

2009 DEFERRAL ACCOUNT MARKET PARTICIPANT  
ALLOCATIONS - TOTAL YEAR  
As of December 31, 2018

Deferral Account Balances	Total Revenue Collected	Total Costs Paid	Deferral Balances (pre-Riders)
	DTS	DTS	DTS
Connection charge <sup>1</sup>	511,817,480	636,701,397	(124,883,917)
Operating reserve charge	98,496,608	103,557,727	(5,061,120)
Voltage control charge	45,380,441	26,380,599	18,999,843
Other system support services charge	7,882,275	4,795,165	3,087,110
<b>Subtotal</b>	<b>663,576,804</b>	<b>771,434,888</b>	<b>(107,858,085)</b>
Other revenue	17,446,789		
<b>Subtotal</b>	<b>17,446,789</b>		
<b>Total</b>	<b>681,023,593</b>		

**DTS PARTICIPANTS**

		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2009 Rider C Related to 2009 Refunded/(Charged)	Current Def Bal Alloc and 2009 Rider C Refund/(Charge)	2010 Rider C Refunded/(Charged)	% Related to 2009 <sup>2</sup>	2010 Rider C Relating to 2009 Refunded/(Charged)	Total Refunded/(Charged)	2009 Refunded/(Charged) in 2009 DAR Application (2011-049)	2009 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2009 Refunded/(Charged) in 2012 DAR Application (2014-034)	2009 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2009 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2009 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P=I-J-K-L-M-N-O
<b>APL</b>	Connection charge	104,462,280	(25,430,217)	129,892,497	(14,072,975)	(11,357,242)	(5,027,152)	0.00	0	(11,357,242)	(9,067,623)	(2,184,444)	3,667	(72,768)	0	0	(36,074)
	Operating reserve charge	18,719,485	(698,018)	19,417,503	(8,767,652)	8,069,634	2,610,208	0.00	0	8,069,634	8,031,769	36,409	1,456	0	0	0	0
	Voltage control charge	8,785,502	3,678,040	5,107,462	3,298,316	379,725	561,797	0.00	0	379,725	780,672	(401,277)	329	0	0	0	0
	Other system support services charge	1,347,932	527,024	820,907	607,746	(80,722)	26,867	0.00	0	(80,722)	(79,700)	(1,071)	50	0	0	0	0
	Total refund (charge) to participant	133,315,199	(21,923,170)	155,238,369	(18,934,566)	(2,988,605)	(1,828,279)		0	(2,988,605)	(334,881)	(2,550,383)	5,502	(72,768)	0	0	(36,074)
<b>CCES</b>	Connection charge	80,783,922	(19,680,040)	100,463,962	(12,819,764)	(6,860,276)	(4,424,865)	0.00	0	(6,860,276)	(5,103,173)	(1,675,784)	2,908	(56,331)	0	0	(27,896)
	Operating reserve charge	18,019,053	(1,182,957)	19,202,010	(7,657,241)	6,474,284	2,306,579	0.00	0	6,474,284	6,441,446	31,396	1,442	0	0	0	0
	Voltage control charge	7,944,097	3,325,257	4,618,840	2,995,546	329,710	494,267	0.00	0	329,710	692,507	(363,094)	298	0	0	0	0
	Other system support services charge	1,354,433	529,983	824,450	553,429	(23,446)	23,537	0.00	0	(23,446)	(22,128)	(1,368)	50	0	0	0	0
	Total refund (charge) to participant	108,101,504	(17,007,758)	125,109,262	(16,928,030)	(79,728)	(1,600,483)		0	(79,728)	2,008,652	(2,008,850)	4,697	(56,331)	0	0	(27,896)
<b>EPDI</b>	Connection charge	58,498,603	(14,279,280)	72,777,883	(10,160,156)	(4,119,124)	(3,501,040)	0.00	0	(4,119,124)	(2,847,097)	(1,213,151)	2,141	(40,816)	0	0	(20,201)
	Operating reserve charge	14,066,317	(943,720)	15,010,037	(5,912,893)	4,969,173	1,825,010	0.00	0	4,969,173	4,943,853	24,194	1,126	0	0	0	0
	Voltage control charge	6,259,716	2,624,800	3,634,916	2,361,092	263,707	391,074	0.00	0	263,707	549,165	(285,692)	234	0	0	0	0
	Other system support services charge	1,040,900	408,118	632,783	437,586	(29,468)	18,623	0.00	0	(29,468)	(28,677)	(829)	38	0	0	0	0
	Total refund (charge) to participant	79,865,535	(12,190,082)	92,055,618	(13,274,371)	1,084,289	(1,266,334)		0	1,084,289	2,617,243	(1,475,478)	3,540	(40,816)	0	0	(20,201)

<sup>1</sup> For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

<sup>2</sup> These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process. This percentage allocation associates the Rider C amount to different production years as required.

