

2006 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

Deferral Account Balances	Total Revenue Collected	Total Costs Paid	Deferral Balances (pre-Riders)
	DTS	DTS	DTS
Connection charge ¹	447,315,208	448,638,167	(1,322,959)
Operating reserve charge	173,468,126	185,326,710	(11,858,584)
Voltage control charge	52,292,929	39,320,588	12,972,341
Other system support services charge	7,895,944	7,559,977	335,967
Subtotal	680,972,207	680,845,441	126,765
Other revenue	19,710,210		
Subtotal	19,710,210		
Total	700,682,417		

DTS PARTICIPANTS

	Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2006 Rider C Related to 2006 Refunded/(Charged)	Current Def Bal Alloc and 2006 Rider C Refund/(Charge)	2007 Rider C Refunded/(Charged)	% Related to 2006 ²	2007 Rider C Relating to 2006 Refunded/(Charged)	Total Refunded/(Charged)	2006 Refunded/(Charged) in 2004-2007 DAR Application (2009-010)	2006 Refunded/(Charged) in 2008 DAR Application (2009-191)	2006 Refunded/(Charged) in 2009 DAR Application (2011-049)	2006 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2006 Refunded/(Charged) in 2012 DAR Application (2014-034)	2006 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2006 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2006 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant		
	A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P	Q	R=I-J-K-L-M-N-O-P-Q		
APL	Connection charge	93,464,895	(282,269)	93,747,164	(2,845,525)	2,563,257	0	0.00	0	2,563,257	1,982,944	196,623	312,132	73,290	4,613	0	0	0	(6,345)	
	Operating reserve charge	32,692,568	(2,080,218)	34,772,786	1,206,298	(3,286,517)	(2,610,385)	150.00	(3,902,526)	616,009	232,364	371,770	6,013	2,963	2,900	0	0	0	0	
	Voltage control charge	10,069,721	2,482,383	7,587,338	1,343,088	1,139,295	906,374	121.00	1,098,525	40,770	37,965	916	371	892	627	0	0	0	0	
	Other system support services charge	1,384,610	58,966	1,325,644	(24,785)	83,751	109,782	75.00	82,337	1,414	161,559	(154,369)	(639)	(5,259)	123	0	0	0	0	
	Total refund (charge) to participant	137,611,794	178,862	137,432,932	(320,924)	499,786	(1,594,230)		(2,721,665)	3,221,450	2,414,831	414,939	317,877	71,885	8,263	0	0	0	0	(6,345)
CCES	Connection charge	68,758,449	(194,169)	68,952,617	(2,445,121)	2,250,953	0	0.00	0	2,250,953	1,825,317	143,745	229,509	53,736	3,378	0	0	0	0	(4,732)
	Operating reserve charge	30,762,265	(2,322,208)	33,084,474	1,050,534	(3,372,742)	(2,173,897)	150.00	(3,249,976)	(122,766)	(466,539)	344,982	(6,812)	2,858	2,745	0	0	0	0	
	Voltage control charge	8,736,352	2,178,470	6,557,882	1,170,469	1,008,001	755,143	121.00	915,233	92,768	89,278	445	1,729	775	541	0	0	0	0	
	Other system support services charge	1,352,618	57,991	1,294,627	(22,384)	80,374	91,533	75.00	68,649	11,725	168,070	(150,267)	(823)	(5,374)	119	0	0	0	0	
	Total refund (charge) to participant	109,609,684	(279,916)	109,889,600	(246,503)	(33,414)	(1,327,221)		(2,266,093)	2,232,679	1,616,127	338,904	223,603	51,995	6,783	0	0	0	0	(4,732)
EPDI	Connection charge	51,853,930	(149,345)	52,003,275	(1,927,129)	1,777,784	0	0.00	0	1,777,784	1,457,384	108,541	172,881	40,016	2,536	0	0	0	0	(3,574)
	Operating reserve charge	24,285,840	(1,857,495)	26,143,334	822,378	(2,679,873)	(1,713,237)	150.00	(2,561,290)	(118,583)	(391,816)	272,375	(5,402)	4,096	2,165	0	0	0	0	
	Voltage control charge	6,965,543	1,742,960	5,222,582	929,372	813,588	595,288	121.00	721,489	92,099	87,843	352	1,368	2,107	430	0	0	0	0	
	Other system support services charge	1,055,812	45,017	1,010,795	(18,383)	63,400	72,054	75.00	54,041	9,359	136,169	(121,335)	(389)	(5,179)	93	0	0	0	0	
	Total refund (charge) to participant	84,161,123	(218,863)	84,379,986	(193,761)	(25,101)	(1,045,895)		(1,785,760)	1,760,659	1,289,579	259,933	168,458	41,040	5,224	0	0	0	0	(3,574)

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2006 DEFERRAL ACCOUNT MARKET PARTICIPANT ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

