

**AESO 2016 Deferral Account Application**  
**Other Revenue Detail by Production Month**

For production year: 2016

GL period: January 2016 to December 2017

Other Revenue Collected	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total Other Revenue Collected
Demand Opportunity Service (DOS) Fees	0	0	0	5,000	0	0	0	0	0	5,000	0	0	10,000
DOS - 7 Minute Metered Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
DOS - 7 Minute Transaction Fee	0	0	0	0	0	0	0	0	0	0	0	0	0
DOS - Standard Minute Metered Energy	0	0	0	0	2,647	0	0	0	0	0	0	0	2,647
DOS - Standard Minute Transaction Fee	0	0	0	0	500	0	0	0	0	0	0	0	500
DTS - Connection Bulk System Charge	(13,767)	(14,348)	(14,517)	(13,329)	(13,943)	(12,935)	(13,005)	(12,417)	(11,784)	(11,987)	(12,298)	(11,971)	(156,301)
DTS - Connection Point of Delivery Charge	0	0	0	100,625	0	0	0	0	0	32,339	3,735,390	0	3,868,354
ES-Meter Energy Transfer Charge	317,415	199,216	5,326	29,655	55,445	101,145	695,971	1,417,669	1,432,441	386,321	249,981	438,713	5,329,297
ES-Transaction Fee	4,500	5,000	1,500	2,000	2,500	4,000	5,500	5,000	5,000	3,000	3,000	5,000	46,000
Interest Income - TRANS	7,082	15,925	4,442	4,677	4,302	6,109	7,895	7,743	4,956	6,397	15,747	(22,937)	62,339
IS-Transaction Fee	5,500	2,500	3,500	4,500	6,000	4,500	3,000	2,500	500	6,000	3,000	5,000	46,500
Misc Income - Foreign Exch gain/loss - TRANS	(3,230)	(10,402)	13,848	(2,884)	3,973	11,236	(7,583)	792	(10,121)	742	(6,128)	861	(8,895)
Misc Income - TRANS	0	101,364	9,008	85,695	(0)	10	0	18	7,019	20,670	19,382	14,610	257,777
Primary Service Credit	(1,894,258)	(1,881,655)	(1,880,596)	(2,071,331)	(2,004,017)	(2,001,999)	(2,047,932)	(2,055,909)	(2,096,236)	(2,121,006)	(2,125,526)	(2,193,292)	(24,373,757)
STS - Annual Oper & Improvement Chg	26,277	26,277	26,277	26,277	26,277	26,277	26,277	26,277	26,277	26,277	26,277	26,277	315,324
STS - Reg. Generator Connection Costs	805,464	805,464	805,464	659,508	659,508	659,508	659,508	659,508	659,508	659,508	659,508	659,508	8,351,961
Sublease Revenue - TRANS	7,981	7,981	7,550	4,171	7,550	7,550	7,550	7,550	7,550	7,550	7,550	8,183	88,714
Under Frequency Shedding (UFS)	(228,750)	(229,128)	(229,128)	(229,267)	(229,267)	(229,293)	(231,238)	(231,238)	(231,262)	(232,491)	(232,257)	(231,394)	(2,764,711)
XOM - Meter Energy Transfer Charge	31,127	1,560	5,367	35,568	59,105	163,863	94,733	227,153	70,311	8,917	61,053	8,376	767,133
XOM - Transaction Fee	2,000	1,000	1,500	500	1,000	2,000	2,000	2,500	2,000	2,000	1,500	500	18,500
<b>Total Other Revenue Collected <sup>(1)</sup></b>	<b>(932,658)</b>	<b>(969,244)</b>	<b>(1,240,460)</b>	<b>(1,358,635)</b>	<b>(1,418,421)</b>	<b>(1,258,030)</b>	<b>(797,325)</b>	<b>57,145</b>	<b>(133,841)</b>	<b>(1,200,763)</b>	<b>2,406,178</b>	<b>(1,292,564)</b>	<b>(8,138,617)</b>

