

# Schedule A - Rate DOS, Demand Opportunity Service Evidence of Eligibility



Submit this completed schedule with Rate DOS - Qualification Application form.

1. Site Description		
Describe the Industrial or Business Process:	[Describe process]	
Load Type and Size:	[Describe load and XX MW]	
Amount of Firm Load (MW):	[XX MW]	
Amount of Total Load (MW):	[XX MW]	
Describe if Any On-site Generation and Total Output (MW):	[Generation Type and MW]	
Describe Electricity Inputs Cost as a Percentage of Total Production Costs:	[0 - 100%]	
Select DOS Rate Type Applicable	DOS Dispatchable <input type="checkbox"/>	DOS Term <input type="checkbox"/>
2. Eligibility Verification – DOS Dispatchable Rate Type		
<p><b>Subsection 9.3(3) of Section 9 – Demand Opportunity Service of the ISO tariff</b></p> <p>A <b>market participant</b> must utilize additional electric energy under the DOS Dispatchable type of Rate DOS either:</p> <ul style="list-style-type: none"> <li>(a) To replace an alternative source of energy where the <b>market participant</b>:                             <ul style="list-style-type: none"> <li>(i) has an available alternative source of energy, including means to employ it, that could rationally be used instead of electric energy from the <b>interconnected electric system</b>; and</li> <li>(ii) the cost of utilizing the alternative source of energy is less than the cost of receiving additional electric energy under Rate DTS;</li> </ul>                             or                         </li> <li>(b) to take advantage of a market opportunity where the <b>market participant</b>:                             <ul style="list-style-type: none"> <li>(i) has a market or business opportunity that requires additional electric energy;</li> <li>(ii) the cost of receiving additional electric energy under the Rate DTS renders the opportunity uneconomic; and</li> <li>(iii) the <b>market participant's</b> alternative is to forego the opportunity.</li> </ul> </li> </ul>		
Place an "X" next to <u>the provision that applies</u>	9.3(3)(a) <input type="checkbox"/>	9.3.3(b) <input type="checkbox"/>
Please use data inputted and calculated in Schedule B – Load Characteristics to assist in your responses below:		
If 9.3(3)(a):		
Describe the alternative source of energy:		
Describe how the alternative source of energy could be utilized:		

<p><b>Provide the cost of utilizing the alternative source of energy in comparison to the cost of utilizing Rate DTS:</b></p>	<p>[Cell values from Schedule B can be referred to here to discuss or quantify relative costs of additional electric energy]</p>
<p><b>If 9.3(3)(b):</b></p> <p><i>If a Rate DTS contract reduction is requested concurrently with this Rate DOS application, ensure that the details below fully describes the <u>additional</u> business opportunity and the <u>additional</u> transmission revenue that can be realized if Rate DOS is approved. Schedule B provides the opportunity to provide additional detail on this situation.</i></p>	
<p><b>Describe the market opportunity:</b></p>	
<p><b>Provide and compare the relative cost of additional electric energy under Rate DTS to the value of the market or business opportunity:</b></p>	<p>[Cell values from Schedule B can be referred to here to discuss or quantify relative costs of additional electric energy]</p>
<p><b>Provide the cost of additional electric energy at which the alternative is to forego the business opportunity:</b></p>	

### 3. Eligibility Verification – DOS Term Rate Type

#### Subsection 9.3(4) of Section 9 – Demand Opportunity Service of the ISO tariff

A **market participant** must utilize additional electric energy under the DOS Term type of Rate DOS either:

- (a) for the purposes listed in subsection 9.3(3) above; or
- (b) for scheduled maintenance of a **generating unit, energy storage resource** or an **aggregated facility** where the **market participant**:
  - (i) has planned maintenance of an on-site **generating unit, energy storage resource** or **aggregated facility** that normally supplies electric energy to an industrial complex; and
  - (ii) would reduce the load at its industrial complex in these circumstances rather than pay the cost of receiving additional electric energy under Rate DTS.

Place an "X" next to *the provision that applies*

9.3(4)(a)

9.3.4(b)

If 9.3(4)(a), ensure Section 2 above is completed

If 9.3(4)(b):

Describe the details of the scheduled maintenance of the on-site generation:	
Describe the industrial complex load requirements normally supplied by the on-site generation:	
Provide the cost, of receiving additional electric energy, at which the site would reduce load, rather than pay Rate DTS:	

### 4. Eligibility Verification – All DOS Rate Types

#### Subsection 9.3(5) of Section 9 – Demand Opportunity Service of the ISO tariff

A **market participant** must not utilize additional electric energy under any type of Rate DOS when the requirement for additional electric energy is the result of a **forced outage, unplanned outage** or derate of an on-site **generating unit, energy storage resource** or **aggregated facility** that normal supplies electric energy to an industrial complex or otherwise displaces consumption of electric energy from the **interconnected electric system**.

Confirm that site will not utilize Rate DOS in the manner described above

Yes

No

Describe the processes in place to ensure that no type of Rate DOS will be utilized under conditions described in subsection 9.3(5) above:

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**5. Eligibility Verification – Capability to Bid and Comply with ISO Instructions**

**Subsection 9.4(1) of Section 9 – Demand Opportunity Service of the ISO tariff**

A **market participant** must submit, or cause a party acting on its behalf to submit, a **bid** for demand opportunity service into the energy market in accordance with **ISO rules** and receive a dispatch to use demand opportunity service from the **ISO** before the **market participant** utilizes such additional electric energy under any type of Rate DOS.

<i>Confirm if site has, or will have, capability to bid as above</i>	<b>Yes</b> <input type="checkbox"/>	<b>No</b> <input type="checkbox"/>
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<b>Describe the proposed dispatch ramp rate:</b>	[Amount of MWs to be dispatched off and amount of time required to reduce MWs]
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**Subsection 9.4(2) of Section 9 – Demand Opportunity Service of the ISO tariff**

A **market participant** must not utilize demand opportunity service if it receives a **dispatch** or **directive** from the **ISO** not to do so.

<i>Confirm if site can, or will be able, respond as above</i>	<b>Yes</b> <input type="checkbox"/>	<b>No</b> <input type="checkbox"/>
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<b>Describe the site processes required to comply with dispatches and directives:</b>	
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