2009 DEFERRAL ACCOUNT MARKET PARTICIPANT  
ALLOCATIONS - TOTAL YEAR  
As of December 31, 2018

2009 Market Participant Allocation Detail  
Total Production Year

DTS PARTICIPANTS

		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2009 Rider C Related to 2009 Refunded/(Charged)	Current Def Bal Alloc and 2009 Rider C Refund/(Charge)	2010 Rider C Refunded/(Charged)	% Related to 2009 <sup>2</sup>	2010 Rider C Relating to 2009 Refunded/(Charged)	Total Refunded/(Charged)	2009 Refunded/(Charged) in 2009 DAR Application (2011-049)	2009 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2009 Refunded/(Charged) in 2012 DAR Application (2014-034)	2009 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2009 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2009 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P=I-J-K-L-M-N-O
LTH	Connection charge	7,779,756	(1,906,306)	9,686,062	(1,063,087)	(843,218)	(357,547)	0.00	0	(843,218)	(674,125)	(161,265)	292	(5,433)	0	0	(2,687)
	Operating reserve charge	1,493,101	(121,869)	1,614,970	(603,552)	481,683	186,381	0.00	0	481,683	478,976	2,586	121	0	0	0	0
	Voltage control charge	651,891	273,346	378,546	246,201	27,145	39,939	0.00	0	27,145	56,878	(29,758)	24	0	0	0	0
	Other system support services charge	111,446	43,339	68,107	45,731	(2,392)	1,902	0.00	0	(2,392)	(2,309)	(87)	4	0	0	0	0
	Total refund (charge) to participant	10,036,195	(1,711,490)	11,747,685	(1,374,708)	(336,783)	(129,326)	0	0	(336,783)	(140,580)	(188,524)	442	(5,433)	0	0	(2,687)
RDR	Connection charge	6,615,624	(1,609,011)	8,224,635	(1,053,350)	(555,660)	(365,768)	0.00	0	(555,660)	(411,908)	(137,096)	237	(4,610)	0	0	(2,284)
	Operating reserve charge	1,502,769	(95,665)	1,598,434	(649,378)	553,714	190,667	0.00	0	553,714	550,918	2,675	120	0	0	0	0
	Voltage control charge	654,736	273,969	380,767	245,793	28,176	40,857	0.00	0	28,176	58,056	(29,904)	25	0	0	0	0
	Other system support services charge	107,410	42,090	65,320	45,365	(3,275)	1,946	0.00	0	(3,275)	(3,196)	(83)	4	0	0	0	0
	Total refund (charge) to participant	8,880,540	(1,388,616)	10,269,156	(1,411,571)	22,954	(132,299)	0	0	22,954	193,870	(164,408)	386	(4,610)	0	0	(2,284)
UNCA	Connection charge	217,482,002	(53,025,172)	270,507,174	(30,870,877)	(22,154,295)	(11,051,274)	0.00	0	(22,154,295)	(17,374,373)	(4,552,227)	(1,029)	(151,558)	0	0	(75,108)
	Operating reserve charge	41,180,918	(1,742,782)	42,923,700	(19,143,057)	17,400,275	5,745,384	0.00	0	17,400,275	17,320,388	78,323	1,564	0	0	0	0
	Voltage control charge	19,306,063	8,078,578	11,227,485	7,259,840	818,738	1,234,828	0.00	0	818,738	1,697,899	(881,388)	2,227	0	0	0	0
	Other system support services charge	3,147,112	1,232,454	1,914,658	1,335,794	(103,341)	58,973	0.00	0	(103,341)	(100,944)	(2,755)	359	0	0	0	0
	Total refund (charge) to participant	281,116,095	(45,456,922)	326,573,017	(41,418,300)	(4,038,622)	(4,012,089)	0	0	(4,038,622)	1,542,970	(5,358,047)	3,121	(151,558)	0	0	(75,108)
DTS Participant 1	Connection charge	40,895	(10,152)	51,047	(439)	(9,713)	(23)	0.00	0	(9,713)	(8,806)	(866)	2	(29)	0	0	(14)
	Operating reserve charge	1,433	(530)	1,963	(596)	66	12	0.00	0	66	65	1	0	0	0	0	0
	Voltage control charge	525	203	322	183	20	3	0.00	0	20	44	(24)	0	0	0	0	0
	Other system support services charge	1,885	820	1,065	31	789	0	0.00	0	789	790	0	0	0	0	0	0
	Total refund (charge) to participant	44,738	(9,659)	54,397	(821)	(8,837)	(8)	0	0	(8,837)	(7,907)	(889)	2	(29)	0	0	(14)
DTS Participant 2	Connection charge	454,511	(115,939)	570,450	(77,171)	(38,768)	(30,438)	0.00	0	(38,768)	(28,586)	(9,728)	22	(320)	0	0	(157)
	Operating reserve charge	101,962	(22,588)	124,551	(18,861)	(3,728)	15,867	0.00	0	(3,728)	(3,864)	126	11	0	0	0	0
	Voltage control charge	52,431	23,785	28,647	18,872	4,912	3,400	0.00	0	4,912	7,183	(2,273)	2	0	0	0	0
	Other system support services charge	17,317	7,114	10,204	3,737	3,376	162	0.00	0	3,376	3,384	(8)	1	0	0	0	0
	Total refund (charge) to participant	626,222	(107,629)	733,850	(73,422)	(34,207)	(11,010)	0	0	(34,207)	(21,883)	(11,883)	36	(320)	0	0	(157)
DTS Participant 3	Connection charge	163,108	(40,258)	203,365	(5,182)	(35,075)	(991)	0.00	0	(35,075)	(35,908)	996	7	(114)	0	0	(56)
	Operating reserve charge	8,707	(356)	9,064	(6,511)	6,154	1,190	0.00	0	6,154	6,097	56	1	0	0	0	0
	Voltage control charge	4,439	1,982	2,457	1,768	214	(137)	0.00	0	214	694	(480)	0	0	0	0	0
	Other system support services charge	1,226	509	717	301	208	(34)	0.00	0	208	274	(66)	0	0	0	0	0
	Total refund (charge) to participant	177,480	(38,123)	215,603	(9,624)	(28,499)	27	0	0	(28,499)	(28,842)	506	8	(114)	0	0	(56)

<sup>1</sup> For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

<sup>2</sup> These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2009 DEFERRAL ACCOUNT MARKET PARTICIPANT  
ALLOCATIONS - TOTAL YEAR  
As of December 31, 2018

