

Stakeholder Comment Matrix – December 2, 2020
Proposed Final Draft Section 502.10 Terms and Definitions



Period of Comment: December 2, 2020 through January 8, 2021 Comments From: ATCO Electric Date [yyyy/mm/dd]: 2021/06/01	Contact: Kenh Tran Phone: 780 910 5959 Email: Kenh.tran@atco.com
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Instructions:

1. Please fill out the section above as indicated.
2. Please refer back to the *Letter of Notice of a Proposed Final Draft ISO Rule* under the “Attachments” section to view the materials regarding the proposed final draft Section 502.10 terms and definitions.
3. Please respond to the questions below and provide your specific comments, proposed revisions, and reasons for your position underneath (if any). Blank boxes will be interpreted as favourable comments.
4. Please be advised that general comments do not give the AESO any specific issue to consider and address, and results in a general response.

Item #		Stakeholder comments
1	Whether you understand and agree with the objective or purpose of the proposed final draft Section 502.10 terms and definitions and whether, in your view, the proposed final draft Section 502.10 terms and definitions meet the objective or purpose.	No comment
2	Whether you agree that the proposed final draft Section 502.10 terms and definitions are not technically deficient, and if not, why.	1. ATCO suggests replacing “manipulate” with “establish” in the “ measurement point definition record ” definition. The word “manipulate” has a negative connotation. Also, Measurement Canada uses the word “establish” in their specifications (i.e. GEN-25, E-31, Complex Metering Implementation). “ measurement point definition record ” means a specification that defines the physical arrangement of a revenue metering system as well as any algorithms used to manipulate establish the interval data associated with a metering point

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		<p>to produce the interval data used for financial settlement with the ISO.</p> <p>2. The “metered demand” definition should include distribution generation, Mirco-generation, and interchange points where these are typically connected to the distribution system. ATCO suggests removing reference to the transmission as shown below. It is also consistent with the “metered energy” definition.</p> <p>“metered demand” means the rate, in MW, at which electric energy is transferred to or from the transmission system, as measured by the relevant metering equipment and averaged over a 15-minute or other interval as deemed necessary by the ISO.</p> <p>3. “active energy” is a defined term and definition, so “reactive energy” should also be a defined term and definition. Should they be defined in the terms and definitions?</p> <p>“active Energy” is not a currently defined term in the CADG (Consolidated Authoritative Document Glossary). Also, the definition of this defined term is not included in this document so we are unsure of its meaning.</p>
3	Whether you agree that the proposed final draft Section 502.10 terms and definitions, taken together with all ISO rules, supports a fair, efficient and openly competitive market, and if not, why.	No comment
4	Whether you agree that proposed final draft Section 502.10 terms and definitions support the public interest, and if not, why.	No comment
5	Any additional comments regarding proposed new Section 502.10 terms and definitions.	No comment