2006 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS

		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2006 Rider C Related to 2006 Refunded/(Charged)	Current Def Bal Alloc and 2006 Rider C Refund/(Charge)	2007 Rider C Refunded/(Charged)	% Related to 2006 ²	2007 Rider C Relating to 2006 Refunded/(Charged)	Total Refunded/(Charged)	2006 Refunded/(Charged) in 2004-2007 DAR Application (2009-010)	2006 Refunded/(Charged) in 2008 DAR Application (2009-191)	2006 Refunded/(Charged) in 2009 DAR Application (2011-049)	2006 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2006 Refunded/(Charged) in 2012 DAR Application (2014-034)	2006 Refunded/(Charged) in 2013-2014 DAR Application (2016-001-2016)	2006 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2006 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P	Q	R=I-J-K-L-M-N-O-P-Q
LTH	Connection charge	6,175,421	(16,557)	6,191,978	(191,991)	175,434	0	0.00	0	175,434	137,273	12,882	20,596	4,813	300	0	0	0	(431)
	Operating reserve charge	2,481,277	(202,082)	2,683,358	71,203	(273,284)	(172,878)	150.00	(258,453)	(14,832)	(42,545)	27,828	(565)	229	222	0	0	0	0
	Voltage control charge	695,636	175,961	519,676	92,776	83,184	60,074	121.00	72,809	10,375	10,102	35	134	61	43	0	0	0	0
	Other system support services charge	111,068	4,710	106,358	(1,893)	6,603	7,273	75.00	5,455	1,148	13,910	(12,279)	(40)	(452)	10	0	0	0	0
	Total refund (charge) to participant	9,463,402	(37,967)	9,501,370	(29,905)	(8,063)	(105,531)			(180,188)	172,126	118,740	28,466	20,125	4,651	574	0	0	0
RDR	Connection charge	5,612,985	(15,874)	5,628,859	(204,465)	188,591	0	0.00	0	188,591	153,880	11,704	18,726	4,388	277	0	0	0	(385)
	Operating reserve charge	2,573,044	(185,776)	2,758,819	84,558	(270,333)	(183,506)	150.00	(274,341)	4,008	(24,800)	28,903	(563)	239	229	0	0	0	0
	Voltage control charge	726,611	180,324	546,287	96,942	83,382	63,744	121.00	77,258	6,124	5,832	38	145	64	45	0	0	0	0
	Other system support services charge	110,617	4,716	105,901	(1,825)	6,542	7,727	75.00	5,795	747	13,488	(12,279)	(40)	(433)	10	0	0	0	0
	Total refund (charge) to participant	9,023,257	(16,609)	9,039,867	(24,790)	8,181	(112,035)			(191,288)	199,469	148,400	28,366	18,269	4,259	561	0	0	0
UNCA	Connection charge	192,968,678	(579,230)	193,547,908	(6,319,261)	5,740,031	0	0.00	0	5,740,031	4,543,688	406,055	642,761	151,143	9,494	0	0	0	(13,110)
	Operating reserve charge	74,485,438	(4,744,646)	79,230,084	2,736,490	(7,481,135)	(5,701,187)	150.00	(8,523,274)	1,042,139	200,226	834,957	(5,464)	6,617	5,804	0	0	0	0
	Voltage control charge	23,119,834	5,713,289	17,406,545	3,023,077	2,690,212	1,989,958	121.00	2,411,829	278,383	266,491	1,206	6,187	2,019	2,480	0	0	0	0
	Other system support services charge	3,262,811	139,332	3,123,478	(59,485)	198,817	239,330	75.00	179,498	19,319	395,456	(362,647)	(1,212)	(12,602)	325	0	0	0	0
	Total refund (charge) to participant	293,836,761	528,745	293,308,016	(619,179)	1,147,924	(3,471,899)			(5,931,948)	7,079,872	5,405,861	879,571	642,271	147,177	18,102	0	0	0
DTS Participant 1	Connection charge	634,074	(1,533)	635,607	(24,637)	23,104	0	0.00	0	23,104	19,169	1,338	2,114	495	31	0	0	0	(44)
	Operating reserve charge	317,362	(25,890)	343,252	(4,586)	(21,304)	(22,145)	150.00	(33,106)	11,802	8,393	3,442	(82)	21	28	0	0	0	0
	Voltage control charge	95,115	24,847	70,268	11,204	13,643	7,692	121.00	9,323	4,319	4,285	5	18	6	6	0	0	0	0
	Other system support services charge	19,916	830	19,086	(295)	1,126	932	75.00	699	427	2,727	(2,213)	(7)	(82)	2	0	0	0	0
	Total refund (charge) to participant	1,066,467	(1,746)	1,068,214	(18,314)	16,568	(13,520)			(23,084)	39,652	34,573	2,572	2,043	440	67	0	0	0
DTS Participant 2	Connection charge	1,912,080	(4,070)	1,916,149	(82,977)	78,907	0	0.00	0	78,907	67,197	3,902	6,374	1,479	93	0	0	0	(137)
	Operating reserve charge	972,118	(95,975)	1,068,093	8,285	(104,260)	(70,864)	150.00	(105,942)	1,681	(9,077)	10,814	(240)	96	88	0	0	0	0
	Voltage control charge	292,046	79,411	212,635	39,345	40,066	24,616	121.00	29,834	10,231	10,122	14	49	29	18	0	0	0	0
	Other system support services charge	35,639	1,557	34,082	(860)	2,417	2,984	75.00	2,238	179	4,253	(3,905)	(13)	(158)	3	0	0	0	0
	Total refund (charge) to participant	3,211,883	(19,077)	3,230,960	(36,207)	17,130	(43,264)			(73,869)	91,000	72,494	10,825	6,170	1,446	202	0	0	0
DTS Participant 3	Connection charge	9,591	(39)	9,630	(49)	10	0	0.00	0	10	(50)	21	32	7	0	0	0	0	(1)
	Operating reserve charge	629	(88)	717	(17)	(72)	(62)	150.00	(92)	21	14	7	0	0	0	0	0	0	0
	Voltage control charge	147	40	107	21	19	21	121.00	26	(7)	(7)	0	0	0	0	0	0	0	0
	Other system support services charge	1,438	91	1,347	0	91	3	75.00	2	89	251	(152)	(1)	(9)	0	0	0	0	0
	Total refund (charge) to participant	11,805	4	11,801	(45)	49	(38)			(64)	113	209	(125)	31	(2)	1	0	0	0

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2006 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

