

Alberta Electric System Operator 2020 Balancing Pool Consumer Allocation Rider F Application

Date: October 16, 2019

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1 Application

1 Pursuant to subsection 82(6) of the *Electric Utilities Act*, S. A. 2003, c. E-5.1 (“Act”), the Alberta Electric System Operator (“AESO”) applies to the Alberta Utilities Commission (“Commission”) for approval of the Independent System Operator (“ISO”) tariff Rider F, *Balancing Pool Consumer Allocation Rider* for 2020 (“Rider F”), providing a \$2.50 per megawatt hour (“MWh”) charge for all demand transmission service (“Rate DTS”) and demand opportunity service (“Rate DOS”) market participants, with the exception of the City of Medicine Hat and BC Hydro at Fort Nelson, for metered energy from January 1, 2020 through December 31, 2020 inclusive.

2 Background

2 Rider F provides a credit or charge applicable to all Rate DTS and Rate DOS market participants, with the exception of the City of Medicine Hat and BC Hydro at Fort Nelson. In accordance with Board Order U2006-307, the City of Medicine Hat and BC Hydro at Fort Nelson are ineligible for Rider F.

3 Under subsection 82(4) of the Act, the Balancing Pool must notify the AESO of an annualized amount for each fiscal year. Under subsections 82(5) and 30(2)(b) of the Act, the AESO must include the annualized amount in the ISO tariff, and has done so through Rider F.

3 2020 Rider F

4 On October 02, 2019 the Balancing Pool notified the AESO of a negative annualized amount of \$160,182,500 for 2020 and has recommended that the amount be charged to consumers as a \$2.50/MWh charge. A copy of the Balancing Pool’s notice to the AESO is included as Appendix A of this application.

5 The AESO has confirmed that the proposed \$2.50/MWh charge for Rider F for metered energy from January 1, 2020 to December 31, 2020 is expected to charge the annualized amount to all market participants receiving service under Rate DTS and Rate DOS, with the exception of the City of Medicine Hat and BC Hydro at Fort Nelson, on a forecast basis.

Table 1 – Rider F Calculation

[A]	[B]	[C]	[D = B ÷ C]
Period	Annualized Amount Refund (Charge)	Metered Energy MWh	Annual Credit (Charge) \$/MWh
January - December 2020	(\$160,182,500)	64,073,000	(\$2.50)

6 The AESO proposes that all substantive aspects of Rider F, including applicability criteria and use of a \$/MWh amount approach, continue unchanged from the Rider F that is currently in effect for 2019 metered energy.

7 The proposed Rider F is included as Appendix B of this application. The format and language of the proposed Rider F is the same as the currently approved Rider F.

4 Relief Requested

- 8 The AESO requests that the Commission approve the proposed Rider F for 2020 provided as Appendix B of this application to provide a \$2.50/MWh charge applicable to metered energy from January 1, 2020 through December 31, 2020 inclusive.
- 9 All of which is respectfully submitted this 16th day of October, 2019.

Alberta Electric System Operator

Per: "Miranda Keating Erickson"
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