<sup>(1)</sup> This total agrees to the Appendix H-1 Monthly Market Participant Allocation of Deferral Account Balances

**AESO 2016 Deferral Account Application  
Other Revenue Detail by Production Month**

For production year: 2015

GL period: January 2015 to December 2017

	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total Other Revenue Collected
<b>Other Revenue Collected</b>													
Demand Opportunity Service (DOS) Fees	0	0	0	5,000	0	0	0	0	0	5,000	0	0	10,000
DOS - 7 Minute Metered Energy	0	0	0	0	0	49,049	7,559	0	0	0	0	0	56,609
DOS - 7 Minute Transaction Fee	0	0	0	0	0	500	500	0	0	0	0	0	1,000
DOS - Standard Minute Metered Energy	0	0	0	0	1,453	0	0	0	0	0	0	0	1,453
DOS - Standard Minute Transaction Fee	0	0	0	0	500	0	0	0	0	0	0	0	500
DTS - Connection Bulk System Charge	(20,301)	(16,923)	(18,944)	(18,445)	(18,140)	(16,261)	(17,522)	(17,717)	(19,050)	(19,104)	(18,276)	(16,673)	(217,356)
DTS - Connection Point of Delivery Charge	202,305	0	0	0	70,553	1,491,908	0	0	0	0	0	0	1,764,766
ES-Meter Energy Transfer Charge	188,922	9,435	154,998	113,448	135,244	79,397	289,658	292,080	762,362	916,050	343,542	148,709	3,433,844
ES-Transaction Fee	1,000	500	2,500	2,000	3,000	2,500	3,500	3,500	4,500	3,500	4,500	3,500	34,500
Interest Income - TRANS	17,365	8,020	3,716	156,918	6,136	49,298	13,402	78,335	5,728	3,865	5,165	(2,321)	345,627
IS-Transaction Fee	4,500	5,000	4,500	3,000	5,500	7,500	6,000	6,000	5,500	6,000	5,500	7,000	66,000
Misc Income - Foreign Exch gain/loss - TRANS	(30,645)	(38,487)	(2,291)	(1,791)	57	(5,499)	(15,893)	(18,056)	(2,159)	(291)	(2,868)	88,504	(29,418)
Misc Income - TRANS	0	189,024	0	0	29,500	(500)	0	13,875	72,490	16,660	1,200	346	322,595
Primary Service Credit	(2,180,343)	(2,174,066)	(2,177,286)	(2,217,469)	(2,257,248)	(2,256,639)	(1,935,829)	(1,944,557)	(1,998,249)	(2,008,586)	(2,035,295)	(2,035,074)	(25,220,640)
STS - Annual Oper & Improvement Chg	18,419	18,419	18,419	18,419	18,419	18,419	18,419	18,419	18,419	18,419	18,419	18,419	221,028
STS - Reg. Generator Connection Costs	1,037,914	1,037,914	1,037,914	1,037,914	1,037,914	1,037,914	951,421	951,421	951,421	951,421	951,421	951,421	11,936,006
Sublease Revenue - TRANS	7,694	6,770	7,694	7,694	7,694	7,694	7,694	7,684	7,694	7,694	7,694	11,104	94,806
Under Frequency Shedding (UFS)	(225,099)	(225,553)	(225,553)	(226,559)	(227,331)	(226,565)	(228,818)	(228,548)	(228,821)	(228,636)	(228,240)	(228,286)	(2,728,008)
XOM - Meter Energy Transfer Charge	8,420	0	1,335	0	14,481	13,640	20,138	34,315	154,117	202,392	57,968	48,539	555,346
XOM - Transaction Fee	1,000	0	1,000	0	1,500	1,500	1,500	1,500	2,000	1,500	1,000	1,500	14,000
<b>Total Other Revenue Collected <sup>(1)</sup></b>	<b>(968,849)</b>	<b>(1,179,947)</b>	<b>(1,191,998)</b>	<b>(1,119,871)</b>	<b>(1,170,770)</b>	<b>253,855</b>	<b>(878,271)</b>	<b>(801,749)</b>	<b>(264,047)</b>	<b>(124,115)</b>	<b>(888,270)</b>	<b>(1,003,311)</b>	<b>(9,337,342)</b>