2006 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS

		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2006 Rider C Related to 2006 Refunded/(Charged)	Current Def Bal Alloc and 2006 Rider C Refund/(Charge)	2007 Rider C Refunded/(Charged)	% Related to 2006 ²	2007 Rider C Relating to 2006 Refunded/(Charged)	Total Refunded/(Charged)	2006 Refunded/(Charged) in 2004-2007 DAR Application (2009-010)	2006 Refunded/(Charged) in 2008 DAR Application (2009-191)	2006 Refunded/(Charged) in 2009 DAR Application (2011-049)	2006 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2006 Refunded/(Charged) in 2012 DAR Application (2014-034)	2006 Refunded/(Charged) in 2013-2014 DAR Application (2016-D01-2016)	2006 Refunded/(Charged) in 2015 DAR Application (201735-D02-2017)	2006 Refunded/(Charged) in 2016 DAR Application (201802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P	Q	R=I-J-K-L-M-N-O-P-Q
DTS Participant 4	Connection charge	4,058,889	(15,006)	4,073,895	(108,788)	93,782	0	0.00	0	93,782	68,505	8,660	13,518	3,180	195	0	0	0	(277)
	Operating reserve charge	1,167,868	(100,489)	1,268,357	7,713	(108,201)	(87,857)	150.00	(131,346)	23,145	10,522	12,735	(291)	74	105	0	0	0	0
	Voltage control charge	398,931	104,474	294,457	53,625	50,849	30,519	121.00	36,989	13,860	13,718	19	68	32	24	0	0	0	0
	Other system support services charge	92,386	5,078	87,307	(1,307)	6,386	3,699	75.00	2,774	3,611	13,801	(9,873)	(39)	(287)	8	0	0	0	0
	Total refund (charge) to participant	5,718,073	(5,943)	5,724,016	(48,757)	42,814	(53,639)		(91,583)	134,397	106,546	11,541	13,256	2,999	332	0	0	0	(277)
DTS Participant 5	Connection charge	372,884	(1,171)	374,055	(4,034)	2,863	0	0.00	0	2,863	543	791	1,244	292	18	0	0	0	(25)
	Operating reserve charge	45,850	(2,254)	48,104	1,068	(3,322)	(1,639)	150.00	(2,450)	(871)	(1,377)	508	(10)	3	4	0	0	0	0
	Voltage control charge	14,651	3,529	11,122	1,838	1,692	569	121.00	690	1,002	996	1	3	1	1	0	0	0	0
	Other system support services charge	3,614	146	3,469	(36)	182	69	75.00	52	130	548	(403)	(1)	(14)	0	0	0	0	0
	Total refund (charge) to participant	437,000	250	436,749	(1,165)	1,415	(1,001)		(1,709)	3,124	711	896	1,236	282	24	0	0	0	(25)
DTS Participant 6	Connection charge	257,459	(1,067)	258,527	0	(1,067)	0	0.00	0	(1,067)	(2,835)	674	883	213	12	0	0	0	(13)
	Operating reserve charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0
	Voltage control charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0
	Other system support services charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0
	Total refund (charge) to participant	257,459	(1,067)	258,527	0	(1,067)	0		0	(1,067)	(2,835)	674	883	213	12	0	0	0	(13)
DTS Participant 7	Connection charge	1,598,189	(5,132)	1,603,322	(4,754)	(378)	0	0.00	0	(378)	(10,344)	3,401	5,343	1,252	78	0	0	0	(109)
	Operating reserve charge	89,336	(28,389)	117,725	2,093	(30,482)	(99)	150.00	(149)	(30,333)	(31,102)	789	(43)	12	10	0	0	0	0
	Voltage control charge	13,307	5,159	8,148	2,498	2,660	35	121.00	42	2,618	2,615	0	1	1	1	0	0	0	0
	Other system support services charge	59,108	2,743	56,365	(42)	2,785	4	75.00	3	2,782	9,363	(6,218)	(32)	(337)	5	0	0	0	0
	Total refund (charge) to participant	1,759,940	(25,619)	1,785,559	(204)	(25,415)	(61)		(104)	(25,311)	(29,467)	(2,027)	5,270	928	94	0	0	0	(109)
DTS Participant 8	Connection charge	293,841	(762)	294,603	(656)	(106)	0	0.00	0	(106)	(1,954)	632	986	234	15	0	0	0	(19)
	Operating reserve charge	19,667	5,529	14,138	552	4,977	(644)	150.00	(962)	5,939	5,704	231	1	2	1	0	0	0	0
	Voltage control charge	7,177	1,234	5,943	22	1,212	224	121.00	271	941	935	1	3	1	1	0	0	0	0
	Other system support services charge	1,088	(18)	1,105	(7)	(11)	27	75.00	20	(31)	113	(143)	0	(1)	0	0	0	0	0
	Total refund (charge) to participant	321,773	5,984	315,789	(89)	6,072	(393)		(671)	6,744	4,799	721	990	236	17	0	0	0	(19)
DTS Participant 9	Connection charge	357,006	(481)	357,487	(854)	373	0	0.00	0	373	(1,710)	643	1,178	271	19	0	0	0	(28)
	Operating reserve charge	11,830	(3,453)	15,284	2,347	(5,801)	(201)	150.00	(300)	(5,500)	(5,631)	131	(4)	2	1	0	0	0	0
	Voltage control charge	2,378	752	1,626	533	219	70	121.00	85	134	133	0	0	1	0	0	0	0	0
	Other system support services charge	7,425	882	6,543	(2)	884	8	75.00	6	877	1,750	(808)	(5)	(61)	1	0	0	0	0
	Total refund (charge) to participant	378,639	(2,301)	380,939	2,024	(4,325)	(123)		(209)	(4,115)	(5,457)	(34)	1,170	213	20	0	0	0	(28)

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2006 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