2009 Market Participant Allocation Detail  
Total Production Year

DTS PARTICIPANTS

		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2009 Rider C Related to 2009 Refunded/(Charged)	Current Def Bal Alloc and 2009 Rider C Refund/(Charge)	2010 Rider C Refunded/(Charged)	% Related to 2009 <sup>2</sup>	2010 Rider C Relating to 2009 Refunded/(Charged)	Total Refunded/(Charged)	2009 Refunded/(Charged) in 2009 DAR Application (2011-049)	2009 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2009 Refunded/(Charged) in 2012 DAR Application (2014-034)	2009 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2009 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2009 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P=I-J-K-L-M-N-O
DTS Participant 4	Connection charge	644,282	(158,043)	802,325	(50,201)	(107,842)	(17,449)	0.00	0	(107,842)	(93,806)	(13,387)	24	(450)	0	0	(223)
	Operating reserve charge	63,834	(2,180)	66,014	(28,135)	25,955	9,096	0.00	0	25,955	25,852	98	5	0	0	0	0
	Voltage control charge	30,477	12,769	17,708	11,784	985	1,949	0.00	0	985	2,382	(1,398)	1	0	0	0	0
	Other system support services charge	5,097	1,975	3,123	2,165	(190)	93	0.00	0	(190)	(186)	(4)	0	0	0	0	0
	Total refund (charge) to participant	743,690	(145,480)	889,169	(64,387)	(81,093)	(6,311)			0	(81,093)	(65,759)	(14,691)	30	(450)	0	0
DTS Participant 5	Connection charge	317,463	(78,130)	395,593	(5)	(78,125)	0	0.00	0	(78,125)	(71,151)	(6,656)	12	(222)	0	0	(110)
	Operating reserve charge	13	(4)	17	(10)	6	0	0.00	0	6	6	0	0	0	0	0	0
	Voltage control charge	8	3	5	3	0	0	0.00	0	0	0	0	0	0	0	0	0
	Other system support services charge	36,787	18,929	17,858	0	18,929	0	0.00	0	18,929	18,918	9	2	0	0	0	0
	Total refund (charge) to participant	354,271	(59,202)	413,473	(11)	(59,191)	0			0	(59,191)	(52,226)	(6,647)	14	(222)	0	0
DTS Participant 6	Connection charge	113,853	(28,851)	142,704	(2,065)	(26,785)	(1,190)	0.00	0	(26,785)	(24,199)	(2,473)	5	(80)	0	0	(39)
	Operating reserve charge	3,534	65	3,469	(2,897)	2,962	621	0.00	0	2,962	2,960	1	0	0	0	0	0
	Voltage control charge	2,542	1,097	1,444	919	179	133	0.00	0	179	298	(119)	0	0	0	0	0
	Other system support services charge	6,003	2,725	3,278	151	2,575	6	0.00	0	2,575	2,574	0	0	0	0	0	0
	Total refund (charge) to participant	125,932	(24,963)	150,895	(3,893)	(21,070)	(431)			0	(21,070)	(18,366)	(2,591)	6	(80)	0	0
DTS Participant 7	Connection charge	21,881	(5,045)	26,926	(1,272)	(3,773)	(654)	0.00	0	(3,773)	(3,305)	(447)	1	(15)	0	0	(8)
	Operating reserve charge	2,161	160	2,001	(952)	1,112	341	0.00	0	1,112	1,105	7	0	0	0	0	0
	Voltage control charge	748	281	467	288	(8)	73	0.00	0	(8)	29	(37)	0	0	0	0	0
	Other system support services charge	9,183	1,914	7,269	52	1,863	3	0.00	0	1,863	1,900	(37)	0	0	0	0	0
	Total refund (charge) to participant	33,973	(2,690)	36,663	(1,884)	(806)	(236)			0	(806)	(271)	(513)	1	(15)	0	0
DTS Participant 8	Connection charge	181,213	(44,186)	225,399	(4,158)	(40,028)	(347)	0.00	0	(40,028)	(36,097)	(3,748)	6	(127)	0	0	(63)
	Operating reserve charge	3,204	286	2,917	1,114	(828)	181	0.00	0	(828)	(831)	3	0	0	0	0	0
	Voltage control charge	1,922	948	974	703	245	39	0.00	0	245	323	(78)	0	0	0	0	0
	Other system support services charge	5,089	1,967	3,122	164	1,803	2	0.00	0	1,803	1,805	(2)	0	0	0	0	0
	Total refund (charge) to participant	191,427	(40,985)	232,412	(2,177)	(38,808)	(126)			0	(38,808)	(34,800)	(3,826)	7	(127)	0	0
DTS Participant 9	Connection charge	87,290	(20,852)	108,142	(8,714)	(12,138)	(4,587)	0.00	0	(12,138)	(10,244)	(1,806)	2	(61)	0	0	(30)
	Operating reserve charge	8,550	744	7,806	(4,187)	4,931	2,391	0.00	0	4,931	4,903	27	1	0	0	0	0
	Voltage control charge	5,769	2,390	3,379	2,105	286	512	0.00	0	286	557	(272)	0	0	0	0	0
	Other system support services charge	3,730	1,649	2,081	400	1,248	24	0.00	0	1,248	1,249	0	0	0	0	0	0
	Total refund (charge) to participant	105,339	(16,069)	121,408	(10,395)	(5,674)	(1,659)			0	(5,674)	(3,536)	(2,050)	3	(61)	0	0

<sup>1</sup> For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

<sup>2</sup> These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2009 DEFERRAL ACCOUNT MARKET PARTICIPANT  
ALLOCATIONS - TOTAL YEAR  
As of December 31, 2018

2009 Market Participant Allocation Detail  
Total Production Year

DTS PARTICIPANTS

	Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2009 Rider C Related to 2009 Refunded/(Charged)	Current Def Bal Alloc and 2009 Rider C Refund/(Charge)	2010 Rider C Refunded/(Charged)	% Related to 2009 <sup>2</sup>	2010 Rider C Relating to 2009 Refunded/(Charged)	Total Refunded/(Charged)	2009 Refunded/(Charged) in 2009 DAR Application (2011-049)	2009 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2009 Refunded/(Charged) in 2012 DAR Application (2014-034)	2009 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2009 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2009 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
	A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P=I-J-K-L-M-N-O
DTS Participant 10	Connection charge	4,832,558	(1,182,126)	6,014,684	(464,751)	(717,375)	0.00	0	(717,375)	(611,805)	(100,711)	179	(3,369)	0	0	(1,670)
	Operating reserve charge	578,021	(26,053)	604,074	(234,271)	208,218	0.00	0	208,218	207,153	1,020	45	0	0	0	0
	Voltage control charge	279,546	117,248	162,298	106,971	10,277	17,482	0.00	0	10,277	23,031	(12,765)	10	0	0	0
	Other system support services charge	72,763	28,237	44,526	19,982	8,255	832	0.00	0	8,255	8,306	(54)	3	0	0	0
	Total refund (charge) to participant	5,762,888	(1,062,694)	6,825,583	(572,069)	(490,626)	(56,607)		0	(490,626)	(373,315)	(112,509)	237	(3,369)	0	0
DTS Participant 11	Connection charge	1,590,241	(385,032)	1,975,273	(69,635)	(315,397)	0.00	0	(315,397)	(280,938)	(32,861)	58	(1,106)	0	0	(550)
	Operating reserve charge	96,880	(1,689)	98,569	(52,496)	50,808	0.00	0	50,808	50,660	141	7	0	0	0	0
	Voltage control charge	46,888	18,908	27,980	18,246	662	2,357	0.00	0	662	2,890	(2,230)	2	0	0	0
	Other system support services charge	26,294	10,177	16,117	3,198	6,978	112	0.00	0	6,978	7,005	(28)	1	0	0	0
	Total refund (charge) to participant	1,760,303	(357,636)	2,117,939	(100,687)	(256,950)	(7,632)		0	(256,950)	(220,383)	(34,978)	68	(1,106)	0	0
DTS Participant 12	Connection charge	4,117,732	(1,057,198)	5,174,930	(440,138)	(617,060)	0.00	0	(617,060)	(523,634)	(89,299)	196	(2,898)	0	0	(1,426)
	Operating reserve charge	516,388	11,482	504,906	(280,155)	291,636	0.00	0	291,636	290,934	665	38	0	0	0	0
	Voltage control charge	305,123	129,175	175,948	116,922	12,253	10,972	0.00	0	12,253	26,242	(14,001)	12	0	0	0
	Other system support services charge	96,095	37,553	58,543	20,987	16,566	522	0.00	0	16,566	16,656	(94)	3	0	0	0
	Total refund (charge) to participant	5,035,338	(878,989)	5,914,327	(582,384)	(296,605)	(35,527)		0	(296,605)	(189,802)	(102,729)	249	(2,898)	0	0
DTS Participant 13	Connection charge	23,639	(5,820)	29,459	(701)	(5,119)	0.00	0	(5,119)	(4,600)	(496)	1	(16)	0	0	(8)
	Operating reserve charge	1,354	11	1,343	(645)	656	0.00	0	656	652	3	0	0	0	0	0
	Voltage control charge	464	200	264	162	38	41	0.00	0	38	59	(21)	0	0	0	0
	Other system support services charge	3,418	1,449	1,970	29	1,419	2	0.00	0	1,419	1,420	(1)	0	0	0	0
	Total refund (charge) to participant	28,876	(4,160)	33,036	(1,155)	(3,006)	(133)		0	(3,006)	(2,468)	(514)	1	(16)	0	0
DTS Participant 14	Connection charge	2,239	(551)	2,790	0	(551)	0.00	0	(551)	(502)	(47)	0	(2)	0	0	(1)
	Operating reserve charge	0	0	0	0	0	670	0.00	0	0	0	0	0	0	0	0
	Voltage control charge	0	0	0	0	0	143	0.00	0	0	0	0	0	0	0	0
	Other system support services charge	0	0	0	0	0	7	0.00	0	0	0	0	0	0	0	0
	Total refund (charge) to participant	2,239	(551)	2,790	0	(551)	(465)		0	(551)	(502)	(47)	0	(2)	0	0
DTS Participant 15	Connection charge	122,492	(29,382)	151,873	(14,446)	(14,935)	0.00	0	(14,935)	(12,257)	(2,555)	4	(85)	0	0	(42)
	Operating reserve charge	18,173	902	17,272	(10,640)	11,541	2,835	0.00	0	11,541	11,503	37	1	0	0	0
	Voltage control charge	9,041	3,701	5,340	3,383	318	608	0.00	0	318	736	(419)	0	0	0	0
	Other system support services charge	2,337	919	1,418	613	306	29	0.00	0	306	308	(2)	0	0	0	0
	Total refund (charge) to participant	152,043	(23,860)	175,904	(21,090)	(2,770)	(1,967)		0	(2,770)	290	(2,938)	6	(85)	0	0