<sup>(1)</sup> This total agrees to the Appendix H-2 Monthly Market Participant Allocation of Deferral Account Balances

**AESO 2016 Deferral Account Application**  
**Other Revenue Detail by Production Month**

For production year: 2014

GL period: January 2014 to December 2017

Other Revenue Collected	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total Other Revenue Collected
Demand Opportunity Service (DOS) Fees	0	0	0	5,000	0	0	0	0	0	0	5,000	0	10,000
DOS - 7 Minute Metered Energy	0	0	28,473	0	0	0	0	0	17,299	79,939	15,687	0	141,398
DOS - 7 Minute Transaction Fee	0	0	500	0	0	0	0	0	500	500	500	0	2,000
DOS - Standard Minute Metered Energy	0	0	0	0	2,906	0	0	0	0	0	0	0	2,906
DOS - Standard Minute Transaction Fee	0	0	0	0	500	0	0	0	0	0	0	0	500
DTS - Connection Bulk System Charge	(16,848)	(17,315)	(19,445)	(18,386)	(17,063)	(16,467)	(20,273)	(19,778)	(19,765)	(20,276)	(19,976)	(19,304)	(224,896)
DTS - Connection Point of Delivery Charge	0	0	229,060	0	0	0	0	244,006	0	0	137,080	0	610,146
ES-Meter Energy Transfer Charge	448,827	306,300	358,400	187,025	17,494	5,654	37,221	311,635	284,154	393,036	295,274	301,878	2,946,899
ES-Transaction Fee	4,500	2,500	1,500	1,500	1,500	500	1,500	2,500	2,000	2,000	1,500	2,000	23,500
Interest Income - TRANS	12,979	15,658	257,259	32,086	16,917	131,395	9,289	17,348	17,356	32,668	197,654	108,611	849,219
IS-Transaction Fee	6,500	5,000	5,500	6,000	5,000	4,500	5,500	4,000	4,000	5,000	5,000	4,500	60,500
Misc Income - Foreign Exch gain/loss - TRANS	(22,176)	(16,270)	(7,240)	1,505	(875)	2,401	7,893	(1,292)	(7,699)	(4,089)	(4,384)	(8,069)	(60,295)
Misc Income - TRANS	0	182,641	0	0	0	(145,647)	(0)	0	242	3,112	1,105,697	(7,614)	1,138,431
Primary Service Credit	(2,153,654)	(2,150,070)	(2,164,229)	(2,197,401)	(2,191,120)	(2,126,625)	(2,116,593)	(2,118,623)	(2,120,289)	(2,154,609)	(2,143,283)	(2,152,501)	(25,788,996)
STS - Annual Oper & Improvement Chg	14,394	14,394	14,394	14,394	14,394	14,394	14,394	14,394	14,394	14,394	14,394	14,394	172,728
STS - Reg. Generator Connection Costs	1,037,914	1,037,914	1,037,914	1,037,914	1,037,914	1,037,914	1,037,914	1,037,914	1,037,914	1,037,914	1,037,914	1,037,914	12,454,963
Sublease Revenue - TRANS	7,048	19,514	7,684	7,684	7,684	7,684	7,684	7,684	7,684	7,300	8,069	7,684	103,406
Under Frequency Shedding (UFS)	(218,335)	(218,335)	(218,335)	(218,335)	(218,335)	(218,875)	(222,220)	(222,220)	(223,097)	(224,310)	(224,401)	(224,806)	(2,651,607)
XOM - Meter Energy Transfer Charge	3,982	16,877	0	288	13,186	3,899	0	29,898	5,151	4,739	690	2,284	80,994
XOM - Transaction Fee	500	1,000	0	500	1,000	500	0	500	500	1,000	1,000	1,000	7,500
<b>Total Other Revenue Collected <sup>(1)</sup></b>	<b>(874,370)</b>	<b>(800,192)</b>	<b>(468,566)</b>	<b>(1,140,226)</b>	<b>(1,308,899)</b>	<b>(1,298,773)</b>	<b>(1,237,692)</b>	<b>(692,033)</b>	<b>(979,657)</b>	<b>(821,682)</b>	<b>433,414</b>	<b>(932,029)</b>	<b>(10,120,703)</b>