DTS PARTICIPANTS

		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2006 Rider C Related to 2006 Refunded/(Charged)	Current Def Bal Alloc and 2006 Rider C Refund/(Charge)	2007 Rider C Refunded/(Charged)	% Related to 2006 ²	2007 Rider C Relating to 2006 Refunded/(Charged)	Total Refunded/(Charged)	2006 Refunded/(Charged) in 2004-2007 DAR Application (2009-010)	2006 Refunded/(Charged) in 2008 DAR Application (2009-191)	2006 Refunded/(Charged) in 2009 DAR Application (2011-049)	2006 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2006 Refunded/(Charged) in 2012 DAR Application (2014-034)	2006 Refunded/(Charged) in 2013-2014 DAR Application (2016-D01-2016)	2006 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2006 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P	Q	R=I-J-K-L-M-N-O-P-Q
DTS Participant 10	Connection charge	412,148	(1,330)	413,478	(1,982)	651	0	0.00	0	651	(1,928)	889	1,376	322	20	0	0	0	(28)
	Operating reserve charge	20,248	(4,794)	25,042	2,398	(7,192)	(34)	150.00	(51)	(7,140)	(7,362)	224	(4)	0	2	0	0	0	0
	Voltage control charge	7,466	2,212	5,253	1,353	859	13	121.00	16	843	842	0	1	0	0	0	0	0	0
	Other system support services charge	15,954	993	14,961	(33)	1,026	1	75.00	1	1,025	2,817	(1,708)	(8)	(78)	1	0	0	0	0
	Total refund (charge) to participant	455,816	(2,919)	458,735	1,736	(4,655)	(20)		(35)	(4,620)	(5,631)	(595)	1,366	244	24	0	0	0	(28)
DTS Participant 11	Connection charge	1,913,756	(6,470)	1,920,226	(5,266)	(1,204)	0	0.00	0	(1,204)	(13,165)	4,094	6,399	1,503	94	0	0	0	(128)
	Operating reserve charge	27,297	6,532	20,765	16,263	(9,731)	(8,556)	150.00	(12,791)	3,059	2,680	371	3	3	2	0	0	0	0
	Voltage control charge	21,280	2,847	18,433	2,930	(83)	2,972	121.00	3,602	(3,685)	(3,698)	2	7	3	2	0	0	0	0
	Other system support services charge	41,938	500	41,438	(9)	508	360	75.00	270	238	6,011	(5,629)	(2)	(146)	4	0	0	0	0
	Total refund (charge) to participant	2,004,271	3,408	2,000,862	13,919	(10,510)	(5,224)		(8,919)	(1,591)	(8,171)	(1,163)	6,408	1,363	101	0	0	0	(128)
DTS Participant 12	Connection charge	129,512	(729)	130,241	(917)	188	0	0.00	0	188	(645)	297	435	103	6	0	0	0	(8)
	Operating reserve charge	12,585	(1,328)	13,913	3,150	(4,478)	(1,776)	150.00	(2,655)	(1,822)	(1,969)	145	(2)	3	1	0	0	0	0
	Voltage control charge	3,267	622	2,644	541	81	617	121.00	748	(667)	(669)	0	1	1	0	0	0	0	0
	Other system support services charge	6,876	269	6,607	0	269	75	75.00	56	213	1,093	(844)	(2)	(35)	1	0	0	0	0
	Total refund (charge) to participant	152,241	(1,165)	153,406	2,774	(3,939)	(1,084)		(1,852)	(2,088)	(2,190)	(403)	433	72	8	0	0	0	(8)
DTS Participant 13	Connection charge	353,694	(1,206)	354,899	(243)	(963)	0	0.00	0	(963)	(3,184)	765	1,184	279	17	0	0	0	(23)
	Operating reserve charge	1,955	(324)	2,279	2,366	(2,690)	0	0.00	0	(2,690)	(2,718)	28	0	0	0	0	0	0	0
	Voltage control charge	1,189	85	1,105	267	(182)	0	0.00	0	(182)	(183)	0	0	0	0	0	0	0	0
	Other system support services charge	16,267	(510)	16,778	0	(510)	0	0.00	0	(510)	1,008	(1,297)	(7)	(217)	1	0	0	0	0
	Total refund (charge) to participant	373,105	(1,955)	375,061	2,390	(4,345)	0		0	(4,345)	(5,077)	(504)	1,178	62	19	0	0	0	(23)
DTS Participant 14	Connection charge	32,454	(105)	32,559	1	(106)	0	0.00	0	(106)	(309)	70	109	26	2	0	0	0	(2)
	Operating reserve charge	246	126	120	20	106	(16)	150.00	(25)	130	127	3	0	0	0	0	0	0	0
	Voltage control charge	170	11	158	(10)	21	6	121.00	7	15	14	0	0	0	0	0	0	0	0
	Other system support services charge	992	(44)	1,035	0	(44)	1	75.00	1	(44)	111	(146)	0	(9)	0	0	0	0	0
	Total refund (charge) to participant	33,862	(11)	33,873	11	(22)	(10)		(17)	(5)	(56)	(73)	109	16	2	0	0	0	(2)
DTS Participant 15	Connection charge	470,445	(2,181)	472,626	(8,036)	5,856	0	0.00	0	5,856	2,828	1,068	1,584	385	21	0	0	0	(31)
	Operating reserve charge	123,269	931	122,338	38,795	(37,864)	(371)	150.00	(554)	(37,310)	(38,917)	1,569	(37)	66	10	0	0	0	0
	Voltage control charge	44,914	9,007	35,907	6,159	2,849	129	121.00	156	2,692	2,650	16	27	(3)	3	0	0	0	0
	Other system support services charge	14,497	501	13,996	(74)	575	16	75.00	12	563	2,253	(1,630)	(5)	(55)	1	0	0	0	0
	Total refund (charge) to participant	653,126	8,258	644,867	36,843	(28,585)	(226)		(386)	(28,198)	(31,187)	1,022	1,569	393	35	0	0	0	(31)

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2006 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

