	63,924	15.31	9,786	54,137	14,694	(4,908)	(5,122)	132	44	37	0
	Operating reserve charge	5,695	-0.92	(52)	5,747	89	(141)	(130)	(11)	(1)	1	0
	Transmission constraint rebalancing charge	30	0.06	0	30	0	0	0	0	0	0	0
	Voltage control charge	6	-832.42	(49)	54	(27)	(22)	20	(50)	0	8	0
	Other system support services charge	15,172	19.64	2,979	12,192	2,940	39	40	(8)	4	2	0
	Total refund (charge) to participant	84,825		12,665	72,161	17,696	(5,032)	(5,191)	63	48	49	0
DTS Participant 48	Connection charge	110,864	15.31	16,973	93,891	14,691	2,281	1,910	229	77	65	0
	Operating reserve charge	6,067	-0.92	(56)	6,122	(29)	(27)	(15)	(12)	(1)	1	0
	Transmission constraint rebalancing charge	34	0.06	0	34	0	0	0	0	0	0	0
	Voltage control charge	15	-832.42	(121)	136	(31)	(91)	14	(126)	0	21	0
	Other system support services charge	319	19.64	63	257	65	(2)	(2)	0	0	0	0
	Total refund (charge) to participant	117,298		16,858	100,440	14,696	2,162	1,907	91	76	87	0
DTS Participant 49	Connection charge	20,572,132	15.31	3,149,459	17,422,673	3,228,421	(78,962)	(147,823)	42,488	14,308	12,066	0
	Operating reserve charge	4,107,499	-0.92	(37,708)	4,145,206	(21,727)	(15,981)	(7,877)	(8,049)	(754)	833	(134)
	Transmission constraint rebalancing charge	27,836	0.06	18	27,818	0	18	0	0	13	5	0
	Voltage control charge	6,878	-832.42	(57,252)	64,130	(12,831)	(44,421)	4,855	(59,275)	35	9,964	0
	Other system support services charge	41,727	19.64	8,194	33,533	8,571	(377)	(373)	(21)	12	5	0
	Total refund (charge) to participant	24,756,071		3,062,711	21,693,360	3,202,434	(139,723)	(151,218)	(24,856)	13,613	22,873	(134)
DTS Participant 50	Connection charge	4,087,061	15.31	625,702	3,461,358	622,389	3,313	(10,368)	8,441	2,842	2,397	0
	Operating reserve charge	460,865	-0.92	(4,231)	465,095	(3,340)	(890)	22	(906)	(85)	93	(15)
	Transmission constraint rebalancing charge	3,318	0.06	2	3,316	0	2	0	0	2	1	0
	Voltage control charge	771	-832.42	(6,416)	7,186	(1,278)	(5,138)	384	(6,642)	4	1,116	0
	Other system support services charge	5,303	19.64	1,041	4,262	1,085	(44)	(43)	(3)	2	1	0
	Total refund (charge) to participant	4,557,317		616,099	3,941,218	618,856	(2,757)	(10,005)	890	2,765	3,608	(15)