<sup>1</sup> For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

<sup>2</sup> These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2009 DEFERRAL ACCOUNT MARKET PARTICIPANT  
ALLOCATIONS - TOTAL YEAR  
As of December 31, 2018

2009 Market Participant Allocation Detail  
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2009 Rider C Related to 2009 Refunded/(Charged)	Current Def Bal Alloc and 2009 Rider C Refund/(Charge)	2010 Rider C Refunded/(Charged)	% Related to 2009 <sup>2</sup>	2010 Rider C Relating to 2009 Refunded/(Charged)	Total Refunded/(Charged)	2009 Refunded/(Charged) in 2009 DAR Application (2011-049)	2009 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2009 Refunded/(Charged) in 2012 DAR Application (2014-034)	2009 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2009 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2009 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P=I-J-K-L-M-N-O
DTS Participant 16	Connection charge	1,533,513	(379,520)	1,913,032	(18,514)	(361,005)	(9,220)	0.00	0	(361,005)	(327,139)	(32,326)	61	(1,072)	0	0	(530)
	Operating reserve charge	29,903	(8,017)	37,920	(12,365)	4,347	4,806	0.00	0	4,347	4,329	16	3	0	0	0	0
	Voltage control charge	23,760	7,356	16,404	10,312	(2,957)	1,030	0.00	0	(2,957)	(1,594)	(1,364)	1	0	0	0	0
	Other system support services charge	27,987	12,916	15,071	1,641	11,275	49	0.00	0	11,275	11,294	(19)	1	0	0	0	0
	Total refund (charge) to participant	1,615,162	(367,266)	1,982,427	(18,926)	(348,339)	(3,335)			0	(348,339)	(313,111)	(33,693)	66	(1,072)	0	0
DTS Participant 17	Connection charge	610,851	(152,069)	762,920	(46,467)	(105,602)	(13,995)	0.00	0	(105,602)	(92,094)	(12,894)	25	(427)	0	0	(211)
	Operating reserve charge	57,194	(29)	57,223	(25,953)	25,924	7,295	0.00	0	25,924	25,831	89	4	0	0	0	0
	Voltage control charge	29,352	12,557	16,795	11,171	1,386	1,563	0.00	0	1,386	2,718	(1,333)	1	0	0	0	0
	Other system support services charge	7,067	2,803	4,263	2,061	742	74	0.00	0	742	747	(5)	0	0	0	0	0
	Total refund (charge) to participant	704,464	(136,738)	841,201	(59,188)	(77,549)	(5,062)			0	(77,549)	(62,799)	(14,142)	31	(427)	0	0
DTS Participant 18	Connection charge	271,754	(67,452)	339,206	(30,714)	(36,738)	(569)	0.00	0	(36,738)	(32,911)	(3,553)	11	(190)	0	0	(94)
	Operating reserve charge	41,048	(8,671)	49,718	(11,207)	2,536	297	0.00	0	2,536	2,498	33	4	0	0	0	0
	Voltage control charge	21,006	9,552	11,454	7,503	2,049	64	0.00	0	2,049	2,957	(909)	1	0	0	0	0
	Other system support services charge	4,397	1,587	2,810	1,465	123	3	0.00	0	123	669	(546)	0	0	0	0	0
	Total refund (charge) to participant	338,205	(64,983)	403,188	(32,953)	(32,030)	(206)			0	(32,030)	(26,787)	(4,975)	16	(190)	0	0
DTS Participant 19	Connection charge	27,991	(7,313)	35,303	0	(7,313)	0	0.00	0	(7,313)	(6,489)	(798)	3	(19)	0	0	(10)
	Operating reserve charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0
	Voltage control charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0
	Other system support services charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0
	Total refund (charge) to participant	27,991	(7,313)	35,303	0	(7,313)	0			0	(7,313)	(6,489)	(798)	3	(19)	0	0
DTS Participant 20	Connection charge	3,468	(857)	4,325	(74)	(783)	(26)	0.00	0	(783)	(707)	(73)	0	(2)	0	0	(1)
	Operating reserve charge	109	(2)	111	(36)	34	14	0.00	0	34	33	0	0	0	0	0	0
	Voltage control charge	45	19	26	17	2	3	0.00	0	2	4	(2)	0	0	0	0	0
	Other system support services charge	152	57	95	3	54	0	0.00	0	54	54	0	0	0	0	0	0
	Total refund (charge) to participant	3,774	(783)	4,558	(90)	(694)	(9)			0	(694)	(616)	(74)	0	(2)	0	0
DTS Participant 21	Connection charge	1,350,069	(337,241)	1,687,310	(18,444)	(318,797)	(31,618)	0.00	0	(318,797)	(288,575)	(28,871)	58	(944)	0	0	(466)
	Operating reserve charge	24,469	(3,069)	27,539	(5,777)	2,708	16,482	0.00	0	2,708	2,698	7	2	0	0	0	0
	Voltage control charge	14,851	6,599	8,252	5,681	918	3,532	0.00	0	918	1,587	(669)	1	0	0	0	0
	Other system support services charge	13,712	5,365	8,347	1,048	4,317	168	0.00	0	4,317	4,327	(10)	1	0	0	0	0
	Total refund (charge) to participant	1,403,101	(328,347)	1,731,447	(17,492)	(310,855)	(11,436)			0	(310,855)	(279,963)	(29,543)	61	(944)	0	0