DTS PARTICIPANTS

	Actual Revenue Collected A	Current Deferral Balance Allocation Refund/(Charge) B	Total Participant Revenue Requirement C=A-B	2006 Rider C Related to 2006 Refunded/(Charged) D	Current Def Bal Alloc and 2006 Rider C Refund/(Charge) E=B-D	2007 Rider C Refunded/(Charged) F	% Related to 2006 ² G	2007 Rider C Relating to 2006 Refunded/(Charged) H=F*G	Total Refunded/(Charged) I=E-H	2006 Refunded/(Charged) in 2004-2007 DAR Application (2009-010) J	2006 Refunded/(Charged) in 2008 DAR Application (2009-191) K	2006 Refunded/(Charged) in 2009 DAR Application (2011-049) L	2006 Refunded/(Charged) in 2010-2011 DAR Application (2013-034) M	2006 Refunded/(Charged) in 2012 DAR Application (2014-034) N	2006 Refunded/(Charged) in 2013-2014 DAR Application (2016-D01-2016) O	2006 Refunded/(Charged) in 2015 DAR Application (2017-035-D02-2017) P	2006 Refunded/(Charged) in 2016 DAR Application (2018-D02-2018) Q	Current Refund/(Charge) to Participant R=I-J-K-L-M-N-O-P-Q
DTS Participant 16	Connection charge	29,724	(76)	29,801	(248)	171	0.00	0	171	(14)	63	99	23	1	0	0	0	(2)
	Operating reserve charge	3,218	(275)	3,493	(40)	(234)	150.00	(580)	346	310	36	(1)	0	0	0	0	0	0
	Voltage control charge	826	194	633	99	95	121.00	163	(68)	(69)	0	0	0	0	0	0	0	0
	Other system support services charge	1,076	54	1,022	(2)	55	75.00	12	43	169	(122)	0	(4)	0	0	0	0	0
	Total refund (charge) to participant	34,845	(104)	34,948	(191)	87			(404)	491	397	(23)	98	20	2	0	0	0
DTS Participant 17	Connection charge	972,741	(3,417)	976,158	(12,820)	9,403	0.00	0	9,403	3,457	1,987	3,233	750	47	0	0	0	(71)
	Operating reserve charge	147,676	(9,874)	157,549	4,959	(14,833)	150.00	(15,756)	923	(722)	1,652	(33)	13	13	0	0	0	0
	Voltage control charge	46,265	11,427	34,838	6,164	5,263	121.00	4,437	826	808	2	9	4	3	0	0	0	0
	Other system support services charge	14,346	657	13,689	(123)	780	75.00	333	447	2,032	(1,527)	(6)	(53)	1	0	0	0	0
	Total refund (charge) to participant	1,181,028	(1,207)	1,182,235	(1,820)	613			(10,986)	11,600	5,576	2,114	3,203	714	64	0	0	0
DTS Participant 18	Connection charge	1,401,584	(4,566)	1,406,151	(23,628)	19,062	0.00	0	19,062	10,373	2,938	4,683	1,096	69	0	0	0	(96)
	Operating reserve charge	242,841	(20,443)	263,283	11,154	(31,597)	150.00	(34,988)	3,391	765	2,642	(59)	22	22	0	0	0	0
	Voltage control charge	84,602	21,993	62,608	11,643	10,351	121.00	9,853	498	464	4	16	8	5	0	0	0	0
	Other system support services charge	15,785	636	15,149	(229)	865	75.00	739	126	1,953	(1,760)	(6)	(63)	1	0	0	0	0
	Total refund (charge) to participant	1,744,811	(2,379)	1,747,191	(1,061)	(1,319)			(24,396)	23,077	13,555	3,825	4,634	1,063	97	0	0	0
DTS Participant 19	Connection charge	13,393	(123)	13,516	(41)	(82)	0.00	0	(82)	(137)	7	41	9	1	0	0	0	(2)
	Operating reserve charge	155	(4)	159	(29)	25	150.00	(1,551)	1,577	1,575	2	0	0	0	0	0	0	0
	Voltage control charge	51	12	39	15	(3)	121.00	437	(440)	(440)	0	0	0	0	0	0	0	0
	Other system support services charge	21	4	18	0	4	75.00	33	(29)	(27)	(2)	0	0	0	0	0	0	0
	Total refund (charge) to participant	13,621	(111)	13,732	(56)	(55)			(1,082)	1,026	970	7	41	9	1	0	0	0
DTS Participant 20	Connection charge	5,239	(41)	5,280	(13)	(28)	0.00	0	(28)	(66)	15	18	4	0	0	0	0	0
	Operating reserve charge	197	(22)	219	5	(28)	150.00	(17)	(11)	(13)	2	0	0	0	0	0	0	0
	Voltage control charge	53	14	39	7	7	121.00	5	3	3	0	0	0	0	0	0	0	0
	Other system support services charge	194	7	187	0	7	75.00	0	7	30	(22)	0	(1)	0	0	0	0	0
	Total refund (charge) to participant	5,683	(42)	5,725	(1)	(41)			(12)	(30)	(46)	(5)	18	4	0	0	0	0
DTS Participant 21	Connection charge	6,006	34	5,972	(101)	135	0.00	0	135	111	3	18	4	0	0	0	0	(1)
	Operating reserve charge	1,001	(246)	1,247	(118)	(128)	150.00	(236)	108	98	10	0	0	0	0	0	0	0
	Voltage control charge	181	68	113	40	28	121.00	66	(39)	(39)	0	0	0	0	0	0	0	0
	Other system support services charge	726	126	600	(1)	127	75.00	5	122	174	(52)	(1)	0	0	0	0	0	0
	Total refund (charge) to participant	7,914	(19)	7,932	(180)	161			(164)	326	345	(39)	17	4	1	0	0	0

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2006 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

2006 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS

		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2006 Rider C Related to 2006 Refunded/(Charged)	Current Def Bal Alloc and 2006 Rider C Refund/(Charge)	2007 Rider C Refunded/(Charged)	% Related to 2006 ²	2007 Rider C Relating to 2006 Refunded/(Charged)	Total Refunded/(Charged)	2006 Refunded/(Charged) in 2004-2007 DAR Application (2009-010)	2006 Refunded/(Charged) in 2008 DAR Application (2009-191)	2006 Refunded/(Charged) in 2009 DAR Application (2011-049)	2006 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2006 Refunded/(Charged) in 2012 DAR Application (2014-034)	2006 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2006 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2006 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P	Q	R=I-J-K-L-M-N-O-P-Q
DTS Participant 22	Connection charge	170,307	(74)	170,382	(1,224)	1,150	0	0.00	0	1,150	110	343	566	134	9	0	0	0	(11)
	Operating reserve charge	13,969	331	13,638	2,534	(2,203)	(495)	150.00	(740)	(1,464)	(1,653)	186	0	3	1	0	0	0	0
	Voltage control charge	4,467	859	3,609	675	183	172	121.00	208	(25)	(27)	0	1	1	0	0	0	0	0
	Other system support services charge	6,286	250	6,035	(6)	257	21	75.00	16	241	969	(703)	(2)	(23)	1	0	0	0	0
	Total refund (charge) to participant	195,029	1,366	193,663	1,979	(613)	(302)		(516)	(98)	(602)	(174)	565	113	11	0	0	0	(11)
DTS Participant 23	Connection charge	341,576	(1,144)	342,720	(539)	(605)	0	0.00	0	(605)	(2,754)	743	1,143	269	17	0	0	0	(23)
	Operating reserve charge	8,238	1,309	6,929	1,404	(95)	(4)	150.00	(6)	(89)	(192)	102	0	0	1	0	0	0	0
	Voltage control charge	2,811	345	2,466	242	103	1	121.00	2	102	100	0	1	0	0	0	0	0	0
	Other system support services charge	14,147	491	13,656	(1)	492	0	75.00	0	492	2,239	(1,656)	(4)	(89)	1	0	0	0	0
	Total refund (charge) to participant	366,772	1,001	365,771	1,105	(104)	(3)		(4)	(100)	(606)	(810)	1,141	180	19	0	0	0	(23)
DTS Participant 24	Connection charge	2,377,698	(7,775)	2,385,473	(107,669)	99,894	0	0.00	0	99,894	85,069	5,059	7,945	1,866	116	0	0	0	(161)
	Operating reserve charge	1,238,252	(76,886)	1,315,138	48,285	(125,171)	(95,150)	150.00	(142,249)	17,077	3,096	14,011	(256)	118	109	0	0	0	0
	Voltage control charge	394,336	98,270	296,065	52,273	45,998	33,052	121.00	40,059	5,939	5,780	20	78	36	24	0	0	0	0
	Other system support services charge	45,011	1,768	43,243	(1,048)	2,816	4,006	75.00	3,005	(189)	5,031	(5,029)	(16)	(179)	4	0	0	0	0
	Total refund (charge) to participant	4,055,296	15,377	4,039,919	(8,160)	23,536	(58,091)		(99,185)	122,721	98,976	14,061	7,751	1,841	253	0	0	0	(161)
DTS Participant 25	Connection charge	47,556	(60)	47,616	(480)	420	0	0.00	0	420	123	102	159	37	2	0	0	0	(3)
	Operating reserve charge	6,933	(743)	7,676	91	(834)	(553)	150.00	(827)	(6)	(80)	75	(2)	1	1	0	0	0	0
	Voltage control charge	1,834	453	1,381	216	237	192	121.00	233	4	4	0	0	0	0	0	0	0	0
	Other system support services charge	1,952	78	1,874	(5)	83	23	75.00	17	65	293	(221)	(1)	(6)	0	0	0	0	0
	Total refund (charge) to participant	58,275	(271)	58,547	(178)	(93)	(338)		(577)	484	339	(44)	157	32	3	0	0	0	(3)
DTS Participant 26	Connection charge	3,833,406	(12,130)	3,845,536	(90,638)	78,508	0	0.00	0	78,508	54,770	8,026	12,789	2,994	190	0	0	0	(261)
	Operating reserve charge	984,075	(73,343)	1,057,418	24,530	(97,873)	(76,045)	150.00	(113,688)	15,814	5,070	10,821	(232)	67	89	0	0	0	0
	Voltage control charge	298,670	74,940	223,730	41,802	33,138	26,416	121.00	32,016	1,122	1,009	16	57	22	19	0	0	0	0
	Other system support services charge	71,376	3,019	68,356	(730)	3,749	3,202	75.00	2,401	1,348	9,567	(7,949)	(26)	(251)	6	0	0	0	0
	Total refund (charge) to participant	5,187,527	(7,513)	5,195,040	(25,035)	17,522	(46,428)		(79,270)	96,792	70,417	10,913	12,587	2,832	304	0	0	0	(261)
DTS Participant 27	Connection charge	203,983	(980)	204,964	(2,100)	1,120	0	0.00	0	1,120	(186)	467	683	158	10	0	0	0	(13)
	Operating reserve charge	21,459	(4,587)	26,046	5,635	(10,223)	(285)	150.00	(426)	(9,797)	(10,013)	220	(5)	0	2	0	0	0	0
	Voltage control charge	5,635	1,020	4,615	1,244	(223)	99	121.00	120	(344)	(346)	0	1	0	0	0	0	0	0
	Other system support services charge	11,285	150	11,135	(1)	152	12	75.00	9	143	1,484	(1,273)	(3)	(66)	1	0	0	0	0
	Total refund (charge) to participant	242,363	(4,397)	246,760	4,778	(9,175)	(174)		(297)	(8,878)	(9,061)	(586)	676	92	13	0	0	0	(13)