<sup>(1)</sup> This total agrees to the Appendix H-3 Monthly Market Participant Allocation of Deferral Account Balances

**AESO 2016 Deferral Account Application  
Other Revenue Detail by Production Month**

For production year: 2013

GL period: January 2013 to December 2017

	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total Other Revenue Collected
<b>Other Revenue Collected</b>													
Demand Opportunity Service (DOS) Fees	5,000	0	0	0	0	0	0	0	0	0	5,000	0	10,000
DOS - 7 Minute Metered Energy	108,196	0	0	0	0	0	0	0	0	0	0	0	108,196
DOS - 7 Minute Transaction Fee	500	0	0	0	0	0	0	0	0	0	0	0	500
DTS - Connection Bulk System Charge	(14,316)	(14,202)	(15,533)	(13,072)	(11,438)	(12,091)	(14,854)	(13,727)	(15,000)	(15,022)	(14,030)	(14,476)	(167,760)
DTS - Connection Point of Delivery Charge	0	0	186,126	0	0	0	0	0	0	0	0	0	186,126
ES-Meter Energy Transfer Charge	38,680	93,856	13,891	8,734	11,980	4,492	78,554	28,658	95,712	184,508	301,096	287,240	1,147,402
ES-Transaction Fee	1,500	2,000	1,500	1,500	1,500	500	3,500	2,000	2,000	2,000	4,500	3,000	25,500
Interest Income - TRANS	10,755	8,857	12,983	217,450	(5,380)	125,779	12,292	13,911	16,357	383,711	20,984	304,470	1,122,168
IS-Transaction Fee	6,000	5,000	6,000	5,500	4,500	5,000	4,500	5,000	5,500	5,500	5,500	4,500	62,500
Misc Income - Foreign Exch gain/loss - TRANS	15,054	(1,018)	(2,265)	(235)	4,883	(699)	(1,962)	(236)	1,363	(563)	(1,222)	(9,571)	3,528
Misc Income - TRANS	10	6,766	0	2,500	101,424	231	401	3,795	50,000	(2,980)	766	(705)	162,207
Primary Service Credit	(1,324,701)	(1,337,430)	(1,360,560)	(1,384,483)	(1,368,856)	(1,357,007)	(1,400,748)	(1,408,233)	(1,508,146)	(2,007,473)	(2,011,095)	(2,151,120)	(18,619,853)
STS - Annual Oper & Improvement Chg	11,596	11,596	11,596	11,596	11,596	11,596	11,596	11,596	11,596	11,596	11,596	11,596	139,152
STS - Reg. Generator Connection Costs	1,354,313	1,354,313	1,354,313	1,354,313	1,354,313	1,354,313	1,354,313	1,354,313	1,354,313	1,097,165	1,097,165	1,097,165	15,480,310
Sublease Revenue - TRANS	7,048	7,048	7,048	7,048	7,048	7,048	7,048	7,048	7,048	7,048	7,048	7,048	84,576
Under Frequency Shedding (UFS)	(216,253)	(216,253)	(216,253)	(216,519)	(217,312)	(217,312)	(215,455)	(215,466)	(215,585)	(215,765)	(216,337)	(217,371)	(2,595,880)
XOM - Meter Energy Transfer Charge	0	0	0	0	0	0	0	0	0	0	2,416	7,594	10,009
XOM - Transaction Fee	0	0	0	0	0	0	0	0	0	0	1,000	2,000	3,000
<b>Total Other Revenue Collected<sup>(1)</sup></b>	<b>3,382</b>	<b>(79,467)</b>	<b>(1,153)</b>	<b>(5,668)</b>	<b>(105,742)</b>	<b>(78,151)</b>	<b>(160,815)</b>	<b>(211,340)</b>	<b>(194,843)</b>	<b>(550,275)</b>	<b>(785,614)</b>	<b>(668,631)</b>	<b>(2,838,318)</b>