<sup>1</sup> For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

<sup>2</sup> These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2009 DEFERRAL ACCOUNT MARKET PARTICIPANT  
ALLOCATIONS - TOTAL YEAR  
As of December 31, 2018

2009 Market Participant Allocation Detail  
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2009 Rider C Related to 2009 Refund/(Charged)	Current Def Bal Alloc and 2009 Rider C Refund/(Charge)	2010 Rider C Refunded/(Charged)	% Related to 2009 <sup>2</sup>	2010 Rider C Relating to 2009 Refund/(Charged)	Total Refunded/(Charged)	2009 Refunded/(Charged) in 2009 DAR Application (2011-049)	2009 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2009 Refunded/(Charged) in 2012 DAR Application (2014-034)	2009 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2009 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2009 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P=I-J-K-L-M-N-O
DTS Participant 22	Connection charge	22,328	(5,590)	27,918	(977)	(4,612)	(601)	0.00	0	(4,612)	(4,119)	(471)	1	(16)	0	0	(8)
	Operating reserve charge	1,775	45	1,730	(762)	807	313	0.00	0	807	802	5	0	0	0	0	0
	Voltage control charge	598	243	356	218	25	67	0.00	0	25	53	(28)	0	0	0	0	0
	Other system support services charge	1,859	795	1,064	40	755	3	0.00	0	755	755	0	0	0	0	0	0
	Total refund (charge) to participant	26,561	(4,507)	31,068	(1,481)	(3,026)	(217)			(3,026)	(2,509)	(494)	1	(16)	0	0	(8)
DTS Participant 23	Connection charge	69,214	(15,419)	84,633	(4,276)	(11,143)	(2,582)	0.00	0	(11,143)	(9,712)	(1,363)	3	(47)	0	0	(24)
	Operating reserve charge	6,741	661	6,081	(3,197)	3,857	1,346	0.00	0	3,857	3,830	27	0	0	0	0	0
	Voltage control charge	2,251	835	1,416	858	(23)	288	0.00	0	(23)	88	(111)	0	0	0	0	0
	Other system support services charge	6,091	1,471	4,620	156	1,314	14	0.00	0	1,314	1,343	(29)	0	0	0	0	0
	Total refund (charge) to participant	84,297	(12,453)	96,750	(6,458)	(5,995)	(934)			(5,995)	(4,451)	(1,476)	3	(47)	0	0	(24)
DTS Participant 24	Connection charge	1,561,537	(379,339)	1,940,876	(14,751)	(364,588)	(52)	0.00	0	(364,588)	(330,396)	(32,616)	52	(1,088)	0	0	(540)
	Operating reserve charge	32,995	(1,212)	34,207	(23,163)	21,951	27	0.00	0	21,951	21,914	34	3	0	0	0	0
	Voltage control charge	23,522	9,011	14,511	10,158	(1,147)	6	0.00	0	(1,147)	34	(1,182)	1	0	0	0	0
	Other system support services charge	59,609	23,927	35,682	1,507	22,420	0	0.00	0	22,420	22,492	(73)	2	0	0	0	0
	Total refund (charge) to participant	1,677,663	(347,613)	2,025,276	(26,251)	(321,362)	(19)			(321,362)	(285,956)	(33,837)	58	(1,088)	0	0	(540)
DTS Participant 25	Connection charge	612,645	(153,197)	765,842	(56,140)	(97,057)	(32,240)	0.00	0	(97,057)	(83,847)	(12,595)	27	(430)	0	0	(212)
	Operating reserve charge	51,055	(743)	51,798	(53,275)	52,532	16,806	0.00	0	52,532	52,429	99	4	0	0	0	0
	Voltage control charge	38,945	15,791	23,154	13,804	1,986	3,601	0.00	0	1,986	3,770	(1,785)	2	0	0	0	0
	Other system support services charge	22,511	8,913	13,599	2,466	6,447	172	0.00	0	6,447	6,462	(16)	1	0	0	0	0
	Total refund (charge) to participant	725,156	(129,236)	854,393	(93,144)	(36,092)	(11,661)			(36,092)	(21,187)	(14,297)	33	(430)	0	0	(212)
DTS Participant 26	Connection charge	2,025,891	(485,404)	2,511,295	(4,738)	(480,666)	(811)	0.00	0	(480,666)	(438,057)	(40,560)	62	(1,411)	0	0	(700)
	Operating reserve charge	5,199	580	4,619	2,829	(2,248)	423	0.00	0	(2,248)	(2,250)	1	0	0	0	0	0
	Voltage control charge	1,943	978	965	755	223	91	0.00	0	223	313	(90)	0	0	0	0	0
	Other system support services charge	37,206	11,427	25,779	187	11,241	4	0.00	0	11,241	11,249	(10)	1	0	0	0	0
	Total refund (charge) to participant	2,070,239	(472,418)	2,542,657	(967)	(471,450)	(293)			(471,450)	(428,745)	(40,659)	64	(1,411)	0	0	(700)
DTS Participant 27	Connection charge	356,271	(88,466)	444,737	(1,475)	(86,991)	(3,142)	0.00	0	(86,991)	(79,091)	(7,542)	14	(249)	0	0	(123)
	Operating reserve charge	2,161	(166)	2,327	(1,132)	966	1,638	0.00	0	966	965	1	0	0	0	0	0
	Voltage control charge	1,332	538	794	513	25	351	0.00	0	25	90	(65)	0	0	0	0	0
	Other system support services charge	12,330	4,911	7,419	88	4,823	17	0.00	0	4,823	4,833	(11)	0	0	0	0	0
	Total refund (charge) to participant	372,094	(83,183)	455,277	(2,007)	(81,176)	(1,136)			(81,176)	(73,202)	(7,618)	15	(249)	0	0	(123)