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2006 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

2006 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS

	Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2006 Rider C Related to 2006 Refunded/(Charged)	Current Def Bal Alloc and 2006 Rider C Refund/(Charge)	2007 Rider C Refunded/(Charged)	% Related to 2006 ²	2007 Rider C Related to 2006 Refunded/(Charged)	Total Refunded/(Charged)	2006 Refunded/(Charged) in 2004-2007 DAR Application (2009-010)	2006 Refunded/(Charged) in 2008 DAR Application (2009-191)	2006 Refunded/(Charged) in 2009 DAR Application (2011-049)	2006 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2006 Refunded/(Charged) in 2012 DAR Application (2014-034)	2006 Refunded/(Charged) in 2013-2014 DAR Application (2016-D01-2016)	2006 Refunded/(Charged) in 2015 DAR Application (2017-D02-2017)	2006 Refunded/(Charged) in 2016 DAR Application (2018-D02-2018)	Current Refund/(Charge) to Participant
	A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P	Q	R=I-J-K-L-M-N-O-P-Q
DTS Participant 28	Connection charge	15,709	(29)	15,738	(105)	76	0.00	0	76	(21)	33	52	12	1	0	0	0	(1)
	Operating reserve charge	1,499	(162)	1,660	24	(186)	150.00	(153)	(33)	(49)	16	0	0	0	0	0	0	0
	Voltage control charge	401	103	298	50	54	121.00	43	11	10	0	0	0	0	0	0	0	0
	Other system support services charge	408	23	386	(1)	24	75.00	3	20	66	(44)	0	(1)	0	0	0	0	0
	Total refund (charge) to participant	18,018	(64)	18,082	(33)	(32)	(62)		(107)	75	7	52	11	1	0	0	0	(1)
DTS Participant 29	Connection charge	649,195	(1,793)	650,988	(7,326)	5,533	0.00	0	5,533	1,486	1,382	2,168	509	32	0	0	0	(44)
	Operating reserve charge	81,069	(6,970)	88,039	(465)	(6,505)	150.00	(6,893)	388	(481)	875	(20)	8	7	0	0	0	0
	Voltage control charge	27,925	7,329	20,597	3,280	4,049	121.00	1,941	2,107	2,097	1	5	2	2	0	0	0	0
	Other system support services charge	10,744	552	10,193	(79)	631	75.00	146	486	1,739	(1,213)	(4)	(37)	1	0	0	0	0
	Total refund (charge) to participant	768,934	(882)	769,816	(4,591)	3,708	(2,815)		(4,806)	8,515	4,841	1,044	2,150	482	42	0	0	(44)
DTS Participant 30	Connection charge	97,450	(265)	97,714	(2,808)	2,544	0.00	0	2,544	1,944	202	324	76	5	0	0	0	(7)
	Operating reserve charge	27,192	(852)	28,044	1,380	(2,232)	150.00	(4,667)	2,435	2,119	316	(5)	2	2	0	0	0	0
	Voltage control charge	10,323	2,469	7,853	1,363	1,107	121.00	1,314	(207)	(212)	0	2	1	1	0	0	0	0
	Other system support services charge	2,840	95	2,745	(27)	122	75.00	99	23	358	(317)	(1)	(16)	0	0	0	0	0
	Total refund (charge) to participant	137,804	1,448	136,356	(93)	1,541	(1,906)		(3,254)	4,795	4,210	201	320	63	8	0	0	(7)
DTS Participant 31	Connection charge	892,722	1,733	890,989	(15,823)	17,557	0.00	0	17,557	12,122	1,649	3,127	680	47	0	0	0	(67)
	Operating reserve charge	144,469	(13,253)	157,721	(16,347)	3,095	150.00	(181)	3,276	1,594	1,704	(37)	1	15	0	0	0	0
	Voltage control charge	27,147	7,248	19,899	6,172	1,076	121.00	51	1,025	1,026	(2)	(1)	0	2	0	0	0	0
	Other system support services charge	22,619	1,310	21,309	(82)	1,392	75.00	4	1,388	3,618	(2,226)	(7)	1	2	0	0	0	0
	Total refund (charge) to participant	1,086,957	(2,961)	1,089,918	(26,080)	23,119	(74)		(127)	23,246	1,124	3,081	682	65	0	0	0	(67)
DTS Participant 32	Connection charge	193,729	(289)	194,018	(618)	329	0.00	0	329	(615)	208	611	134	11	0	0	0	(20)
	Operating reserve charge	8,414	2,084	6,329	1,372	712	150.00	(1,752)	2,464	2,353	109	1	0	1	0	0	0	0
	Voltage control charge	3,944	535	3,408	270	266	121.00	493	(227)	(230)	0	1	0	0	0	0	0	0
	Other system support services charge	1,882	73	1,809	(4)	76	75.00	37	39	256	(209)	(1)	(8)	0	0	0	0	0
	Total refund (charge) to participant	207,968	2,403	205,565	1,020	1,384	(715)		(1,221)	2,605	1,764	108	613	127	12	0	0	(20)
DTS Participant 33	Connection charge	565,874	(1,725)	567,599	(10,273)	8,548	0.00	0	8,548	5,013	1,208	1,894	444	28	0	0	0	(38)
	Operating reserve charge	125,047	(10,215)	135,263	4,685	(14,901)	150.00	(12,677)	(2,224)	(3,603)	1,386	(29)	12	11	0	0	0	0
	Voltage control charge	37,914	9,675	28,239	4,982	4,694	121.00	3,570	1,124	1,108	2	7	4	2	0	0	0	0
	Other system support services charge	5,382	190	5,192	(100)	290	75.00	268	23	658	(608)	(2)	(26)	0	0	0	0	0
	Total refund (charge) to participant	734,217	(2,075)	736,292	(707)	(1,368)	(5,177)		(8,839)	7,471	3,175	1,988	1,870	434	42	0	0	(38)