<sup>(1)</sup> This total agrees to the Appendix H-4 Monthly Market Participant Allocation of Deferral Account Balances

**AESO 2016 Deferral Account Application**  
**Other Revenue Detail by Production Month**

For production year: 2012

GL period: January 2012 to December 2017

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Total Other Revenue Collected
<b>Other Revenue Collected</b>													
Demand Opportunity Service (DOS) Fees	0	10,000	5,000	0	0	0	0	0	0	0	5,000	0	20,000
DOS - 7 Minute Metered Energy	108,196	101,216	108,051	104,706	102,670	118,667	107,893	108,196	104,706	108,196	104,851	108,196	1,285,545
DOS - 7 Minute Transaction Fee	500	500	500	500	500	500	1,000	500	500	500	500	500	6,500
DTS - Connection Bulk System Charge	(15,428)	(8,036)	(15,825)	(11,517)	(8,948)	(9,995)	(16,517)	(16,017)	(16,062)	(15,364)	(14,998)	(14,380)	(163,088)
DTS - Connection Point of Delivery Charge	0	0	0	0	2,484	0	0	75,762	0	0	0	0	78,246
ES-Meter Energy Transfer Charge	30,715	29,955	26,664	341	23,615	17,186	12,537	3,166	47,277	58,538	1,276	26,491	277,761
ES-Transaction Fee	2,000	2,000	1,500	1,000	1,000	500	1,500	2,000	1,500	1,500	1,000	1,500	17,000
Interest Income - TRANS	11,645	6,782	6,822	4,551	15,594	293,850	60,998	13,365	10,181	190,086	7,538	152,804	774,215
IS-Transaction Fee	5,500	5,500	6,500	5,000	3,500	3,500	4,000	4,500	4,500	5,000	5,500	5,000	58,000
Misc Income - Foreign Exch gain/loss - TRANS	24,876	1,678	787	(745)	(3,092)	(5,620)	323	21,183	13,330	(5,827)	(3,411)	1,524	45,006
Misc Income - TRANS	2,645	6,820	1	5,280	(5,280)	1	(3,126)	200,194	0	0	151,539	(15,567)	342,505
Primary Service Credit	(1,290,500)	(1,294,919)	(1,307,978)	(1,296,306)	(1,314,372)	(1,307,948)	(1,302,921)	(1,309,892)	(1,297,901)	(1,311,323)	(1,317,581)	(1,323,475)	(15,675,115)
STS - Annual Oper & Improvement Chg	15,298	15,298	15,298	15,298	15,298	15,298	15,298	15,298	15,298	15,298	15,298	15,298	183,576
STS - Reg. Generator Connection Costs	1,388,512	1,388,512	1,388,512	1,388,512	1,388,512	1,388,512	1,388,512	1,388,512	1,388,512	1,388,512	1,388,512	1,388,512	16,662,143
Sublease Revenue - TRANS	7,038	7,038	7,038	5,685	7,048	7,048	7,048	7,048	7,048	7,048	7,048	7,048	83,184
Under Frequency Shedding (UFS)	(208,257)	(208,484)	(208,313)	(208,130)	(208,417)	(208,417)	(215,887)	(215,887)	(215,949)	(215,949)	(216,130)	(216,130)	(2,545,949)
<b>Total Other Revenue Collected <sup>(1)</sup></b>	<b>82,740</b>	<b>63,860</b>	<b>34,556</b>	<b>14,174</b>	<b>20,112</b>	<b>313,081</b>	<b>60,658</b>	<b>297,928</b>	<b>62,940</b>	<b>226,215</b>	<b>135,943</b>	<b>137,321</b>	<b>1,449,528</b>

