

2014 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2017

Deferral Account Balances	Revenue Collected		Costs Paid		Deferral Balances (pre-Riders)	
	DTS	Total	DTS	Total	DTS	Total
Connection charge	1,301,575,480	1,301,575,480	1,425,165,195	1,425,165,195	(123,589,715)	(123,589,715)
Operating reserve charge	179,986,458	179,986,458	181,934,332	181,934,332	(1,947,875)	(1,947,875)
Voltage control charge	1,771,585	1,771,585	4,730,391	4,730,391	(2,958,806)	(2,958,806)
Other system support services charge	2,744,508	2,744,508	2,842,166	2,842,166	(97,659)	(97,659)
Subtotal	1,486,078,030	1,486,078,030	1,614,672,084	1,614,672,084	(128,594,054)	(128,594,054)
Other revenue	(10,120,703)	(10,120,703)				
Subtotal	(10,120,703)	(10,120,703)				
Total	1,475,957,327	1,475,957,327				

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2014 Rider C Related to 2014 Refunded/(Charged)	Current Def Bal Alloc and 2014 Rider C Refund/(Charge)	2015 Rider C Refunded/(Charged)	% Related to 2014 ¹	2015 Rider C Relating to 2014 Refunded/(Charged)	Total Refunded/(Charged)	2014 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016) J	2014 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017) K	Current Refund/(Charge) to Participant L=I-J-K
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H			
APL	Connection charge	275,413,559	(26,142,581)	301,556,139	(34,129,169)	7,986,588	(15,749,398)	0.00	0	7,986,588	(12,663,482)	2,356,975	18,293,095
	Operating reserve charge	33,667,762	(374,116)	34,041,878	(319,560)	(54,556)	(156,860)	0.00	0	(54,556)	(38,698)	(15,946)	89
	Voltage control charge	347,789	(566,155)	913,944	(1,675,792)	1,109,637	93,761	0.00	0	1,109,637	1,178,658	(49,872)	(19,149)
	Other system support services charge	442,379	(19,823)	462,201	(1,315)	(18,508)	0	0.00	0	(18,508)	(17,750)	(758)	0
	Total refund (charge) to participant	309,871,489	(27,102,674)	336,974,162	(36,125,835)	9,023,161	(15,812,497)	0.00	0	9,023,161	(11,541,272)	2,290,398	18,274,035
CCES	Connection charge	197,963,885	(18,779,340)	216,743,225	(29,202,245)	10,422,904	(12,275,571)	0.00	0	10,422,904	(4,430,910)	1,713,193	13,140,622
	Operating reserve charge	32,447,262	(339,624)	32,786,885	(270,492)	(69,132)	(122,267)	0.00	0	(69,132)	(54,996)	(14,219)	83
	Voltage control charge	294,239	(495,581)	789,820	(1,432,930)	937,348	73,360	0.00	0	937,348	995,165	(40,933)	(16,883)
	Other system support services charge	390,425	(14,703)	405,128	0	(14,703)	0	0.00	0	(14,703)	(14,174)	(529)	0
	Total refund (charge) to participant	231,095,811	(19,629,248)	250,725,059	(30,905,666)	11,276,418	(12,324,478)	0.00	0	11,276,418	(3,504,915)	1,657,511	13,123,822
EPDI	Connection charge	148,467,509	(14,093,611)	162,561,120	(23,799,400)	9,705,789	(10,016,148)	0.00	0	9,705,789	(1,420,278)	1,269,984	9,856,083
	Operating reserve charge	26,131,247	(272,318)	26,403,564	(219,796)	(52,522)	(99,762)	0.00	0	(52,522)	(41,159)	(11,431)	68
	Voltage control charge	238,492	(406,974)	645,466	(1,174,344)	767,370	59,852	0.00	0	767,370	814,217	(32,508)	(14,339)
	Other system support services charge	307,774	(11,360)	319,134	0	(11,360)	0	0.00	0	(11,360)	(10,826)	(534)	0
	Total refund (charge) to participant	175,145,021	(14,784,263)	189,929,284	(25,193,540)	10,409,277	(10,056,058)	0.00	0	10,409,277	(658,046)	1,225,511	9,841,812

