Stakeholder Comment Matrix – March 28, 2019

Re-Consultation on Proposed Amendments to Previously Approved PRC-005-AB-6, *Protection System, Automatic Reclosing and Sudden Pressure Relaying Maintenance* (" PRC-005-AB-6"), and rename as PRC-005-AB1-6, *Protection System, Automatic Reclosing and Sudden Pressure Relaying Maintenance* ("amended PRC-005-AB1-6")

Date of Request for Comment: March 28, 2019	Contact: Jenette Yearsley
Period of Comment: March 28, 2019 through April 12, 2019	Phone: (403) 387-8275
Comments From: AltaLink	Email: jenette.yearsley@altalink.ca
Date [yyyy/mm/dd]: April 12, 2019	

Listed below is the summary description for the proposed re-consultation of amended PRC-005-AB1-6 Please refer back to the Re-Consultation Letter under the "Attachments" section to view materials related to the proposed amended PRC-005-AB1-6. Please place your comments/reasons for position underneath (if any).

Alberta Reliability Standard	Stakeholder Comments and/or Alternative Proposal
Amended The AESO is seeking comments from stakeholders with regard to the following matters: 1. Are there any requirements contained in proposed re-consultation of amended PRC-005-AB1-6 that are not clearly articulated? If yes, please indicate the specific requirement of proposed re-consultation of amended PRC-005-AB1-6, describe the concern and suggest alternative language. **2.1** This **reliability standard** applies to: (a) the **legal owner** of a **transmission facility** that: (i) is part of the **bulk electric system**, excluding any transformer with less than 2 terminals energized at 100 kV or higher; (ii) is not part of the **bulk electric system**, and owns any of the following: (A) the **protection systems** used for the **ISO**'s **underfrequency load shedding program**; (B) the **protection systems** used for **undervoltage load shed systems** installed to prevent system voltage collapse or voltage instability for the **reliability** of the **interconnected electric system**; (C) **protection systems** installed as a **remedial action scheme**, including automatic reclosing applied as an integral part of a	*Comment # 1:* *Requirement 2.1 (a)* *The wording proposed by the AESO for 2.1(a)(ii) could be interpreted that t-taps and radials below 100kV are in scope of PRC-005-AB1-6. The boundary is not clear for UVLS, UFLS and RAS schemes that may extend into non-BES assets.* *AltaLink understands that AESO does not intend to include UFLS, UVLS and RAS schemes at radial transmission facilities serving only load from one (1) transmission element at any voltage level. Please comfirm.* *Therefore AtlaLink suggests this language for 2.1:* *2.1 This **reliability standard** applies to:* *(a) the **legal owner** of a **transmission facility** that* *(i) is part of the **bulk electric system**, excluding any transformer with less than 2 terminals energized at 100kV or higher; or* *(ii)* is not part of the **bulk electric system** and owns any of the following below 100kV

remedial action scheme, for the **reliability** of the **interconnected electric system**;	*(A) The protection systems used for the ISO's underfrequency load shedding program;* *(B) The protection systems used for undervoltage load shed systems installed to prevent system voltage collapse or voltage instability for the reliability of the bulk electric sysem* *(C) Protection systems installed as a remedial action scheme, including automatic reclosing applied as an integral part of a remedial action scheme, for the reliability of the Bulk Electric system*