

Rate DOS, Demand Opportunity Service Qualification Application

A market participant applying for qualification for Rate DOS, *Demand Opportunity Service*, of the ISO tariff should review the terms and conditions of such service contained in the ISO tariff and any other related information documents that appear on the AESO's website from time to time.

This application, if approved by the AESO, sets the parameters for a market participant's demand opportunity service qualification for 5 (five) years following the start date of the demand opportunity service. A non-refundable fee of \$10,000.00 is payable to the AESO with this application.

Submit this completed application and all necessary attachments via email to AESO Tariff Operations at dos.applications@aeso.ca

1. Application Details				
Market participant:				
Party administering demand opportunity service on behalf of the market participant:	Market participant Or company name			
Market Participant or Administrator Contact Information:	Name of primary contact:			
	Phone:			
	Email:			
Facility name:	[Describe facility location/name]			
Facility location:	[LSD SEC TWP RGE MER]			
Connecting substation/point-of-delivery:	[name and number]			
AESO Project number (if applicable):	[Project #]			
Current or requested Rate DTS, Demand Transmission Service, contract capacity:	[Rate DTS Contract MW and Point-of-delivery]			
Is a Rate DTS contract reduction requested along with this Rate DOS application:	Yes 🗌	No 🗆		



2. Technical and Commercial Information The following information is required in order for the AESO to determine whether the proposed use of demand opportunity service complies with the eligibility provisions set out in the ISO tariff Requested start date: [YYYYMMDD] Requested end date: [YYYYMMDD] This site can achieve load curtailment upon an AESO Yes No 🗌 dispatch or directive within 10 minutes: Select DOS Rate Type Requested: DOS Dispatchable DOS Term 3. Attachments Required Schedule A - Evidence of Eligibility: Attached Please read Section 9, Demand Opportunity Service, of the ISO tariff and provide the requested information included in the "Schedule A - Evidence of Eligibility" available on the AESO website demonstrating that the proposed use of demand opportunity service complies with those provisions. Schedule A must provide enough information to satisfy the AESO that the proposed use of electricity under demand opportunity service would not occur under Rate DTS; and (ii) The applicant must be prepared to provide any additional information that the AESO requests. Schedule B - Load Characteristics (not required for DOS Term): Attached Please include a scenario comparison of anticipated load characteristics to allow the AESO to assess eligibility of Rate DOS (Scenario 1, if only Rate DTS was available, and Scenario 2, if Rate DOS was approved). Schedule B is a MS Excel workbook. For all DOS Dispatchable applications, one of the sections of the workbook must be filled 'No Rate DTS Reduction' tab; or (ii) 'With Rate DTS Reduction' tab. 4. Undertaking The market participant undertakes to notify the AESO upon the occurrence of a financial, operational, or technical change, where such changes materially impacts the assumptions contained with this application, including any attachments. Failure to provide such information the AESO in a timely and comprehensive manner may result in the AESO auditing and reassessing the eligibility of the market participant to be qualified for the use of demand opportunity service. Further the market participant undertakes that the use of demand opportunity service contemplated in this application will not be modified. The market participant confirms that the contents of this application are true. Signature: **Market Participant** Print Name: Date: [YYYYMMDD]



AESO Use Only			
5. AESO Rate DOS Qualification Approval Signatures			
AESO Received Date with all required information:			
Application Fee Received			
AESO Approver:	Signature:		
	Print Name:		
	Date:		
AESO Comments			