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2014 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2014 Rider C Related to 2014 Refunded/(Charged)	Current Def Bal Alloc and 2014 Rider C Refund/(Charge)	2015 Rider C Refunded/(Charged)	% Related to 2014 ¹	2015 Rider C Refunded/(Charged)	Total Refunded/(Charged)	2014 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2014 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
LTH	Connection charge	18,569,460	(1,765,767)	20,335,227	(2,427,254)	661,487	(990,648)	0.00	0	661,487	(734,511)	163,017	1,232,980
	Operating reserve charge	2,748,655	(28,011)	2,776,666	(22,413)	(5,598)	(9,867)	0.00	0	(5,598)	(4,443)	(1,162)	7
	Voltage control charge	24,210	(40,920)	65,130	(119,241)	78,321	5,925	0.00	0	78,321	83,086	(3,288)	(1,477)
	Other system support services charge	31,016	(901)	31,917	0	(901)	0	0.00	0	(901)	(1,008)	106	0
	Total refund (charge) to participant	21,373,341	(1,835,600)	23,208,941	(2,568,908)	733,309	(994,590)	0.00	0	733,309	(656,875)	158,674	1,231,510
RDR	Connection charge	15,951,446	(1,508,277)	17,459,723	(2,394,260)	885,983	(1,025,164)	0.00	0	885,983	(308,940)	136,368	1,058,555
	Operating reserve charge	2,676,184	(27,998)	2,704,182	(22,219)	(5,779)	(10,211)	0.00	0	(5,779)	(4,593)	(1,193)	7
	Voltage control charge	24,202	(40,419)	64,621	(117,289)	76,870	6,126	0.00	0	76,870	81,688	(3,439)	(1,379)
	Other system support services charge	30,706	(1,151)	31,857	0	(1,151)	0	0.00	0	(1,151)	(1,098)	(54)	0
	Total refund (charge) to participant	18,682,537	(1,577,845)	20,260,382	(2,533,768)	955,923	(1,029,249)	0.00	0	955,923	(232,942)	131,682	1,057,183
UNCA	Connection charge	532,399,630	(50,466,644)	582,866,273	(71,914,483)	21,447,839	(31,271,149)	0.00	0	21,447,839	(18,442,010)	4,552,759	35,337,090
	Operating reserve charge	71,803,782	(787,041)	72,590,822	(668,152)	(118,889)	(311,466)	0.00	0	(118,889)	(85,876)	(33,223)	210
	Voltage control charge	728,935	(1,200,065)	1,929,000	(3,524,270)	2,324,205	186,880	0.00	0	2,324,205	2,469,044	(103,594)	(41,245)
	Other system support services charge	976,153	(41,164)	1,017,317	2,929	(44,093)	0	0.00	0	(44,093)	(42,405)	(1,688)	(1)
	Total refund (charge) to participant	605,908,499	(52,494,913)	658,403,413	(76,103,975)	23,609,061	(31,395,735)	0.00	0	23,609,061	(16,101,248)	4,414,254	35,296,055
DTS Participant 1	Connection charge	298,140	(24,976)	323,116	(928)	(24,048)	(1,031)	0.00	0	(24,048)	(46,144)	2,515	19,582
	Operating reserve charge	964	(10)	975	(9)	(2)	(10)	0.00	0	(2)	(1)	(1)	0
	Voltage control charge	10	(14)	24	(48)	33	6	0.00	0	33	35	(1)	0
	Other system support services charge	170	(36)	205	0	(36)	0	0.00	0	(36)	(35)	(1)	0
	Total refund (charge) to participant	299,284	(25,036)	324,320	(984)	(24,052)	(1,035)	0.00	0	(24,052)	(46,146)	2,512	19,582
DTS Participant 2	Connection charge	16,267,033	(1,594,622)	17,861,655	(2,501,295)	906,673	(1,068,091)	0.00	0	906,673	(316,092)	139,731	1,083,034
	Operating reserve charge	2,029,711	(24,186)	2,053,897	(22,810)	(1,375)	(10,638)	0.00	0	(1,375)	(438)	(944)	7
	Voltage control charge	24,934	(47,710)	72,643	(127,206)	79,496	6,383	0.00	0	79,496	83,715	(2,937)	(1,281)
	Other system support services charge	37,991	(1,463)	39,454	0	(1,463)	0	0.00	0	(1,463)	(1,398)	(65)	0
	Total refund (charge) to participant	18,359,668	(1,667,980)	20,027,649	(2,651,311)	983,331	(1,072,346)	0.00	0	983,331	(234,213)	135,785	1,081,759
DTS Participant 3	Connection charge	1,076,867	(107,424)	1,184,292	(59,891)	(47,533)	(8,808)	0.00	0	(47,533)	(128,547)	9,254	71,760
	Operating reserve charge	17,488	(303)	17,792	(557)	253	(88)	0.00	0	253	269	(16)	0
	Voltage control charge	621	(970)	1,592	(2,980)	2,010	53	0.00	0	2,010	2,090	(58)	(22)
	Other system support services charge	6,037	(226)	6,263	0	(226)	0	0.00	0	(226)	(215)	(11)	0
	Total refund (charge) to participant	1,101,015	(108,924)	1,209,938	(63,428)	(45,496)	(8,843)	0.00	0	(45,496)	(126,403)	9,170	71,738

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		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
DTS Participant 4	Connection charge	4,562,387	(432,229)	4,994,616	(188,840)	(243,390)	(39,067)	0.00	0	(243,390)	(585,561)	39,018	303,153
	Operating reserve charge	176,956	(2,061)	179,017	(1,655)	(406)	(389)	0.00	0	(406)	(227)	(179)	0
	Voltage control charge	1,709	(2,016)	3,725	(9,968)	7,952	233	0.00	0	7,952	8,471	(140)	(379)
	Other system support services charge	20,436	(1,191)	21,627	0	(1,191)	0	0.00	0	(1,191)	(1,150)	(41)	0
	Total refund (charge) to participant	4,761,488	(437,497)	5,198,985	(200,463)	(237,034)	(39,222)	0.00	0	(237,034)	(578,467)	38,658	302,774
DTS Participant 5	Connection charge	120,262	(10,696)	130,958	(5,122)	(5,574)	(2,139)	0.00	0	(5,574)	(14,537)	1,016	7,947
	Operating reserve charge	5,352	(55)	5,407	(42)	(13)	(21)	0.00	0	(13)	(6)	(7)	0
	Voltage control charge	45	(102)	147	(326)	224	13	0.00	0	224	228	0	(4)
	Other system support services charge	8,269	589	7,680	0	589	0	0.00	0	589	598	(9)	0
	Total refund (charge) to participant	133,929	(10,264)	144,193	(5,490)	(4,774)	(2,147)	0.00	0	(4,774)	(13,717)	1,000	7,943
DTS Participant 6	Connection charge	51,416	(4,972)	56,388	(3,530)	(1,442)	(1,687)	0.00	0	(1,442)	(5,300)	442	3,417
	Operating reserve charge	5,286	(59)	5,345	(35)	(24)	(17)	0.00	0	(24)	(21)	(4)	0
	Voltage control charge	37	(52)	89	(143)	91	10	0.00	0	91	97	(4)	(2)
	Other system support services charge	13,237	(77)	13,314	0	(77)	0	0.00	0	(77)	(58)	(19)	0
	Total refund (charge) to participant	69,976	(5,160)	75,136	(3,708)	(1,452)	(1,694)	0.00	0	(1,452)	(5,281)	414	3,415
DTS Participant 7	Connection charge	6,009,694	(578,715)	6,588,409	(1,208,324)	629,609	(426,658)	0.00	0	629,609	178,675	51,476	399,458
	Operating reserve charge	1,165,654	(12,961)	1,178,615	(11,143)	(1,818)	(4,250)	0.00	0	(1,818)	(1,306)	(515)	3
	Voltage control charge	12,143	(21,439)	33,582	(59,850)	38,411	2,550	0.00	0	38,411	40,757	(1,645)	(702)
	Other system support services charge	11,847	(441)	12,288	0	(441)	0	0.00	0	(441)	(420)	(20)	0
	Total refund (charge) to participant	7,199,338	(613,556)	7,812,893	(1,279,316)	665,761	(428,358)	0.00	0	665,761	217,706	49,296	398,759
DTS Participant 8	Connection charge	723,177	(68,493)	791,669	(813)	(67,680)	0	0.00	0	(67,680)	(121,859)	6,181	47,998
	Operating reserve charge	767	(13)	780	(7)	(6)	0	0.00	0	(6)	(4)	(2)	0
	Voltage control charge	10	(48)	58	(63)	15	0	0.00	0	15	15	0	0
	Other system support services charge	2,791	18	2,773	0	18	0	0.00	0	18	24	(6)	0
	Total refund (charge) to participant	726,744	(68,535)	795,279	(882)	(67,653)	0	0.00	0	(67,653)	(121,823)	6,173	47,998
DTS Participant 9	Connection charge	3,765,520	(361,132)	4,126,652	(3)	(361,129)	0	0.00	0	(361,129)	(643,559)	32,241	250,190
	Operating reserve charge	2	0	2	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Other system support services charge	24,809	2,492	22,317	0	2,492	0	0.00	0	2,492	2,516	(23)	0
	Total refund (charge) to participant	3,790,331	(358,640)	4,148,971	(3)	(358,637)	0	0.00	0	(358,637)	(641,044)	32,217	250,190