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2006 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

DTS PARTICIPANTS

	Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2006 Rider C Related to 2006 Refunded/(Charged)	Current Def Bal Alloc and 2006 Rider C Refund/(Charge)	2007 Rider C Refunded/(Charged)	% Related to 2006 ²	2007 Rider C Relating to 2006 Refunded/(Charged)	Total Refunded/(Charged)	2006 Refunded/(Charged) in 2004-2007 DAR Application (2009-010)	2006 Refunded/(Charged) in 2008 DAR Application (2009-191)	2006 Refunded/(Charged) in 2009 DAR Application (2011-049)	2006 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2006 Refunded/(Charged) in 2012 DAR Application (2014-034)	2006 Refunded/(Charged) in 2013-2014 DAR Application (2016-011-2016)	2006 Refunded/(Charged) in 2015 DAR Application (2017-002-2017)	2006 Refunded/(Charged) in 2016 DAR Application (2018-002-2018)	Current Refund/(Charge) to Participant	
	A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P	Q	R=I-J-K-L-M-N-O-P-Q	
DTS Participant 34	Connection charge	714,523	(3,844)	718,367	(10,043)	6,199	0	0.00	0	6,199	1,572	1,653	2,405	577	35	0	0	0	(42)
	Operating reserve charge	95,589	19,090	76,499	36,757	(17,667)	150.00	(15,708)	(1,959)	(3,228)	1,239	10	13	6	0	0	0	0	0
	Voltage control charge	59,048	8,991	50,057	6,073	2,918	3,650	121.00	4,424	(1,506)	(1,542)	4	21	7	4	0	0	0	0
	Other system support services charge	25,474	929	24,544	(79)	1,009	442	75.00	332	677	3,697	(2,906)	(8)	(108)	2	0	0	0	0
	Total refund (charge) to participant	894,634	25,166	869,468	32,707	(7,541)	(6,415)		(10,953)	3,412	500	(10)	2,428	489	47	0	0	0	(42)
DTS Participant 35	Connection charge	100,716	(344)	101,060	(1,301)	957	0	0.00	0	957	328	214	338	79	5	0	0	0	(7)
	Operating reserve charge	9,892	1,837	8,055	2,110	(273)	150.00	(3,676)	3,403	3,280	122	0	1	1	0	0	0	0	0
	Voltage control charge	5,414	911	4,504	606	305	854	121.00	1,035	(730)	(733)	0	2	1	0	0	0	0	0
	Other system support services charge	5,197	220	4,977	(6)	226	104	75.00	78	149	746	(570)	(2)	(25)	0	0	0	0	0
	Total refund (charge) to participant	121,220	2,624	118,596	1,408	1,216	(1,501)		(2,563)	3,779	3,620	(235)	338	56	7	0	0	0	(7)
DTS Participant 36	Connection charge	36,057	(122)	36,179	(134)	12	0	0.00	0	12	(214)	79	121	28	2	0	0	0	(2)
	Operating reserve charge	1,501	(161)	1,662	210	(371)	150.00	(43)	(328)	(346)	18	0	0	0	0	0	0	0	0
	Voltage control charge	492	99	393	80	19	10	121.00	12	7	7	0	0	0	0	0	0	0	0
	Other system support services charge	1,773	124	1,649	(1)	125	1	75.00	1	124	328	(199)	(1)	(4)	0	0	0	0	0
	Total refund (charge) to participant	39,823	(60)	39,883	155	(215)	(18)		(30)	(184)	(226)	(102)	120	24	2	0	0	0	(2)
DTS Participant 37	Connection charge	524,712	(1,863)	526,575	(12,850)	10,987	0	0.00	0	10,987	7,749	1,089	1,748	411	26	0	0	0	(36)
	Operating reserve charge	133,106	(11,286)	144,392	(5,477)	(5,809)	150.00	(17,509)	11,700	10,313	1,409	(38)	3	12	0	0	0	0	0
	Voltage control charge	39,289	10,434	28,855	5,593	4,841	4,068	121.00	4,931	(90)	(102)	2	6	1	2	0	0	0	0
	Other system support services charge	6,993	304	6,689	(120)	424	493	75.00	370	54	838	(756)	(3)	(26)	1	0	0	0	0
	Total refund (charge) to participant	704,100	(2,412)	706,511	(12,854)	10,442	(7,150)		(12,208)	22,651	18,798	1,745	1,714	389	41	0	0	0	(36)
DTS Participant 38	Connection charge	294,207	1,812	292,394	(3,527)	5,340	0	0.00	0	5,340	3,999	244	919	195	16	0	0	0	(34)
	Operating reserve charge	65,253	(15,196)	80,449	(2,521)	(12,674)	150.00	(17,155)	4,481	3,858	644	(28)	0	8	0	0	0	0	0
	Voltage control charge	16,607	5,883	10,724	1,260	4,623	5,034	121.00	6,101	(1,479)	(1,479)	0	(1)	0	1	0	0	0	0
	Other system support services charge	3,777	650	3,127	(1)	651	192	75.00	144	507	797	(286)	(3)	0	0	0	0	0	0
	Total refund (charge) to participant	379,844	(6,851)	386,695	(4,790)	(2,061)	(6,249)		(10,910)	8,849	7,175	601	886	195	25	0	0	0	(34)
DTS Participant 39	Connection charge	574	(18)	592	(26)	8	0	0.00	0	8	6	0	2	0	0	0	0	0	0
	Operating reserve charge	97	11	86	(19)	30	150.00	(175)	205	203	2	0	0	0	0	0	0	0	0
	Voltage control charge	32	7	26	9	(2)	41	121.00	49	(52)	(52)	0	0	0	0	0	0	0	0
	Other system support services charge	33	4	29	0	4	5	75.00	4	0	3	(3)	0	0	0	0	0	0	0
	Total refund (charge) to participant	736	4	732	(35)	39	(71)		(122)	161	160	(1)	2	0	0	0	0	0	0

