

2015 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

Deferral Account Balances	Total Revenue Collected	Total Costs Paid	Deferral Balances (pre-Riders)
	DTS	DTS	DTS
Connection charge ¹	1,412,209,291	1,712,077,901	(299,868,611)
Operating reserve charge	144,066,051	146,910,868	(2,844,817)
Transmission constraint rebalancing charge	0	0	0
Voltage control charge	878,419	9,602,218	(8,723,799)
Other system support services charge	2,886,350	4,711,675	(1,825,325)
Subtotal	1,560,040,110	1,873,302,663	(313,262,552)
Other revenue	(9,760,403)		
Subtotal	(9,760,403)		
Total	1,550,279,707		

DTS PARTICIPANTS

		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 ²	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
APL	Connection charge	285,712,374	(61,726,637)	347,439,011	(42,093,886)	(19,632,752)	(4,837,211)	0.00	0	(19,632,752)	(5,658,169)	(11,457,609)	(2,516,973)
	Operating reserve charge	26,624,122	(548,158)	27,172,280	(553,262)	5,104	(60,841)	0.00	0	5,104	11,464	(6,361)	1
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	174,478	(1,665,841)	1,840,318	(292,374)	(1,373,467)	(30,343)	0.00	0	(1,373,467)	195,951	(1,569,418)	0
	Other system support services charge	463,468	(293,537)	757,006	(367,987)	74,449	667	0.00	0	74,449	75,285	(836)	0
	Total refund (charge) to participant	312,974,442	(64,234,173)	377,208,615	(43,307,509)	(20,926,665)	(4,927,728)		0	(20,926,665)	(5,375,469)	(13,034,223)	(2,516,972)
CCES	Connection charge	223,153,369	(46,494,073)	269,647,442	(35,004,432)	(11,489,641)	(3,819,722)	0.00	0	(11,489,641)	(1,145,240)	(8,391,302)	(1,953,099)
	Operating reserve charge	25,308,243	(480,922)	25,789,165	(457,449)	(23,473)	(48,047)	0.00	0	(23,473)	(17,654)	(5,820)	1
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	143,321	(1,451,112)	1,594,433	(263,464)	(1,187,648)	(24,023)	0.00	0	(1,187,648)	196,883	(1,384,531)	0
	Other system support services charge	407,422	(261,838)	669,260	(313,901)	52,063	0	0.00	0	52,063	52,507	(443)	0
	Total refund (charge) to participant	249,012,355	(48,687,945)	297,700,300	(36,039,247)	(12,648,699)	(3,891,792)		0	(12,648,699)	(913,504)	(9,782,097)	(1,953,098)

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process. This percentage allocation associates the Rider C amount to different production years as required.