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		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
DTS Participant 10	Connection charge	384,422	(39,572)	423,994	(101)	(39,471)	(933)	0.00	0	(39,471)	(68,502)	3,319	25,713
	Operating reserve charge	77	(1)	78	(1)	0	(9)	0.00	0	0	0	0	0
	Voltage control charge	1	(3)	4	(5)	2	6	0.00	0	2	2	0	0
	Other system support services charge	527	(32)	559	0	(32)	0	0.00	0	(32)	(31)	(1)	0
	Total refund (charge) to participant	385,027	(39,608)	424,635	(107)	(39,501)	(937)	0.00	0	(39,501)	(68,531)	3,317	25,713
DTS Participant 11	Connection charge	699,157	(70,864)	770,021	(42,497)	(28,367)	(30,153)	0.00	0	(28,367)	(81,114)	6,042	46,705
	Operating reserve charge	30,042	(493)	30,535	(385)	(107)	(300)	0.00	0	(107)	(95)	(13)	0
	Voltage control charge	486	(750)	1,236	(2,599)	1,849	180	0.00	0	1,849	1,905	(56)	0
	Other system support services charge	3,681	(201)	3,882	0	(201)	0	0.00	0	(201)	(195)	(6)	0
	Total refund (charge) to participant	733,366	(72,308)	805,674	(45,481)	(26,826)	(30,273)	0.00	0	(26,826)	(79,498)	5,967	46,705
DTS Participant 12	Connection charge	107,322	(10,591)	117,913	(3,070)	(7,521)	(1,333)	0.00	0	(7,521)	(15,594)	922	7,151
	Operating reserve charge	2,481	(33)	2,514	(28)	(5)	(13)	0.00	0	(5)	(4)	(1)	0
	Voltage control charge	31	(77)	108	(156)	80	8	0.00	0	80	85	(4)	(1)
	Other system support services charge	1,499	(99)	1,597	0	(99)	0	0.00	0	(99)	(96)	(3)	0
	Total refund (charge) to participant	111,333	(10,799)	122,132	(3,254)	(7,545)	(1,339)	0.00	0	(7,545)	(15,609)	915	7,149
DTS Participant 13	Connection charge	89,055	(8,508)	97,563	(10,097)	1,589	(4,519)	0.00	0	1,589	(5,085)	760	5,915
	Operating reserve charge	5,350	(77)	5,427	(94)	18	(45)	0.00	0	18	20	(3)	0
	Voltage control charge	104	(166)	271	(493)	327	27	0.00	0	327	346	(14)	(5)
	Other system support services charge	2,830	6	2,824	0	6	0	0.00	0	6	10	(4)	0
	Total refund (charge) to participant	97,340	(8,745)	106,085	(10,685)	1,940	(4,537)	0.00	0	1,940	(4,708)	739	5,909
DTS Participant 14	Connection charge	769,542	(74,041)	843,583	(14,773)	(59,268)	(590)	0.00	0	(59,268)	(116,999)	6,591	51,140
	Operating reserve charge	8,526	(179)	8,704	(135)	(43)	(6)	0.00	0	(43)	(42)	(1)	0
	Voltage control charge	167	(91)	258	(857)	766	4	0.00	0	766	766	0	0
	Other system support services charge	3,186	(46)	3,232	0	(46)	0	0.00	0	(46)	(41)	(5)	0
	Total refund (charge) to participant	781,421	(74,356)	855,777	(15,765)	(58,591)	(592)	0.00	0	(58,591)	(116,316)	6,585	51,140
DTS Participant 15	Connection charge	3,369,002	(323,636)	3,692,638	(40,197)	(283,440)	(638)	0.00	0	(283,440)	(536,162)	28,849	223,874
	Operating reserve charge	25,228	(470)	25,698	(333)	(137)	(6)	0.00	0	(137)	(128)	(9)	0
	Voltage control charge	334	(945)	1,279	(2,504)	1,559	4	0.00	0	1,559	1,559	0	0
	Other system support services charge	6,695	207	6,488	0	207	0	0.00	0	207	216	(9)	0
	Total refund (charge) to participant	3,401,259	(324,845)	3,726,104	(43,033)	(281,811)	(641)	0.00	0	(281,811)	(534,516)	28,831	223,874