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2006 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

DTS PARTICIPANTS

		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2006 Rider C Related to 2006 Refunded/(Charged)	Current Def Bal Alloc and 2006 Rider C Refund/(Charge)	2007 Rider C Refunded/(Charged)	% Related to 2006 ²	2007 Rider C Relating to 2006 Refunded/(Charged)	Total Refunded/(Charged)	2006 Refunded/(Charged) in 2004-2007 DAR Application (2009-010)	2006 Refunded/(Charged) in 2008 DAR Application (2009-191)	2006 Refunded/(Charged) in 2009 DAR Application (2011-049)	2006 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2006 Refunded/(Charged) in 2012 DAR Application (2014-034)	2006 Refunded/(Charged) in 2013-2014 DAR Application (2016-D01-2016)	2006 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2006 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P	Q	R=I-J-K-L-M-N-O-P-Q
DTS Participant 40	Connection charge	6,812	(26)	6,838	(70)	44	0	0.00	0	44	1	15	23	5	0	0	0	0	0
	Operating reserve charge	589	46	543	41	5	(75)	150.00	(112)	116	109	7	0	0	0	0	0	0	0
	Voltage control charge	272	61	211	32	29	26	121.00	31	(3)	(3)	0	0	0	0	0	0	0	0
	Other system support services charge	535	23	512	(1)	24	3	75.00	2	21	82	(58)	0	(2)	0	0	0	0	0
	Total refund (charge) to participant	8,209	104	8,104	3	101	(46)		(78)	179	190	(36)	23	3	0	0	0	0	0
DTS Participant 41	Connection charge	13,717	(30)	13,747	(67)	37	0	0.00	0	37	(45)	26	46	11	1	0	0	0	(1)
	Operating reserve charge	785	(85)	870	(15)	(70)	(159)	150.00	(238)	168	160	9	0	0	0	0	0	0	0
	Voltage control charge	205	51	154	27	24	55	121.00	67	(43)	(43)	0	0	0	0	0	0	0	0
	Other system support services charge	1,289	185	1,104	0	186	7	75.00	5	181	295	(113)	(1)	(1)	0	0	0	0	0
	Total refund (charge) to participant	15,997	122	15,875	(55)	177	(97)		(166)	343	367	(78)	45	10	1	0	0	0	(1)
DTS Participant 42	Connection charge	2,162,826	(7,093)	2,169,919	(1,089)	(6,003)	0	0.00	0	(6,003)	(19,516)	4,622	7,232	1,699	106	0	0	0	(146)
	Operating reserve charge	14,919	3,600	11,319	9,446	(5,846)	(366)	150.00	(547)	(5,299)	(5,506)	199	2	4	1	0	0	0	0
	Voltage control charge	8,450	1,331	7,119	983	348	127	121.00	154	194	187	0	3	3	1	0	0	0	0
	Other system support services charge	30,105	294	29,811	(6)	300	15	75.00	12	289	4,166	(3,743)	(8)	(130)	3	0	0	0	0
	Total refund (charge) to participant	2,216,300	(1,867)	2,218,167	9,334	(11,201)	(223)		(381)	(10,820)	(20,668)	1,078	7,231	1,576	110	0	0	0	(146)
DTS Participant 43	Connection charge	2,789	13	2,776	0	13	0	0.00	0	13	0	3	9	2	0	0	0	0	0
	Operating reserve charge	1	0	1	0	0	0	150.00	0	0	0	0	0	0	0	0	0	0	0
	Voltage control charge	0	0	0	0	0	0	121.00	0	0	0	0	0	0	0	0	0	0	0
	Other system support services charge	12	0	12	0	0	0	0.00	0	0	1	(1)	0	0	0	0	0	0	0
	Total refund (charge) to participant	2,802	13	2,789	0	13	0		0	13	1	2	9	2	0	0	0	0	0
Total DTS Participants	Connection charge	447,315,208	(1,322,959)	448,638,167	(14,482,249)	13,159,290	0		0	13,159,290	10,387,271	939,171	1,491,759	349,634	21,995	0	0	0	(30,541)
	Operating reserve charge	173,468,126	(11,858,584)	185,326,710	6,181,500	(18,040,084)	(13,011,929)		(19,452,834)	1,412,750	(554,806)	1,949,620	(14,235)	17,553	14,618	0	0	0	0
	Voltage control charge	52,292,929	12,972,341	39,320,588	6,921,248	6,051,093	4,530,321		5,490,749	560,344	536,555	3,101	10,321	6,080	4,287	0	0	0	0
	Other system support services charge	7,895,944	335,967	7,559,977	(134,074)	470,041	546,642		409,982	60,060	976,314	(881,714)	(3,367)	(31,907)	734	0	0	0	0
	Total refund (charge) to participant	680,972,207	126,765	680,845,441	(1,513,575)	1,640,340	(7,934,966)		(13,552,103)	15,192,443	11,345,333	2,010,178	1,484,480	341,359	41,634	0	0	0	(30,541)

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.