<sup>1</sup> For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

<sup>2</sup> These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2009 DEFERRAL ACCOUNT MARKET PARTICIPANT  
ALLOCATIONS - TOTAL YEAR  
As of December 31, 2018

2009 Market Participant Allocation Detail  
Total Production Year

DTS PARTICIPANTS

	Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2009 Rider C Related to 2009 Refunded/(Charged)	Current Def Bal Alloc and 2009 Rider C Refund/(Charge)	2010 Rider C Refunded/(Charged)	% Related to 2009 <sup>2</sup>	2010 Rider C Relating to 2009 Refunded/(Charged)	Total Refunded/(Charged)	2009 Refunded/(Charged) in 2009 DAR Application (2011-049)	2009 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2009 Refunded/(Charged) in 2012 DAR Application (2014-034)	2009 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2009 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2009 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
	A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P=I-J-K-L-M-N-O
DTS Participant 28	Connection charge	7,852	(1,993)	9,845	(553)	(1,440)	(180)	0.00	0	(1,440)	(1,255)	(177)	0	(5)	0	(3)
	Operating reserve charge	588	37	552	(359)	395	94	0.00	0	395	394	1	0	0	0	0
	Voltage control charge	343	143	200	129	14	20	0.00	0	14	30	(16)	0	0	0	0
	Other system support services charge	509	191	318	24	167	1	0.00	0	167	168	0	0	0	0	0
	Total refund (charge) to participant	9,292	(1,622)	10,915	(759)	(864)	(65)		0	(864)	(664)	(193)	0	(5)	0	(3)
DTS Participant 29	Connection charge	631,181	(169,878)	801,059	(22,073)	(147,805)	(210)	0.00	0	(147,805)	(132,876)	(14,303)	40	(447)	0	(219)
	Operating reserve charge	30,163	(9,419)	39,581	(20,218)	10,799	109	0.00	0	10,799	10,772	25	3	0	0	0
	Voltage control charge	13,096	4,702	8,394	6,361	(1,659)	23	0.00	0	(1,659)	(972)	(687)	1	0	0	0
	Other system support services charge	16,471	5,947	10,524	1,010	4,936	1	0.00	0	4,936	4,954	(18)	1	0	0	0
	Total refund (charge) to participant	690,911	(168,648)	859,558	(34,919)	(133,729)	(76)		0	(133,729)	(118,122)	(14,984)	43	(447)	0	(219)
DTS Participant 30	Connection charge	10,757	(2,659)	13,415	(189)	(2,469)	(40)	0.00	0	(2,469)	(2,231)	(227)	0	(8)	0	(4)
	Operating reserve charge	257	32	226	(214)	245	21	0.00	0	245	245	0	0	0	0	0
	Voltage control charge	153	69	84	53	16	5	0.00	0	16	23	(7)	0	0	0	0
	Other system support services charge	213	82	131	9	73	0	0.00	0	73	73	0	0	0	0	0
	Total refund (charge) to participant	11,380	(2,476)	13,856	(341)	(2,135)	(15)		0	(2,135)	(1,891)	(234)	0	(8)	0	(4)
DTS Participant 31	Connection charge	30,459	(7,534)	37,993	(62)	(7,473)	(47)	0.00	0	(7,473)	(6,801)	(641)	1	(21)	0	(11)
	Operating reserve charge	41	(7)	48	(33)	26	25	0.00	0	26	26	0	0	0	0	0
	Voltage control charge	63	25	37	27	(2)	5	0.00	0	(2)	1	(3)	0	0	0	0
	Other system support services charge	759	267	492	4	262	0	0.00	0	262	264	(1)	0	0	0	0
	Total refund (charge) to participant	31,322	(7,249)	38,570	(63)	(7,186)	(17)		0	(7,186)	(6,511)	(645)	1	(21)	0	(11)
DTS Participant 32	Connection charge	165,192	(40,352)	205,544	(10,213)	(30,140)	(1,645)	0.00	0	(30,140)	(26,566)	(3,407)	6	(115)	0	(57)
	Operating reserve charge	13,234	(13,456)	26,690	5,249	(18,705)	858	0.00	0	(18,705)	(18,718)	11	2	0	0	0
	Voltage control charge	4,773	2,143	2,630	1,894	249	184	0.00	0	249	453	(204)	0	0	0	0
	Other system support services charge	7,031	3,067	3,964	435	2,632	9	0.00	0	2,632	2,636	(4)	0	0	0	0
	Total refund (charge) to participant	190,229	(48,599)	238,828	(2,635)	(45,964)	(595)		0	(45,964)	(42,195)	(3,605)	8	(115)	0	(57)
DTS Participant 33	Connection charge	803,016	(201,631)	1,004,647	(25,634)	(175,997)	(6,717)	0.00	0	(175,997)	(158,131)	(17,061)	35	(562)	0	(278)
	Operating reserve charge	36,690	(7,610)	44,300	(13,772)	6,162	3,501	0.00	0	6,162	6,141	17	3	0	0	0
	Voltage control charge	24,441	9,304	15,137	10,391	(1,087)	750	0.00	0	(1,087)	133	(1,221)	1	0	0	0
	Other system support services charge	7,327	3,239	4,088	1,728	1,511	36	0.00	0	1,511	1,512	(2)	0	0	0	0
	Total refund (charge) to participant	871,475	(196,698)	1,068,173	(27,287)	(169,411)	(2,429)		0	(169,411)	(150,345)	(18,266)	40	(562)	0	(278)

<sup>1</sup> For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

<sup>2</sup> These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2009 DEFERRAL ACCOUNT MARKET PARTICIPANT  
ALLOCATIONS - TOTAL YEAR  
As of December 31, 2018