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Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2014 Rider C Related to 2014 Refunded/(Charged)	Current Def Bal Alloc and 2014 Rider C Refund/(Charge)	2015 Rider C Refunded/(Charged)	% Related to 2014 ¹	2015 Rider C Refunded/(Charged)	Total Refunded/(Charged)	2014 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2014 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
DTS Participant 16	Connection charge	5,407,194	(513,410)	5,920,604	(987,892)	474,483	(405,313)	0.00	0	474,483	69,277	46,249	358,956
	Operating reserve charge	986,586	(10,703)	997,288	(9,160)	(1,543)	(4,037)	0.00	0	(1,543)	(1,100)	(445)	3
	Voltage control charge	9,972	(17,375)	27,347	(48,400)	31,026	2,422	0.00	0	31,026	33,055	(1,403)	(626)
	Other system support services charge	10,445	(380)	10,825	0	(380)	0	0.00	0	(380)	(362)	(18)	0
	Total refund (charge) to participant	6,414,197	(541,867)	6,956,064	(1,045,453)	503,586	(406,928)	0.00	0	503,586	100,870	44,383	358,332
DTS Participant 17	Connection charge	1,122,890	(109,961)	1,232,851	(77,913)	(32,049)	(19,052)	0.00	0	(32,049)	(116,434)	9,637	74,749
	Operating reserve charge	63,724	(718)	64,441	(662)	(56)	(190)	0.00	0	(56)	(30)	(26)	0
	Voltage control charge	662	(1,436)	2,098	(4,443)	3,007	114	0.00	0	3,007	3,111	(12)	(91)
	Other system support services charge	6,316	(155)	6,471	0	(155)	0	0.00	0	(155)	(142)	(13)	0
	Total refund (charge) to participant	1,193,591	(112,270)	1,305,861	(83,017)	(29,252)	(19,128)	0.00	0	(29,252)	(113,496)	9,586	74,658
DTS Participant 18	Connection charge	3,826,604	(372,414)	4,199,018	(109,145)	(263,269)	(83,133)	0.00	0	(263,269)	(550,602)	32,820	254,513
	Operating reserve charge	118,693	(1,025)	119,718	(1,044)	18	(828)	0.00	0	18	144	(126)	0
	Voltage control charge	1,232	(1,484)	2,716	(5,879)	4,394	497	0.00	0	4,394	4,955	(548)	(12)
	Other system support services charge	12,124	(560)	12,684	0	(560)	0	0.00	0	(560)	(533)	(26)	0
	Total refund (charge) to participant	3,958,653	(375,483)	4,334,136	(116,067)	(259,416)	(83,464)	0.00	0	(259,416)	(546,037)	32,120	254,502
DTS Participant 19	Connection charge	2,673,219	(258,368)	2,931,587	(77,423)	(180,945)	(92)	0.00	0	(180,945)	(381,597)	22,922	177,730
	Operating reserve charge	78,116	(1,053)	79,169	(636)	(417)	(1)	0.00	0	(417)	(410)	(8)	1
	Voltage control charge	757	(4,181)	4,939	(5,040)	859	1	0.00	0	859	863	(1)	(3)
	Other system support services charge	83,266	(609)	83,875	0	(609)	0	0.00	0	(609)	(437)	(172)	0
	Total refund (charge) to participant	2,835,358	(264,212)	3,099,570	(83,099)	(181,113)	(92)	0.00	0	(181,113)	(381,582)	22,741	177,727
DTS Participant 20	Connection charge	1,478,576	(143,822)	1,622,398	(295,898)	152,076	(100,093)	0.00	0	152,076	41,011	12,674	98,391
	Operating reserve charge	291,308	(3,208)	294,516	(2,748)	(460)	(997)	0.00	0	(460)	(362)	(99)	1
	Voltage control charge	2,912	(5,972)	8,884	(13,946)	7,974	598	0.00	0	7,974	8,657	(484)	(199)
	Other system support services charge	8,455	(334)	8,789	0	(334)	0	0.00	0	(334)	(319)	(15)	0
	Total refund (charge) to participant	1,781,252	(153,335)	1,934,586	(312,591)	159,257	(100,491)	0.00	0	159,257	48,988	12,076	98,192
DTS Participant 21	Connection charge	7,059,929	(672,444)	7,732,373	(690,553)	18,109	(285,471)	0.00	0	18,109	(511,141)	60,422	468,828
	Operating reserve charge	749,521	(6,970)	756,491	(6,276)	(694)	(2,843)	0.00	0	(694)	(325)	(371)	2
	Voltage control charge	6,620	(10,453)	17,074	(34,602)	24,149	1,706	0.00	0	24,149	25,350	(813)	(389)
	Other system support services charge	12,369	(233)	12,602	0	(233)	0	0.00	0	(233)	(212)	(21)	0
	Total refund (charge) to participant	7,828,440	(690,100)	8,518,540	(731,431)	41,331	(286,608)	0.00	0	41,331	(486,328)	59,218	468,441