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2021 Refunded/ (Charged) in 2021 DAR Application (27547-D01-2022)	2021 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2021 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2021 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I	J	K=F-G-H-I-J
DTS Participant 51	Connection charge	73,189	15.31	11,205	61,984	11,136	69	(176)	151	51	43	0
	Operating reserve charge	3,115	-0.92	(29)	3,144	(11)	(17)	(11)	(6)	(1)	1	0
	Transmission constraint rebalancing charge	21	0.06	0	21	0	0	0	0	0	0	0
	Voltage control charge	8	-832.42	(65)	73	(19)	(46)	10	(68)	0	11	0
	Other system support services charge	191	19.64	37	153	39	(1)	(1)	0	0	0	0
	Total refund (charge) to participant	76,524		11,148	65,375	11,144	4	(179)	77	50	55	0
DTS Participant 52	Connection charge	2,014,218	15.31	308,364	1,705,855	288,985	19,378	12,636	4,160	1,401	1,181	0
	Operating reserve charge	286,029	-0.92	(2,626)	288,655	(1,373)	(1,253)	(688)	(561)	(53)	58	(9)
	Transmission constraint rebalancing charge	2,573	0.06	2	2,572	0	2	0	0	1	0	0
	Voltage control charge	484	-832.42	(4,028)	4,512	(1,006)	(3,021)	445	(4,170)	2	701	0
	Other system support services charge	3,440	19.64	676	2,765	702	(26)	(26)	(2)	1	0	0
	Total refund (charge) to participant	2,306,745		302,387	2,004,358	287,308	15,079	12,367	(572)	1,353	1,941	(9)
DTS Participant 53	Connection charge	1,297,012	15.31	198,564	1,098,448	231,206	(32,641)	(36,983)	2,679	902	761	0
	Operating reserve charge	261,293	-0.92	(2,399)	263,691	(144)	(2,255)	(1,740)	(511)	(48)	53	(9)
	Transmission constraint rebalancing charge	771	0.06	0	771	0	0	0	0	0	0	0
	Voltage control charge	482	-832.42	(4,014)	4,496	(1,264)	(2,750)	704	(4,156)	2	699	0
	Other system support services charge	2,784	19.64	547	2,237	568	(22)	(22)	(1)	1	0	0
	Total refund (charge) to participant	1,562,342		192,698	1,369,643	230,366	(37,668)	(38,041)	(1,989)	858	1,513	(9)
DTS Participant 54	Connection charge	4,174,473	15.31	639,085	3,535,389	660,667	(21,582)	(35,555)	8,622	2,903	2,448	0
	Operating reserve charge	719,526	-0.92	(6,605)	726,131	(3,564)	(3,042)	(1,622)	(1,410)	(132)	146	(23)
	Transmission constraint rebalancing charge	4,825	0.06	3	4,822	0	3	0	0	2	1	0
	Voltage control charge	1,273	-832.42	(10,595)	11,868	(2,684)	(7,911)	1,208	(10,969)	6	1,844	0
	Other system support services charge	5,879	19.64	1,154	4,725	1,199	(45)	(44)	(3)	2	1	0
	Total refund (charge) to participant	4,905,976		623,042	4,282,934	655,618	(32,576)	(36,013)	(3,761)	2,781	4,440	(23)
DTS Participant 55	Connection charge	2,315,660	15.31	354,512	1,961,148	383,440	(28,928)	(36,679)	4,783	1,610	1,358	0
	Operating reserve charge	379,063	-0.92	(3,480)	382,543	(518)	(2,962)	(2,215)	(742)	(70)	77	(12)
	Transmission constraint rebalancing charge	1,808	0.06	1	1,806	0	1	0	0	1	0	0
	Voltage control charge	706	-832.42	(5,878)	6,585	(1,888)	(3,990)	1,069	(6,086)	4	1,023	0
	Other system support services charge	7,822	19.64	1,536	6,286	1,596	(60)	(59)	(4)	2	1	0
	Total refund (charge) to participant	2,705,058		346,691	2,358,367	382,630	(35,939)	(37,884)	(2,049)	1,548	2,459	(12)