<sup>(1)</sup> This total agrees to the Appendix H-5 Monthly Market Participant Allocation of Deferral Account Balances

**AESO 2016 Deferral Account Application**  
**Other Revenue Detail by Production Month**

For production year: 2011

GL period: January 2011 to December 2017

<b>Other Revenue Collected</b>	<b>Jan-11</b>	<b>Feb-11</b>	<b>Mar-11</b>	<b>Apr-11</b>	<b>May-11</b>	<b>Jun-11</b>	<b>Jul-11</b>	<b>Aug-11</b>	<b>Sep-11</b>	<b>Oct-11</b>	<b>Nov-11</b>	<b>Dec-11</b>	<b>Total Other Revenue Collected</b>
Demand Opportunity Service (DOS) Fees	0	5,000	0	0	0	0	0	0	0	0	5,000	5,000	15,000
DOS - 7 Minute Metered Energy	199,584	186,278	205,960	192,931	216,778	196,258	114,983	105,869	104,706	97,726	104,851	106,742	1,832,667
DOS - 7 Minute Transaction Fee	500	500	500	500	1,000	500	1,000	500	500	500	500	500	7,000
DTS - Connection Bulk System Charge	(13,372)	(13,529)	(15,162)	(13,007)	(15,225)	(10,286)	(15,947)	(14,656)	(13,920)	(15,885)	(13,976)	(13,593)	(168,558)
ES-Meter Energy Transfer Charge	35,630	16,880	1,641	1,631	21,234	95,793	16,442	2,112	30,536	62,513	11,572	23,984	319,967
ES-Transaction Fee	2,000	1,500	500	1,500	2,500	2,000	3,000	1,000	2,500	1,500	1,000	1,500	20,500
Interest Income - TRANS	32,784	30,189	30,741	24,302	(14,844)	200,910	8,702	9,967	165,147	5,331	10,547	256,746	760,523
IS-Transaction Fee	8,500	6,000	6,000	5,500	6,000	4,000	5,000	5,000	4,500	6,000	5,500	5,500	67,500
Misc Income - Foreign Exch gain/loss - TRANS	24,027	4,654	1,666	(690)	(9,673)	(8,863)	964	(3,202)	(19,568)	(7,292)	1,123	(6,446)	(23,298)
Misc Income - TRANS	(0)	0	53,191	0	2,500	0	0	(0)	222	0	2,841	1,303,477	1,362,232
Primary Service Credit	(635,703)	(667,310)	(661,256)	(657,639)	(657,251)	(678,151)	(1,281,372)	(1,283,531)	(1,319,106)	(1,317,970)	(1,319,616)	(1,275,184)	(11,754,088)
STS - Annual Oper & Improvement Chg	10,895	10,895	10,895	10,895	10,895	10,895	10,895	10,895	10,895	10,895	10,895	10,895	130,740
STS - Reg. Generator Connection Costs	1,519,372	1,519,372	1,519,372	1,519,372	1,519,372	1,519,372	1,388,512	1,388,512	1,388,512	1,388,512	1,388,512	1,388,512	17,447,302
Sublease Revenue - TRANS	(6,997)	7,038	7,490	7,038	7,038	7,038	7,038	7,038	7,038	7,038	7,038	7,038	70,876
Under Frequency Shedding (UFS)	(206,569)	(207,982)	(207,982)	(208,393)	(208,393)	(208,337)	(208,031)	(208,204)	(208,299)	(208,299)	(207,437)	(208,275)	(2,496,199)
<b>Total Other Revenue Collected <sup>(1)</sup></b>	<b>970,650</b>	<b>899,486</b>	<b>953,556</b>	<b>883,941</b>	<b>881,931</b>	<b>1,131,130</b>	<b>51,187</b>	<b>21,301</b>	<b>153,664</b>	<b>30,568</b>	<b>8,351</b>	<b>1,606,397</b>	<b>7,592,163</b>