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Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2014 Rider C Related to 2014 Refunded/(Charged)	Current Def Bal Alloc and 2014 Rider C Refund/(Charge)	2015 Rider C Refunded/(Charged)	% Related to 2014 ¹	2015 Rider C Refunded/(Charged)	Total Refunded/(Charged)	2014 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2014 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
DTS Participant 22	Connection charge	50,162	(4,761)	54,922	(2,177)	(2,583)	(995)	0.00	0	(2,583)	(6,340)	430	3,328
	Operating reserve charge	3,215	(39)	3,254	(21)	(18)	(10)	0.00	0	(18)	(14)	(4)	0
	Voltage control charge	24	(28)	52	(92)	64	6	0.00	0	64	67	(2)	(1)
	Other system support services charge	968	67	901	0	67	0	0.00	0	67	68	(1)	0
	Total refund (charge) to participant	54,368	(4,761)	59,128	(2,291)	(2,470)	(999)	0.00	0	(2,470)	(6,219)	422	3,327
DTS Participant 23	Connection charge	156,026	(15,001)	171,027	(4,310)	(10,690)	(2,128)	0.00	0	(10,690)	(22,396)	1,337	10,369
	Operating reserve charge	4,383	(61)	4,445	(38)	(23)	(21)	0.00	0	(23)	(18)	(5)	0
	Voltage control charge	44	(162)	206	(240)	78	13	0.00	0	78	83	(4)	(1)
	Other system support services charge	702	75	627	0	75	0	0.00	0	75	75	(1)	0
	Total refund (charge) to participant	161,155	(15,150)	176,305	(4,588)	(10,561)	(2,136)	0.00	0	(10,561)	(22,255)	1,326	10,367
DTS Participant 24	Connection charge	5,726,134	(548,819)	6,274,953	(550,862)	2,043	(505,918)	0.00	0	2,043	(427,370)	49,048	380,365
	Operating reserve charge	511,766	(6,024)	517,789	(5,004)	(1,020)	(5,039)	0.00	0	(1,020)	(710)	(312)	2
	Voltage control charge	5,662	(8,382)	14,044	(29,715)	21,333	3,023	0.00	0	21,333	22,307	(593)	(381)
	Other system support services charge	17,067	(609)	17,676	0	(609)	0	0.00	0	(609)	(579)	(30)	0
	Total refund (charge) to participant	6,260,629	(563,834)	6,824,463	(585,581)	21,747	(507,933)	0.00	0	21,747	(406,352)	48,113	379,986
DTS Participant 25	Connection charge	19,970	(1,886)	21,856	(1,803)	(83)	(1,052)	0.00	0	(83)	(1,578)	170	1,325
	Operating reserve charge	1,958	(22)	1,980	(18)	(5)	(10)	0.00	0	(5)	(4)	(1)	0
	Voltage control charge	20	(26)	46	(78)	53	6	0.00	0	53	56	(2)	(1)
	Other system support services charge	305	(12)	316	0	(12)	0	0.00	0	(12)	(11)	0	0
	Total refund (charge) to participant	22,252	(1,946)	24,197	(1,899)	(47)	(1,056)	0.00	0	(47)	(1,538)	167	1,324
DTS Participant 26	Connection charge	20,294	(1,986)	22,279	(791)	(1,195)	(352)	0.00	0	(1,195)	(2,720)	174	1,351
	Operating reserve charge	1,294	(15)	1,309	(8)	(7)	(4)	0.00	0	(7)	(6)	(2)	0
	Voltage control charge	8	(10)	18	(32)	22	2	0.00	0	22	23	(1)	0
	Other system support services charge	5,677	(194)	5,872	0	(194)	0	0.00	0	(194)	(185)	(10)	0
	Total refund (charge) to participant	27,273	(2,205)	29,478	(831)	(1,374)	(353)	0.00	0	(1,374)	(2,887)	162	1,351
DTS Participant 27	Connection charge	183,975	(18,116)	202,091	(19,518)	1,402	(6,339)	0.00	0	1,402	(12,411)	1,564	12,249
	Operating reserve charge	8,528	(141)	8,669	(167)	26	(63)	0.00	0	26	30	(4)	0
	Voltage control charge	181	(438)	619	(1,112)	674	38	0.00	0	674	695	(9)	(12)
	Other system support services charge	2,629	(69)	2,698	0	(69)	0	0.00	0	(69)	(65)	(4)	0
	Total refund (charge) to participant	195,314	(18,764)	214,078	(20,797)	2,033	(6,365)	0.00	0	2,033	(11,751)	1,547	12,237

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DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2014 Rider C Related to 2014 Refunded/(Charged)	Current Def Bal Alloc and 2014 Rider C Refund/(Charge)	2015 Rider C Refunded/(Charged)	% Related to 2014 ¹	2015 Rider C Refunded/(Charged)	Total Refunded/(Charged)	2014 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2014 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
DTS Participant 28	Connection charge	12,090,993	(1,145,860)	13,236,853	(1,726,457)	580,597	(771,098)	0.00	0	580,597	(336,227)	114,327	802,497
	Operating reserve charge	1,639,176	(18,312)	1,657,489	(15,881)	(2,432)	(7,680)	0.00	0	(2,432)	(1,982)	(455)	6
	Voltage control charge	17,582	(27,184)	44,766	(87,711)	60,527	4,608	0.00	0	60,527	63,551	(2,008)	(1,016)
	Other system support services charge	27,802	(38)	27,840	219	(257)	0	0.00	0	(257)	(224)	(34)	0
	Total refund (charge) to participant	13,775,554	(1,191,394)	14,966,949	(1,829,830)	638,435	(774,171)	0.00	0	638,435	(274,881)	111,830	801,487
DTS Participant 29	Connection charge	104,996	(9,930)	114,926	(2,883)	(7,047)	(1,034)	0.00	0	(7,047)	(14,915)	898	6,970
	Operating reserve charge	3,599	(35)	3,634	(27)	(8)	(10)	0.00	0	(8)	(5)	(2)	0
	Voltage control charge	29	(43)	72	(134)	91	6	0.00	0	91	96	(3)	(2)
	Other system support services charge	11,181	384	10,797	0	384	0	0.00	0	384	401	(17)	0
	Total refund (charge) to participant	119,805	(9,624)	129,430	(3,044)	(6,580)	(1,038)	0.00	0	(6,580)	(14,423)	875	6,967
DTS Participant 30	Connection charge	30,942	(2,988)	33,930	(1,456)	(1,531)	(674)	0.00	0	(1,531)	(3,855)	266	2,058
	Operating reserve charge	2,315	(21)	2,336	(13)	(7)	(7)	0.00	0	(7)	(6)	(1)	0
	Voltage control charge	14	(26)	40	(67)	42	4	0.00	0	42	44	(1)	(1)
	Other system support services charge	27,475	(1,449)	28,925	0	(1,449)	0	0.00	0	(1,449)	(1,400)	(50)	0
	Total refund (charge) to participant	60,747	(4,483)	65,230	(1,537)	(2,946)	(676)	0.00	0	(2,946)	(5,218)	214	2,057
DTS Participant 31	Connection charge	3,012,393	(285,614)	3,298,007	(192,717)	(92,898)	(114,479)	0.00	0	(92,898)	(318,603)	25,762	199,944
	Operating reserve charge	159,724	(1,939)	161,664	(1,758)	(181)	(1,140)	0.00	0	(181)	(97)	(85)	1
	Voltage control charge	1,942	(3,134)	5,076	(10,158)	7,024	684	0.00	0	7,024	7,377	(238)	(116)
	Other system support services charge	4,738	(234)	4,972	0	(234)	0	0.00	0	(234)	(225)	(8)	0
	Total refund (charge) to participant	3,178,797	(290,922)	3,469,719	(204,633)	(86,289)	(114,935)	0.00	0	(86,289)	(311,548)	25,430	199,829
DTS Participant 32	Connection charge	1,849,697	(178,057)	2,027,754	(109,145)	(68,912)	(8,805)	0.00	0	(68,912)	(207,740)	15,847	122,981
	Operating reserve charge	92,068	(1,024)	93,092	(1,025)	1	(88)	0.00	0	1	16	(15)	0
	Voltage control charge	1,023	(1,959)	2,982	(4,781)	2,822	53	0.00	0	2,822	3,114	(194)	(98)
	Other system support services charge	2,644	(29)	2,672	0	(29)	0	0.00	0	(29)	(24)	(4)	0
	Total refund (charge) to participant	1,945,432	(181,069)	2,126,501	(114,951)	(66,118)	(8,841)	0.00	0	(66,118)	(204,634)	15,633	122,884
DTS Participant 33	Connection charge	51,745	(4,976)	56,721	(1,481)	(3,495)	(701)	0.00	0	(3,495)	(7,379)	443	3,440
	Operating reserve charge	2,646	(28)	2,674	(15)	(13)	(7)	0.00	0	(13)	(11)	(2)	0
	Voltage control charge	16	(20)	36	(57)	36	4	0.00	0	36	39	(2)	(1)
	Other system support services charge	1,312	32	1,280	0	32	0	0.00	0	32	34	(2)	0
	Total refund (charge) to participant	55,719	(4,992)	60,710	(1,552)	(3,440)	(704)	0.00	0	(3,440)	(7,316)	438	3,439