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2021 Refunded/ (Charged) in 2021 DAR Application (27547-D01-2022)	2021 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2021 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2021 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I	J	K=F-G-H-I-J
DTS Participant 56	Connection charge	3,365,921	15.31	515,301	2,850,621	531,676	(16,375)	(27,642)	6,952	2,341	1,974	0
	Operating reserve charge	84,172	-0.92	(773)	84,945	675	(1,448)	(1,281)	(166)	(15)	17	(3)
	Transmission constraint rebalancing charge	299	0.06	0	299	0	0	0	0	0	0	0
	Voltage control charge	195	-832.42	(1,623)	1,818	(751)	(872)	525	(1,681)	1	283	0
	Other system support services charge	14,609	19.64	2,869	11,740	2,971	(102)	(101)	(7)	4	2	0
	Total refund (charge) to participant	3,465,197		515,774	2,949,423	534,570	(18,797)	(28,499)	5,098	2,331	2,276	(3)
DTS Participant 57	Connection charge	193,900	15.31	29,685	164,215	30,482	(797)	(1,446)	400	135	114	0
	Operating reserve charge	789	-0.92	(7)	796	(2)	(5)	(3)	(2)	0	0	0
	Transmission constraint rebalancing charge	1	0.06	0	1	0	0	0	0	0	0	0
	Voltage control charge	3	-832.42	(27)	30	(2)	(25)	(2)	(28)	0	5	0
	Other system support services charge	730	19.64	143	587	150	(6)	(6)	0	0	0	0
	Total refund (charge) to participant	195,424		29,794	165,629	30,628	(833)	(1,458)	371	135	119	0
DTS Participant 58	Connection charge	213,353	15.31	32,663	180,690	49,792	(17,129)	(17,843)	441	148	125	0
	Operating reserve charge	20,594	-0.92	(189)	20,784	290	(479)	(439)	(40)	(4)	4	(1)
	Transmission constraint rebalancing charge	226	0.06	0	225	0	0	0	0	0	0	0
	Voltage control charge	55	-832.42	(459)	514	(267)	(192)	203	(475)	0	80	0
	Other system support services charge	572	19.64	112	460	112	1	1	0	0	0	0
	Total refund (charge) to participant	234,801		32,127	202,673	49,926	(17,799)	(18,078)	(75)	145	209	(1)
DTS Participant 59	Connection charge	453,765	15.31	69,468	384,296	77,410	(7,941)	(9,460)	937	316	266	0
	Operating reserve charge	25,031	-0.92	(230)	25,261	(98)	(132)	(82)	(49)	(5)	5	(1)
	Transmission constraint rebalancing charge	1,010	0.06	1	1,009	0	1	0	0	0	0	0
	Voltage control charge	70	-832.42	(583)	653	(229)	(354)	148	(603)	0	101	0
	Other system support services charge	6,251	19.64	1,228	5,024	1,281	(53)	(53)	(3)	2	1	0
	Total refund (charge) to participant	486,127		69,884	416,243	78,364	(8,480)	(9,447)	281	314	374	(1)
DTS Participant 60	Connection charge	375,354	15.31	57,464	317,890	60,068	(2,604)	(3,860)	775	261	220	0
	Operating reserve charge	7,287	-0.92	(67)	7,354	(37)	(30)	(15)	(14)	(1)	1	0
	Transmission constraint rebalancing charge	9	0.06	0	9	0	0	0	0	0	0	0
	Voltage control charge	11	-832.42	(88)	98	(28)	(60)	16	(91)	0	15	0
	Other system support services charge	5,913	19.64	1,161	4,752	1,222	(61)	(61)	(3)	2	1	0
	Total refund (charge) to participant	388,575		58,471	330,104	61,225	(2,754)	(3,920)	667	261	238	0