2009 Market Participant Allocation Detail  
Total Production Year

DTS PARTICIPANTS

		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2009 Rider C Related to 2009 Refunded/(Charged)	Current Def Bal Alloc and 2009 Rider C Refund/(Charge)	2010 Rider C Refunded/(Charged)	% Related to 2009 <sup>2</sup>	2010 Rider C Relating to 2009 Refunded/(Charged)	Total Refunded/(Charged)	2009 Refunded/(Charged) in 2009 DAR Application (2011-049)	2009 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2009 Refunded/(Charged) in 2012 DAR Application (2014-034)	2009 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2009 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2009 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P=I-J-K-L-M-N-O
DTS Participant 34	Connection charge	1,452,330	(357,753)	1,810,083	(104,094)	(253,659)	(30,605)	0.00	0	(253,659)	(221,765)	(30,436)	57	(1,014)	0	0	(502)
	Operating reserve charge	117,270	2,253	115,017	(59,534)	61,787	15,954	0.00	0	61,787	61,603	176	9	0	0	0	0
	Voltage control charge	64,982	27,714	37,268	24,309	3,405	3,419	0.00	0	3,405	6,333	(2,930)	2	0	0	0	0
	Other system support services charge	13,410	5,274	8,136	4,527	747	163	0.00	0	747	756	(10)	0	0	0	0	0
	Total refund (charge) to participant	1,647,992	(322,512)	1,970,503	(134,792)	(187,720)	(11,070)			(187,720)	(153,072)	(33,200)	69	(1,014)	0	0	(502)
DTS Participant 35	Connection charge	21,211	(5,181)	26,391	(624)	(4,557)	(209)	0.00	0	(4,557)	(4,094)	(446)	5	(15)	0	0	(7)
	Operating reserve charge	884	1	884	(306)	307	109	0.00	0	307	305	2	0	0	0	0	0
	Voltage control charge	378	157	221	142	15	23	0.00	0	15	32	(17)	0	0	0	0	0
	Other system support services charge	418	156	262	27	129	1	0.00	0	129	129	0	0	0	0	0	0
	Total refund (charge) to participant	22,891	(4,868)	27,758	(761)	(4,107)	(75)			(4,107)	(3,628)	(462)	5	(15)	0	0	(7)
DTS Participant 36	Connection charge	892,822	(222,400)	1,115,222	(53,457)	(168,943)	(4,593)	0.00	0	(168,943)	(148,946)	(19,105)	41	(623)	0	0	(309)
	Operating reserve charge	76,120	(2,758)	78,878	(43,437)	40,679	2,394	0.00	0	40,679	40,628	45	6	0	0	0	0
	Voltage control charge	40,170	16,373	23,797	15,579	794	513	0.00	0	794	2,684	(1,892)	2	0	0	0	0
	Other system support services charge	11,693	4,936	6,758	2,686	2,249	24	0.00	0	2,249	2,253	(4)	0	0	0	0	0
	Total refund (charge) to participant	1,020,806	(203,850)	1,224,655	(78,628)	(125,221)	(1,661)			(125,221)	(103,381)	(20,956)	49	(623)	0	0	(309)
DTS Participant 37	Connection charge	32,730	(7,816)	40,546	(1,746)	(6,070)	(1,119)	0.00	0	(6,070)	(5,374)	(663)	1	(23)	0	0	(11)
	Operating reserve charge	3,547	138	3,408	(1,699)	1,838	583	0.00	0	1,838	1,826	12	0	0	0	0	0
	Voltage control charge	1,050	412	638	372	40	125	0.00	0	40	89	(50)	0	0	0	0	0
	Other system support services charge	1,007	387	619	67	320	6	0.00	0	320	321	(1)	0	0	0	0	0
	Total refund (charge) to participant	38,332	(6,879)	45,211	(3,006)	(3,873)	(405)			(3,873)	(3,138)	(702)	1	(23)	0	0	(11)
DTS Participant 38	Connection charge	940,473	(232,290)	1,172,763	(41,147)	(191,143)	(53)	0.00	0	(191,143)	(170,579)	(19,619)	38	(658)	0	0	(325)
	Operating reserve charge	69,374	(79,160)	148,534	23,221	(102,381)	27	0.00	0	(102,381)	(102,474)	81	12	0	0	0	0
	Voltage control charge	16,715	7,697	9,017	6,464	1,234	6	0.00	0	1,234	1,924	(692)	1	0	0	0	0
	Other system support services charge	19,974	7,311	12,663	1,599	5,713	0	0.00	0	5,713	6,509	(797)	1	0	0	0	0
	Total refund (charge) to participant	1,046,536	(296,441)	1,342,977	(9,863)	(286,578)	(19)			(286,578)	(264,619)	(21,027)	51	(658)	0	0	(325)
DTS Participant 39	Connection charge	1,822,417	(455,607)	2,278,024	(50,527)	(405,080)	(8,688)	0.00	0	(405,080)	(367,068)	(36,170)	73	(1,284)	0	0	(630)
	Operating reserve charge	85,148	(36,103)	121,250	(13,599)	(22,504)	4,529	0.00	0	(22,504)	(22,573)	60	9	0	0	0	0
	Voltage control charge	30,718	13,784	16,934	12,052	1,732	970	0.00	0	1,732	3,110	(1,379)	1	0	0	0	0
	Other system support services charge	62,523	23,484	39,039	2,312	21,172	46	0.00	0	21,172	21,228	(58)	2	0	0	0	0
	Total refund (charge) to participant	2,000,806	(454,442)	2,455,248	(49,761)	(404,680)	(3,142)			(404,680)	(365,304)	(37,548)	86	(1,284)	0	0	(630)

<sup>1</sup> For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

<sup>2</sup> These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.