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		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
DTS Participant 34	Connection charge	247,463	(23,545)	271,007	(6,608)	(16,937)	(5,630)	0.00	0	(16,937)	(35,496)	2,119	16,440
	Operating reserve charge	5,656	(69)	5,725	(64)	(5)	(56)	0.00	0	(5)	(5)	(1)	0
	Voltage control charge	54	(115)	169	(213)	98	34	0.00	0	98	115	(9)	(8)
	Other system support services charge	3,020	8	3,012	0	8	0	0.00	0	8	11	(4)	0
	Total refund (charge) to participant	256,193	(23,722)	279,915	(6,885)	(16,836)	(5,653)	0.00	0	(16,836)	(35,374)	2,106	16,432
DTS Participant 35	Connection charge	3,645,540	(356,574)	4,002,114	(185,313)	(171,260)	(83,513)	0.00	0	(171,260)	(445,194)	31,290	242,643
	Operating reserve charge	171,950	(1,950)	173,900	(1,691)	(259)	(832)	0.00	0	(259)	(184)	(75)	1
	Voltage control charge	1,844	(3,231)	5,075	(9,399)	6,168	499	0.00	0	6,168	6,495	(213)	(114)
	Other system support services charge	3,653	(97)	3,751	0	(97)	0	0.00	0	(97)	(91)	(6)	0
	Total refund (charge) to participant	3,822,988	(361,852)	4,184,839	(196,403)	(165,449)	(83,846)	0.00	0	(165,449)	(438,974)	30,996	242,530
DTS Participant 36	Connection charge	1,343,217	(129,226)	1,472,443	(17,978)	(111,248)	(3,193)	0.00	0	(111,248)	(212,019)	11,507	89,264
	Operating reserve charge	20,424	(309)	20,733	(153)	(156)	(32)	0.00	0	(156)	(154)	(2)	0
	Voltage control charge	187	(1,369)	1,556	(1,075)	(294)	19	0.00	0	(294)	(293)	0	(2)
	Other system support services charge	13,536	1,492	12,044	0	1,492	0	0.00	0	1,492	1,506	(14)	0
	Total refund (charge) to participant	1,377,363	(129,412)	1,506,775	(19,206)	(110,206)	(3,206)	0.00	0	(110,206)	(210,959)	11,490	89,263
DTS Participant 37	Connection charge	36,305	(3,506)	39,811	(1,314)	(2,192)	(514)	0.00	0	(2,192)	(4,917)	311	2,414
	Operating reserve charge	1,768	(20)	1,789	(13)	(8)	(5)	0.00	0	(8)	(7)	(1)	0
	Voltage control charge	13	(23)	36	(57)	34	3	0.00	0	34	37	(2)	(1)
	Other system support services charge	153	(6)	159	0	(6)	0	0.00	0	(6)	(6)	0	0
	Total refund (charge) to participant	38,240	(3,556)	41,796	(1,384)	(2,172)	(516)	0.00	0	(2,172)	(4,893)	309	2,413
DTS Participant 38	Connection charge	62,487	(6,007)	68,494	(516)	(5,491)	0	0.00	0	(5,491)	(10,178)	535	4,153
	Operating reserve charge	242	(3)	246	(5)	1	0	0.00	0	1	1	0	0
	Voltage control charge	6	(2)	8	(27)	25	0	0.00	0	25	27	(2)	0
	Other system support services charge	155	6	149	0	6	0	0.00	0	6	6	0	0
	Total refund (charge) to participant	62,891	(6,006)	68,897	(548)	(5,459)	0	0.00	0	(5,459)	(10,144)	533	4,153
DTS Participant 39	Connection charge	154,462	(14,739)	169,202	(2,760)	(11,979)	(1,221)	0.00	0	(11,979)	(23,558)	1,321	10,258
	Operating reserve charge	3,795	(42)	3,837	(25)	(17)	(12)	0.00	0	(17)	(15)	(2)	0
	Voltage control charge	28	(47)	74	(141)	94	7	0.00	0	94	99	(3)	(1)
	Other system support services charge	354	(14)	368	0	(14)	0	0.00	0	(14)	(13)	(1)	0
	Total refund (charge) to participant	158,639	(14,842)	173,481	(2,926)	(11,915)	(1,226)	0.00	0	(11,915)	(23,488)	1,316	10,256

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This percentage allocation associates the Rider C amount to different production years as required.