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		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2021 Refunded/ (Charged) in 2021 DAR Application (27547-D01-2022)	2021 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2021 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2021 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I	J	K=F-G-H-I-J
DTS Participant 61	Connection charge	9,790,006	15.31	1,498,786	8,291,220	1,533,671	(34,885)	(67,656)	20,219	6,809	5,742	0
	Operating reserve charge	2,205,981	-0.92	(20,251)	2,226,232	(9,173)	(11,079)	(6,728)	(4,321)	(405)	447	(72)
	Transmission constraint rebalancing charge	17,438	0.06	11	17,426	0	11	0	0	8	3	0
	Voltage control charge	3,926	-832.42	(32,684)	36,610	(8,405)	(24,279)	3,852	(33,838)	20	5,688	0
	Other system support services charge	14,756	19.64	2,898	11,858	3,011	(114)	(112)	(7)	4	2	0
	Total refund (charge) to participant	12,032,107		1,448,760	10,583,347	1,519,105	(70,345)	(70,644)	(17,947)	6,436	11,882	(72)
DTS Participant 62	Connection charge	39,229	15.31	6,006	33,224	7,403	(1,397)	(1,528)	81	27	23	0
	Operating reserve charge	5,308	-0.92	(49)	5,357	29	(78)	(67)	(10)	(1)	1	0
	Transmission constraint rebalancing charge	20	0.06	0	20	0	0	0	0	0	0	0
	Voltage control charge	12	-832.42	(102)	115	(36)	(66)	22	(106)	0	18	0
	Other system support services charge	8,493	19.64	1,668	6,826	1,738	(70)	(69)	(4)	2	1	0
	Total refund (charge) to participant	53,063		7,523	45,541	9,133	(1,611)	(1,643)	(39)	29	43	0
DTS Participant 63	Connection charge	68,980	15.31	10,560	58,419	10,851	(291)	(522)	142	48	40	0
	Operating reserve charge	15	-0.92	0	15	0	0	0	0	0	0	0
	Voltage control charge	0	-832.42	0	0	0	0	0	0	0	0	0
	Other system support services charge	16	19.64	3	13	3	0	0	0	0	0	0
	Total refund (charge) to participant	69,011		10,563	58,448	10,854	(291)	(522)	142	48	41	0
DTS Participant 64	Connection charge	45,606	15.31	6,982	38,624	7,328	(346)	(499)	94	32	27	0
	Operating reserve charge	4,600	-0.92	(42)	4,643	(22)	(20)	(11)	(9)	(1)	1	0
	Transmission constraint rebalancing charge	28	0.06	0	28	0	0	0	0	0	0	0
	Voltage control charge	4	-832.42	(37)	41	(8)	(29)	3	(38)	0	6	0
	Other system support services charge	15,054	19.64	2,956	12,098	3,088	(132)	(131)	(8)	4	2	0
	Total refund (charge) to participant	65,293		9,859	55,433	10,386	(527)	(638)	40	35	36	0
DTS Participant 65	Connection charge	592,379	15.31	90,689	501,690	94,757	(4,067)	(6,050)	1,223	412	347	0
	Operating reserve charge	3,366	-0.92	(31)	3,396	(31)	0	7	(7)	(1)	1	0
	Transmission constraint rebalancing charge	4	0.06	0	4	0	0	0	0	0	0	0
	Voltage control charge	3	-832.42	(23)	26	(5)	(18)	2	(24)	0	4	0
	Other system support services charge	1,985	19.64	390	1,595	419	(29)	(29)	(1)	1	0	0
	Total refund (charge) to participant	597,736		91,025	506,711	95,139	(4,114)	(6,070)	1,192	412	352	0

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

2021 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2025

2021 Market Participant Allocation Detail
Total Production Year

		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2021 Refunded/ (Charged) in 2021 DAR Application (27547-D01-2022)	2021 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2021 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2021 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I	J	K=F-G-H-I-J
DTS Participant 66	Connection charge	120,618	15.31	18,466	102,153	18,986	(520)	(924)	249	84	71	0
	Operating reserve charge	7,023	-0.92	(64)	7,088	(45)	(19)	(5)	(14)	(1)	1	0
	Transmission constraint rebalancing charge	11	0.06	0	11	0	0	0	0	0	0	0
	Voltage control charge	10	-832.42	(80)	90	(19)	(61)	8	(83)	0	14	0
	Other system support services charge	15,969	19.64	3,136	12,833	3,361	(225)	(223)	(8)	5	2	0
	Total refund (charge) to participant	143,632		21,457	122,175	22,283	(826)	(1,145)	144	87	88	0
DTS Participant 67	Connection charge	146,617	15.31	22,446	124,171	22,892	(446)	(937)	303	102	86	0
	Operating reserve charge	17,012	-0.92	(156)	17,168	(136)	(20)	14	(33)	(3)	3	(1)
	Transmission constraint rebalancing charge	307	0.06	0	306	0	0	0	0	0	0	0
	Voltage control charge	15	-832.42	(128)	144	(22)	(107)	4	(133)	0	22	0
	Other system support services charge	33,871	19.64	6,651	27,220	6,882	(231)	(228)	(17)	10	4	0
	Total refund (charge) to participant	197,822		28,813	169,009	29,616	(803)	(1,147)	120	109	116	(1)
DTS Participant 68	Connection charge	78,571	15.31	12,029	66,542	9,191	2,837	2,574	162	55	46	0
	Operating reserve charge	13,231	-0.92	(121)	13,353	(86)	(35)	(9)	(26)	(2)	3	0
	Transmission constraint rebalancing charge	97	0.06	0	97	0	0	0	0	0	0	0
	Voltage control charge	12	-832.42	(101)	113	(20)	(81)	6	(105)	0	18	0
	Other system support services charge	9,344	19.64	1,835	7,509	1,890	(55)	(55)	(5)	3	1	0
	Total refund (charge) to participant	101,255		13,641	87,614	10,975	2,666	2,517	27	55	68	0
DTS Participant 69	Connection charge	102,960	15.31	15,763	87,198	16,173	(410)	(755)	213	72	60	0
	Operating reserve charge	635	-0.92	(6)	641	(5)	(1)	1	(1)	0	0	0
	Transmission constraint rebalancing charge	2	0.06	0	2	0	0	0	0	0	0	0
	Voltage control charge	3	-832.42	(22)	25	(3)	(19)	0	(23)	0	4	0
	Other system support services charge	813	19.64	160	653	166	(7)	(7)	0	0	0	0
	Total refund (charge) to participant	104,413		15,894	88,518	16,331	(436)	(761)	188	72	64	0
DTS Participant 70	Connection charge	1,939,983	15.31	296,999	1,642,984	307,891	(10,892)	(17,386)	4,007	1,349	1,138	0
	Operating reserve charge	161,931	-0.92	(1,487)	163,418	(1,011)	(476)	(155)	(318)	(30)	33	(5)
	Transmission constraint rebalancing charge	2,244	0.06	1	2,242	0	1	0	0	1	0	0
	Voltage control charge	350	-832.42	(2,912)	3,262	(638)	(2,275)	232	(3,015)	2	507	0
	Other system support services charge	4,054	19.64	796	3,258	834	(38)	(38)	(2)	1	1	0
	Total refund (charge) to participant	2,108,562		293,398	1,815,164	307,077	(13,679)	(17,347)	671	1,323	1,678	(5)