2009 DEFERRAL ACCOUNT MARKET PARTICIPANT  
ALLOCATIONS - TOTAL YEAR  
As of December 31, 2018

2009 Market Participant Allocation Detail  
Total Production Year

DTS PARTICIPANTS

	Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2009 Rider C Related to 2009 Refunded/(Charged)	Current Def Bal Alloc and 2009 Rider C Refund/(Charge)	2010 Rider C Refunded/(Charged)	% Related to 2009 <sup>2</sup>	2010 Rider C Relating to 2009 Refunded/(Charged)	Total Refunded/(Charged)	2009 Refunded/(Charged) in 2009 DAR Application (2011-049)	2009 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2009 Refunded/(Charged) in 2012 DAR Application (2014-034)	2009 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2009 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2009 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
	A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P=I-J-K-L-M-N-O
DTS Participant 40	Connection charge	2,138,232	(525,836)	2,664,068	(422,700)	(103,137)	(142,229)	0.00	0	(103,137)	(56,274)	(44,711)	80	(1,493)	0	(739)
	Operating reserve charge	533,223	(32,276)	565,499	(227,904)	195,628	74,141	0.00	0	195,628	194,671	915	42	0	0	0
	Voltage control charge	254,065	105,747	148,318	96,900	8,847	15,887	0.00	0	8,847	20,506	(11,668)	9	0	0	0
	Other system support services charge	36,854	14,461	22,394	18,031	(3,570)	757	0.00	0	(3,570)	(3,544)	(28)	1	0	0	0
	Total refund (charge) to participant	2,962,375	(437,904)	3,400,278	(535,672)	97,768	(51,444)		0	97,768	155,359	(55,492)	133	(1,493)	0	(739)
DTS Participant 41	Connection charge	2,464,745	(614,360)	3,079,105	(531,121)	(83,238)	(185,103)	0.00	0	(83,238)	(28,641)	(52,126)	105	(1,725)	0	(852)
	Operating reserve charge	699,012	(44,133)	743,145	(308,222)	264,089	96,490	0.00	0	264,089	262,910	1,122	57	0	0	0
	Voltage control charge	340,069	143,784	196,285	128,008	15,776	20,676	0.00	0	15,776	31,240	(15,477)	13	0	0	0
	Other system support services charge	43,549	17,157	26,392	23,640	(6,484)	985	0.00	0	(6,484)	(6,453)	(32)	2	0	0	0
	Total refund (charge) to participant	3,547,374	(497,552)	4,044,927	(687,695)	190,142	(66,952)		0	190,142	259,055	(66,512)	176	(1,725)	0	(852)
DTS Participant 42	Connection charge	48,164	(11,842)	60,006	(83)	(11,759)	(6)	0.00	0	(11,759)	(10,702)	(1,009)	2	(34)	0	(17)
	Operating reserve charge	207	(9)	216	(72)	63	3	0.00	0	63	62	0	0	0	0	0
	Voltage control charge	63	28	35	20	7	1	0.00	0	7	10	(3)	0	0	0	0
	Other system support services charge	1,313	503	811	4	499	0	0.00	0	499	500	(1)	0	0	0	0
	Total refund (charge) to participant	49,747	(11,320)	61,068	(130)	(11,190)	(2)		0	(11,190)	(10,129)	(1,013)	2	(34)	0	(17)
DTS Participant 43	Connection charge	65,285	(16,079)	81,364	0	(16,079)	0	0.00	0	(16,079)	(14,644)	(1,369)	3	(46)	0	(23)
	Operating reserve charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0
	Voltage control charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0
	Other system support services charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0
	Total refund (charge) to participant	65,285	(16,079)	81,364	0	(16,079)	0		0	(16,079)	(14,644)	(1,369)	3	(46)	0	(23)
DTS Participant 44	Connection charge	1,635,612	(389,582)	2,025,194	(81,454)	(308,128)	(5,568)	0.00	0	(308,128)	(273,367)	(33,130)	70	(1,135)	0	(566)
	Operating reserve charge	89,198	8,566	80,632	(43,181)	51,748	2,903	0.00	0	51,748	51,708	34	5	0	0	0
	Voltage control charge	40,272	16,873	23,399	15,471	1,402	622	0.00	0	1,402	3,140	(1,740)	1	0	0	0
	Other system support services charge	52,585	21,048	31,538	2,958	18,089	30	0.00	0	18,089	18,132	(44)	2	0	0	0
	Total refund (charge) to participant	1,817,668	(343,095)	2,160,763	(106,206)	(236,889)	(2,014)		0	(236,889)	(200,388)	(34,879)	79	(1,135)	0	(566)
DTS Participant 45	Connection charge	1,854,067	(453,718)	2,307,784	(62,234)	(391,484)	(20,111)	0.00	0	(391,484)	(338,269)	(51,349)	68	(1,293)	0	(640)
	Operating reserve charge	101,150	(2,398)	103,549	(32,840)	30,442	10,483	0.00	0	30,442	31,227	(792)	7	0	0	0
	Voltage control charge	48,928	20,569	28,358	14,366	6,204	2,246	0.00	0	6,204	2,896	3,306	2	0	0	0
	Other system support services charge	14,899	5,808	9,091	2,658	3,150	107	0.00	0	3,150	1,833	1,317	1	0	0	0
	Total refund (charge) to participant	2,019,043	(429,739)	2,448,782	(78,051)	(351,688)	(7,274)		0	(351,688)	(302,314)	(47,518)	78	(1,293)	0	(640)

<sup>1</sup> For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

<sup>2</sup> These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2009 DEFERRAL ACCOUNT MARKET PARTICIPANT  
ALLOCATIONS - TOTAL YEAR  
As of December 31, 2018

DTS PARTICIPANTS

		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2009 Rider C Related to 2009 Refunded/(Charged)	Current Def Bal Alloc and 2009 Rider C Refund/(Charge)	2010 Rider C Refunded/(Charged)	% Related to 2009 <sup>2</sup>	2010 Rider C Relating to 2009 Refunded/(Charged)	Total Refunded/(Charged)	2009 Refunded/(Charged) in 2009 DAR Application (2011-049)	2009 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2009 Refunded/(Charged) in 2012 DAR Application (2014-034)	2009 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2009 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2009 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P=I-J-K-L-M-N-O
<b>DTS Participant 46</b>	Connection charge	19,822	(3,951)	23,773	(1,847)	(2,105)	(1,885)	0.00	0	(2,105)	(1,754)	(330)	0	(13)	0	0	(7)
	Operating reserve charge	1,994	567	1,427	(1,654)	2,222	983	0.00	0	2,222	2,212	9	0	0	0	0	0
	Voltage control charge	629	159	469	285	(126)	211	0.00	0	(126)	(90)	(36)	0	0	0	0	0
	Other system support services charge	2,360	679	1,681	48	631	10	0.00	0	631	636	(5)	0	0	0	0	0
	Total refund (charge) to participant	24,805	(2,546)	27,351	(3,168)	622	(682)			0	622	1,005	(362)	0	(13)	0	0
<b>Total DTS Participants</b>	Connection charge	511,817,480	(124,883,917)	636,701,397	(72,785,413)	(52,098,504)	(25,570,107)		0	(52,098,504)	(40,886,610)	(10,687,993)	9,678	(356,817)	0	0	(176,762)
	Operating reserve charge	98,496,608	(5,061,120)	103,557,727	(44,245,625)	39,184,506	13,304,057		0	39,184,506	38,998,588	179,802	6,116	0	0	0	0
	Voltage control charge	45,380,441	18,999,843	26,380,599	17,082,911	1,916,932	2,856,618		0	1,916,932	3,981,206	(2,067,481)	3,207	0	0	0	0
	Other system support services charge	7,882,275	3,087,110	4,795,165	3,149,891	(62,781)	136,288		0	(62,781)	(56,424)	(6,889)	532	0	0	0	0
	Total refund (charge) to participant	663,576,804	(107,858,085)	771,434,888	(96,798,237)	(11,059,848)	(9,273,144)		0	(11,059,848)	2,036,760	(12,582,561)	19,532	(356,817)	0	0	0

<sup>1</sup> For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

<sup>2</sup> These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.