2014 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2017

2014 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2014 Rider C Related to 2014 Refunded/(Charged)	Current Def Bal Alloc and 2014 Rider C Refund/(Charge)	2015 Rider C Refunded/(Charged)	% Related to 2014 ¹	2015 Rider C Relating to 2014 Refunded/(Charged)	Total Refunded/(Charged)	2014 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2014 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
DTS Participant 40	Connection charge	18,492	(1,761)	20,253	(742)	(1,019)	(316)	0.00	0	(1,019)	(2,405)	158	1,228
	Operating reserve charge	676	(8)	684	(7)	(1)	(3)	0.00	0	(1)	(1)	0	0
	Voltage control charge	8	(13)	20	(38)	25	2	0.00	0	25	27	(1)	0
	Other system support services charge	87	(7)	94	0	(7)	0	0.00	0	(7)	(7)	0	0
	Total refund (charge) to participant	19,262	(1,789)	21,051	(787)	(1,002)	(317)	0.00	0	(1,002)	(2,386)	156	1,228
DTS Participant 41	Connection charge	274,364	(26,025)	300,388	(19,485)	(6,540)	(8,763)	0.00	0	(6,540)	(27,095)	2,352	18,204
	Operating reserve charge	27,116	(314)	27,430	(187)	(127)	(87)	0.00	0	(127)	(107)	(20)	0
	Voltage control charge	201	(310)	511	(854)	543	52	0.00	0	543	578	(22)	(12)
	Other system support services charge	82,640	(1,504)	84,144	0	(1,504)	0	0.00	0	(1,504)	(1,359)	(145)	0
	Total refund (charge) to participant	384,320	(28,153)	412,473	(20,526)	(7,627)	(8,798)	0.00	0	(7,627)	(27,983)	2,165	18,191
DTS Participant 42	Connection charge	376,542	(36,132)	412,674	(2,057)	(34,075)	(2,090)	0.00	0	(34,075)	(62,321)	3,225	25,021
	Operating reserve charge	1,239	(17)	1,256	(18)	1	(21)	0.00	0	1	2	(1)	0
	Voltage control charge	24	0	24	(138)	138	12	0.00	0	138	140	(2)	(1)
	Other system support services charge	6,960	(150)	7,111	0	(150)	0	0.00	0	(150)	(141)	(9)	0
	Total refund (charge) to participant	384,765	(36,299)	421,064	(2,213)	(34,086)	(2,098)	0.00	0	(34,086)	(62,320)	3,213	25,021
DTS Participant 43	Connection charge	4,363,340	(420,169)	4,783,509	(225,428)	(194,742)	(178,704)	0.00	0	(194,742)	(522,093)	37,573	289,778
	Operating reserve charge	153,881	(2,930)	156,811	(1,848)	(1,082)	(1,780)	0.00	0	(1,082)	(1,001)	(84)	3
	Voltage control charge	2,451	(10,444)	12,894	(16,694)	6,251	1,068	0.00	0	6,251	6,337	(16)	(70)
	Other system support services charge	12,716	(605)	13,321	0	(605)	0	0.00	0	(605)	(583)	(23)	0
	Total refund (charge) to participant	4,532,388	(434,148)	4,966,536	(243,970)	(190,178)	(179,416)	0.00	0	(190,178)	(517,340)	37,450	289,712
DTS Participant 44	Connection charge	584,197	(55,137)	639,334	(72,202)	17,065	(30,528)	0.00	0	17,065	(26,693)	4,993	38,764
	Operating reserve charge	81,488	(843)	82,330	(672)	(171)	(304)	0.00	0	(171)	(135)	(36)	0
	Voltage control charge	729	(1,195)	1,924	(3,507)	2,311	182	0.00	0	2,311	2,459	(105)	(42)
	Other system support services charge	933	(38)	970	0	(38)	0	0.00	0	(38)	(36)	(2)	0
	Total refund (charge) to participant	667,347	(57,212)	724,559	(76,380)	19,168	(30,650)	0.00	0	19,168	(24,405)	4,851	38,722
DTS Participant 45	Connection charge	272,653	(23,238)	295,891	(199)	(23,039)	0	0.00	0	(23,039)	(43,246)	2,297	17,911
	Operating reserve charge	97	(2)	99	(2)	(1)	0	0.00	0	(1)	(1)	0	0
	Voltage control charge	2	1	2	(18)	19	0	0.00	0	19	19	0	0
	Other system support services charge	2,377	(341)	2,718	0	(341)	0	0.00	0	(341)	(336)	(5)	0
	Total refund (charge) to participant	275,129	(23,581)	298,710	(219)	(23,362)	0	0.00	0	(23,362)	(43,564)	2,292	17,911

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2014 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2017