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

2021 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2025

2021 Market Participant Allocation Detail
Total Production Year

		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	Rider C Refunded/ (Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2021 Refunded/ (Charged) in 2021 DAR Application (27547-D01-2022)	2021 Refunded/ (Charged) in 2022 DAR Application (28293-D01-2023)	2021 Refunded/ (Charged) in 2023 DAR Application (29139-D01-2024)	2021 Refunded/ (Charged) in 2024 DAR Application (30213-D01-2025)	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H	I	J	K=F-G-H-I-J
DTS Participant 71	Connection charge	1,394,289	15.31	213,457	1,180,832	221,662	(8,206)	(10,648)	655	970	818	0
	Operating reserve charge	1,858	-0.92	(17)	1,875	(14)	(3)	1	(4)	0	0	0
	Transmission constraint rebalancing charge	0	0.06	0	0	0	0	0	0	0	0	0
	Voltage control charge	13	-832.42	(106)	119	(15)	(92)	0	(110)	0	18	0
	Other system support services charge	7,897	19.64	1,551	6,346	1,602	(52)	(51)	(4)	2	1	0
	Total refund (charge) to participant	1,404,057		214,884	1,189,174	223,236	(8,352)	(10,698)	537	972	838	0
Total DTS Participants	Connection charge	2,088,886,784	15.31	319,794,925	1,769,091,859	327,934,620	(8,139,695)	(15,133,111)	4,272,961	1,458,274	1,262,181	0
	Operating reserve charge	364,284,922	-0.92	(3,344,199)	367,629,121	(1,698,747)	(1,645,452)	(925,104)	(713,079)	(68,599)	73,210	(11,881)
	Transmission constraint rebalancing charge	2,652,127	0.06	1,698	2,650,430	0	1,698	0	0	1,257	440	0
	Voltage control charge	591,019	-832.42	(4,919,770)	5,510,789	(1,216,045)	(3,703,725)	531,124	(5,090,233)	276	855,108	0
	Other system support services charge	3,555,289	19.64	698,146	2,857,143	725,692	(27,546)	(27,146)	(2,207)	1,260	547	0
	Total refund (charge) to participant	2,459,970,140		312,230,799	2,147,739,341	325,745,519	(13,514,720)	(15,554,237)	(1,532,558)	1,392,469	2,191,487	(11,881)

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.