

Alberta Electric System Operator 2022 Balancing Pool Consumer Allocation Rider F Application

Date: November 15, 2021

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1 Application

1 Pursuant to subsection 82(6) of the *Electric Utilities Act*, S. A. 2003, c. E-5.1 (“Act”), the Alberta Electric System Operator (“AESO”) applies to the Alberta Utilities Commission (“Commission”) for approval of the Independent System Operator (“ISO”) tariff Rider F, *Balancing Pool Consumer Allocation Rider for 2022* (“Rider F”), providing for a \$2.20 per megawatt hour (“MWh”) charge for all demand transmission service (“Rate DTS”) and demand opportunity service (“Rate DOS”) market participants (excepting the City of Medicine Hat and BC Hydro at Fort Nelson) for metered energy from January 1, 2022 through December 31, 2022 inclusive.

2 Background

2 The Balancing Pool is a corporation established under subsection 75 of the Act. Pursuant to subsection 82(1) of the Act, the Balancing Pool is required to prepare a budget for each fiscal year setting out its estimated revenues and expenses to carry out its powers, duties, responsibilities, and functions under the Act. Based on this forecasted budget, the Balancing Pool notifies the AESO under subsection 82(4) of the Act of an annualized amount to be credited (or charged) to market participants for each fiscal year. Under subsections 82(5), 30(1) and 30(2)(b) of the Act, the AESO must include this annualized amount in the ISO tariff, and has done so through Rider F.

3 Rider F provides for the credit or charge set out in paragraph 2 and is applicable to all Rate DTS and Rate DOS market participants excepting the City of Medicine Hat and BC Hydro at Fort Nelson in accordance with Order U2006-307, wherein the predecessor to the Commission held the City of Medicine Hat and BC Hydro at Fort Nelson were ineligible for Rider F.

3 2022 Rider F

4 On October 21, 2021 the Balancing Pool notified the AESO of a consumer charge for 2022 of \$2.20/MWh for an estimated negative annualized amount of \$131,926,183. A copy of the Balancing Pool’s notice to the AESO is included as Appendix A to this Application.

5 The AESO has confirmed that the proposed \$2.20/MWh charge for Rider F for metered energy from January 1, 2022 to December 31, 2022 is expected to charge the annualized amount to all market participants receiving service under Rate DTS and Rate DOS (excepting the City of Medicine Hat and BC Hydro at Fort Nelson) on a forecast basis.

Table 1 – Rider F Calculation

[A]	[B]	[C]	[D = B ÷ C]
Period	Annualized Amount Refund (Charge)	Metered Energy Forecast MWh	Annual Credit (Charge) \$/MWh
January - December 2022	(\$131,926,183)	59,966,447	(\$2.20)

6 The AESO proposes that all substantive aspects of Rider F, including applicability criteria and use of a \$/MWh amount approach, continue unchanged from the Rider F that is currently in effect for 2021 metered energy.

7 The proposed Rider F is included as Appendix B to this Application. The format and language of the proposed Rider F is the same as the currently approved Rider F.

4 Relief Requested

- 8 The AESO requests that the Commission approve the proposed Rider F for 2022 provided as Appendix B to this Application to provide a \$2.20/MWh charge applicable to metered energy from January 1, 2022 through December 31, 2022 inclusive.
- 9 All of which is respectfully submitted this 15th day of November 2021.

Alberta Electric System Operator

Per: "Miranda Keating Erickson"

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