2014 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2014 Rider C Related to 2014 Refunded/(Charged)	Current Def Bal Alloc and 2014 Rider C Refund/(Charge)	2015 Rider C Refunded/(Charged)	% Related to 2014 ¹	2015 Rider C Refunded/(Charged)	Total Refunded/(Charged)	2014 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2014 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
DTS Participant 46	Connection charge	1,438,628	(137,821)	1,576,449	(118,689)	(19,132)	(52,220)	0.00	0	(19,132)	(127,035)	12,323	95,579
	Operating reserve charge	119,590	(1,246)	120,836	(1,075)	(171)	(520)	0.00	0	(171)	(115)	(56)	0
	Voltage control charge	1,158	(2,088)	3,247	(6,083)	3,995	312	0.00	0	3,995	4,211	(134)	(82)
	Other system support services charge	1,514	(42)	1,556	0	(42)	0	0.00	0	(42)	(39)	(3)	0
	Total refund (charge) to participant	1,560,891	(141,197)	1,702,088	(125,847)	(15,350)	(52,428)	0.00	0	(15,350)	(122,978)	12,130	95,498
DTS Participant 47	Connection charge	19,431	(1,888)	21,320	(494)	(1,394)	(609)	0.00	0	(1,394)	(2,854)	167	1,293
	Operating reserve charge	392	(7)	399	(4)	(3)	(6)	0.00	0	(3)	(1)	(2)	0
	Voltage control charge	5	(9)	14	(36)	27	4	0.00	0	27	28	0	0
	Other system support services charge	1,654	(4)	1,657	0	(4)	0	0.00	0	(4)	(1)	(3)	0
	Total refund (charge) to participant	21,482	(1,908)	23,390	(535)	(1,373)	(612)	0.00	0	(1,373)	(2,829)	163	1,293
DTS Participant 48	Connection charge	518,661	(48,713)	567,374	(29,939)	(18,774)	(19,109)	0.00	0	(18,774)	(57,585)	4,418	34,393
	Operating reserve charge	45,241	(472)	45,713	(318)	(154)	(190)	0.00	0	(154)	(150)	(5)	0
	Voltage control charge	360	(1,110)	1,470	(979)	(131)	114	0.00	0	(131)	(76)	(43)	(11)
	Other system support services charge	6,639	(408)	7,047	0	(408)	0	0.00	0	(408)	(395)	(13)	0
	Total refund (charge) to participant	570,900	(50,704)	621,604	(31,236)	(19,468)	(19,185)	0.00	0	(19,468)	(58,206)	4,357	34,382
DTS Participant 49	Connection charge	179,856	(17,213)	197,069	(2,983)	(14,229)	(1,634)	0.00	0	(14,229)	(27,716)	1,539	11,948
	Operating reserve charge	3,110	(36)	3,145	(29)	(6)	(16)	0.00	0	(6)	(5)	(1)	0
	Voltage control charge	33	(41)	74	(127)	85	10	0.00	0	85	94	(7)	(1)
	Other system support services charge	1,859	(157)	2,016	0	(157)	0	0.00	0	(157)	(153)	(5)	0
	Total refund (charge) to participant	184,857	(17,447)	202,304	(3,139)	(14,308)	(1,641)	0.00	0	(14,308)	(27,780)	1,526	11,946
DTS Participant 50	Connection charge	2,099,106	(202,838)	2,301,944	(234,233)	31,394	(7,092)	0.00	0	31,394	(126,205)	18,011	139,589
	Operating reserve charge	237,272	(2,139)	239,411	(2,098)	(41)	(71)	0.00	0	(41)	3	(44)	0
	Voltage control charge	1,966	(3,934)	5,901	(10,852)	6,918	42	0.00	0	6,918	7,220	(48)	(254)
	Other system support services charge	3,641	(138)	3,779	0	(138)	0	0.00	0	(138)	(132)	(6)	0
	Total refund (charge) to participant	2,341,985	(209,049)	2,551,035	(247,183)	38,133	(7,120)	0.00	0	38,133	(119,115)	17,913	139,334
DTS Participant 51	Connection charge	13,533,118	(1,282,223)	14,815,342	(1,534,889)	252,666	(742,631)	0.00	0	252,666	(761,149)	115,785	898,030
	Operating reserve charge	1,435,105	(16,015)	1,451,120	(14,043)	(1,972)	(7,397)	0.00	0	(1,972)	(1,377)	(600)	5
	Voltage control charge	15,247	(28,000)	43,247	(77,651)	49,651	4,438	0.00	0	49,651	52,501	(1,904)	(946)
	Other system support services charge	24,481	(901)	25,382	0	(901)	0	0.00	0	(901)	(858)	(43)	0
	Total refund (charge) to participant	15,007,952	(1,327,140)	16,335,091	(1,626,583)	299,443	(745,590)	0.00	0	299,443	(710,884)	113,239	897,089

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2014 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2017

<u>DTS PARTICIPANTS</u>		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2014 Rider C Related to 2014 Refunded/(Charged)	Current Def Bal Alloc and 2014 Rider C Refund/(Charge)	2015 Rider C Refunded/(Charged)	% Related to 2014 ¹	2015 Rider C Relating to 2014 Refunded/(Charged)	Total Refunded/(Charged)	2014 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2014 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
DTS Participant 52	Connection charge	31,777	(3,162)	34,939	(1,338)	(1,823)	(522)	0.00	0	(1,823)	(4,216)	274	2,119
	Operating reserve charge	1,994	(17)	2,010	(12)	(4)	(5)	0.00	0	(4)	(4)	(1)	0
	Voltage control charge	13	(21)	34	(64)	43	3	0.00	0	43	45	(1)	(1)
	Other system support services charge	19,449	(678)	20,127	0	(678)	0	0.00	0	(678)	(646)	(32)	0
	Total refund (charge) to participant	53,232	(3,877)	57,109	(1,415)	(2,462)	(524)	0.00	0	(2,462)	(4,821)	241	2,118
DTS Participant 53	Connection charge	373,547	(37,446)	410,993	(132)	(37,315)	0	0.00	0	(37,315)	(65,438)	3,223	24,900
	Operating reserve charge	18	0	18	(2)	1	0	0.00	0	1	1	0	0
	Voltage control charge	2	1	1	2	(1)	0	0.00	0	(1)	(1)	0	0
	Other system support services charge	381	(109)	491	0	(109)	0	0.00	0	(109)	(109)	(1)	0
	Total refund (charge) to participant	373,947	(37,555)	411,502	(132)	(37,423)	0	0.00	0	(37,423)	(65,546)	3,223	24,900
DTS Participant 54	Connection charge	78,071	(7,249)	85,320	(4,574)	(2,675)	(2,721)	0.00	0	(2,675)	(8,512)	668	5,169
	Operating reserve charge	8,007	(91)	8,098	(48)	(43)	(27)	0.00	0	(43)	(37)	(6)	0
	Voltage control charge	53	(46)	99	(151)	105	16	0.00	0	105	114	(7)	(2)
	Other system support services charge	376	(15)	391	0	(15)	0	0.00	0	(15)	(14)	(1)	0
	Total refund (charge) to participant	86,506	(7,402)	93,908	(4,773)	(2,629)	(2,732)	0.00	0	(2,629)	(8,449)	654	5,167
Total DTS Participants	Connection charge	1,301,575,480	(123,589,715)	1,425,165,195	(175,260,588)	51,670,873	(76,361,464)	0.00	0	51,670,873	(45,913,459)	11,169,731	86,414,600
	Operating reserve charge	179,986,458	(1,947,875)	181,934,332	(1,626,680)	(321,195)	(760,565)	0.00	0	(321,195)	(239,927)	(81,767)	499
	Voltage control charge	1,771,585	(2,958,806)	4,730,391	(8,625,650)	5,666,844	455,983	0.00	0	5,666,844	6,015,546	(247,332)	(101,369)
	Other system support services charge	2,744,508	(97,659)	2,842,166	1,833	(99,492)	0	0.00	0	(99,492)	(95,072)	(4,418)	(2)
	Total refund (charge) to participant	1,486,078,030	(128,594,054)	1,614,672,084	(185,511,085)	56,917,031	(76,666,046)	0.00	0	56,917,031	(40,232,911)	10,836,214	86,313,728

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