<sup>(1)</sup> This total agrees to the Appendix H-6 Monthly Market Participant Allocation of Deferral Account Balances

**AESO 2016 Deferral Account Application  
Other Revenue Detail by Production Month**

For production year: 2010

GL period: January 2010 to December 2017

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total Other Revenue Collected
<b>Other Revenue Collected</b>													
Demand Opportunity Service (DOS) Fees	5,000	0	5,000	0	0	0	0	0	0	0	5,000	5,000	20,000
DOS - 7 Minute Metered Energy	203,465	245,116	240,293	210,025	209,983	199,584	206,237	203,188	199,584	205,674	199,861	206,237	2,529,247
DOS - 7 Minute Transaction Fee	500	1,000	1,000	1,000	1,000	500	500	500	500	1,000	500	500	8,500
DTS - Connection Bulk System Charge	(12,257)	(12,666)	(12,878)	(10,919)	(11,242)	(10,679)	(11,984)	(11,190)	(11,279)	(11,688)	(11,433)	(11,433)	(139,648)
DTS - Connection Point of Delivery Charge	106,382	0	0	0	0	0	0	0	2,622	0	0	0	109,004
ES-Meter Energy Transfer Charge	93,365	66,136	160,527	51,113	3,091	0	35,931	81,332	178,323	119,738	191,264	117,040	1,097,861
ES-Transaction Fee	4,000	3,500	3,500	2,500	1,500	0	2,500	4,000	3,500	4,000	4,000	3,000	36,000
Interest Income - TRANS	9,651	7,950	8,794	8,457	8,816	150,359	15,362	30,172	30,506	33,360	34,775	283,867	622,069
IS-Transaction Fee	6,000	7,000	6,500	5,500	5,500	5,000	6,000	6,500	7,000	7,500	7,500	7,000	77,000
Misc Income - Foreign Exch gain/loss - TRANS	(1,434)	(8,976)	(13)	13,702	(5,119)	(4,134)	(197)	(2,979)	4,395	4,815	611	(455)	217
Misc Income - TRANS	1	(0)	0	0	0	0	(0)	163	0	(0)	0	(6)	158
Primary Service Credit	(574,655)	(575,080)	(569,368)	(597,689)	(593,204)	(598,014)	(596,418)	(596,198)	(601,682)	(605,001)	(607,745)	(604,825)	(7,119,879)
STS - Annual Oper & Improvement Chg	11,755	11,755	11,755	11,755	11,755	11,755	11,755	11,755	11,755	11,755	11,755	11,755	141,060
STS - Reg. Generator Connection Costs	1,519,372	1,519,372	1,519,372	1,519,372	1,519,372	1,519,372	1,519,372	1,519,372	1,519,372	1,519,372	1,519,372	1,519,372	18,232,460
Sublease Revenue - TRANS	0	7,490	7,490	7,490	7,490	7,490	7,490	7,490	7,490	7,490	7,490	7,490	82,390
Under Frequency Shedding (UFS)	(198,732)	(198,732)	(198,732)	(198,732)	(198,732)	(198,732)	(198,270)	(198,284)	(201,858)	(201,835)	(201,835)	(205,512)	(2,399,987)
<b>Total Other Revenue Collected <sup>(1)</sup></b>	<b>1,172,413</b>	<b>1,073,864</b>	<b>1,183,239</b>	<b>1,023,574</b>	<b>960,209</b>	<b>1,082,501</b>	<b>998,278</b>	<b>1,055,820</b>	<b>1,150,227</b>	<b>1,096,181</b>	<b>1,161,116</b>	<b>1,339,029</b>	<b>13,296,451</b>

<sup>(1)</sup> This total agrees to the Appendix H-7 Monthly Market Participant Allocation of Deferral Account Balances