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2015 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 ²	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
EPDI	Connection charge	168,738,257	(35,042,202)	203,780,459	(28,541,052)	(6,501,149)	(3,102,620)	0.00	0	(6,501,149)	1,376,799	(6,401,961)	(1,475,988)
	Operating reserve charge	20,644,849	(391,616)	21,036,465	(372,925)	(18,691)	(39,363)	0.00	0	(18,691)	(13,640)	(5,051)	1
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	116,668	(1,211,475)	1,328,143	(219,467)	(992,007)	(19,553)	0.00	0	(992,007)	165,004	(1,157,011)	0
	Other system support services charge	323,249	(208,157)	531,405	(258,143)	49,987	(342)	0.00	0	49,987	50,924	(937)	0
	Total refund (charge) to participant	189,823,023	(36,853,449)	226,676,472	(29,391,588)	(7,461,861)	(3,161,878)		0	(7,461,861)	1,579,086	(7,564,960)	(1,475,987)
LTH	Connection charge	20,542,443	(4,293,328)	24,835,771	(2,897,873)	(1,395,455)	(316,300)	0.00	0	(1,395,455)	(431,066)	(784,470)	(179,919)
	Operating reserve charge	2,209,762	(40,692)	2,250,454	(38,036)	(2,656)	(3,979)	0.00	0	(2,656)	(2,185)	(472)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	11,728	(127,629)	139,358	(23,729)	(103,900)	(1,989)	0.00	0	(103,900)	18,513	(122,414)	0
	Other system support services charge	34,904	(22,652)	57,556	(27,047)	4,395	0	0.00	0	4,395	4,486	(91)	0
	Total refund (charge) to participant	22,798,837	(4,484,302)	27,283,139	(2,986,685)	(1,497,617)	(322,268)		0	(1,497,617)	(410,251)	(907,447)	(179,919)
RDR	Connection charge	17,691,374	(3,693,291)	21,384,665	(2,844,518)	(848,773)	(315,396)	0.00	0	(848,773)	(20,711)	(673,182)	(154,880)
	Operating reserve charge	2,061,280	(39,339)	2,100,619	(37,354)	(1,985)	(3,967)	0.00	0	(1,985)	(1,498)	(487)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	11,695	(117,208)	128,903	(21,050)	(96,158)	(1,984)	0.00	0	(96,158)	15,084	(111,243)	0
	Other system support services charge	31,628	(20,030)	51,658	(25,477)	5,447	0	0.00	0	5,447	5,537	(90)	0
	Total refund (charge) to participant	19,795,977	(3,869,868)	23,665,845	(2,928,399)	(941,469)	(321,347)		0	(941,469)	(1,587)	(785,002)	(154,880)
UNCA	Connection charge	557,789,384	(119,618,985)	677,408,369	(86,938,280)	(32,680,705)	(9,604,146)	0.00	0	(32,680,705)	(5,494,317)	(22,278,816)	(4,907,571)
	Operating reserve charge	56,693,607	(1,132,984)	57,826,591	(1,133,057)	73	(120,807)	0.00	0	73	15,117	(15,047)	3
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	358,702	(3,557,988)	3,916,691	(631,657)	(2,926,331)	(60,403)	0.00	0	(2,926,331)	452,439	(3,378,770)	0
	Other system support services charge	1,010,754	(643,694)	1,654,448	(766,229)	122,535	0	0.00	0	122,535	126,481	(3,946)	0
	Total refund (charge) to participant	615,852,447	(124,953,652)	740,806,099	(89,469,224)	(35,484,428)	(9,785,357)		0	(35,484,428)	(4,900,280)	(25,676,579)	(4,907,569)
DTS Participant 1	Connection charge	300,327	(61,679)	362,007	(24,241)	(37,438)	(1,863)	0.00	0	(37,438)	(25,573)	(9,250)	(2,615)
	Operating reserve charge	20,928	(401)	21,329	(295)	(106)	(23)	0.00	0	(106)	(103)	(3)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	104	(841)	944	(129)	(712)	(12)	0.00	0	(712)	46	(758)	0
	Other system support services charge	102,124	(63,997)	166,121	(174)	(63,823)	0	0.00	0	(63,823)	(63,538)	(285)	0
	Total refund (charge) to participant	423,483	(126,918)	550,401	(24,838)	(102,080)	(1,898)		0	(102,080)	(89,168)	(10,296)	(2,615)

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

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This percentage allocation associates the Rider C amount to different production years as required.

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DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 ²	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
DTS Participant 2	Connection charge	104,595	(21,913)	126,508	(12,157)	(9,756)	(1,468)	0.00	0	(9,756)	(4,820)	(4,019)	(917)
	Operating reserve charge	6,007	(137)	6,143	(164)	27	(18)	0.00	0	27	29	(2)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	50	(511)	561	(92)	(419)	(9)	0.00	0	(419)	59	(479)	0
	Other system support services charge	2,319	(1,566)	3,885	(113)	(1,453)	0	0.00	0	(1,453)	(1,447)	(6)	0
	Total refund (charge) to participant	112,970	(24,126)	137,097	(12,525)	(11,602)	(1,495)			(11,602)	(6,179)	(4,506)	(917)
DTS Participant 3	Connection charge	1,547,171	(335,171)	1,882,342	(339,575)	4,404	(28,251)	0.00	0	4,404	79,925	(61,868)	(13,653)
	Operating reserve charge	246,752	(3,987)	250,739	(3,952)	(35)	(355)	0.00	0	(35)	(12)	(23)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	1,422	(11,748)	13,170	(1,911)	(9,836)	(178)	0.00	0	(9,836)	1,671	(11,508)	0
	Other system support services charge	8,461	(5,479)	13,940	(2,350)	(3,129)	0	0.00	0	(3,129)	(3,117)	(12)	0
	Total refund (charge) to participant	1,803,806	(356,385)	2,160,191	(347,789)	(8,596)	(28,784)			(8,596)	78,467	(73,411)	(13,653)
DTS Participant 4	Connection charge	4,529,057	(923,236)	5,452,293	0	(923,236)	0	0.00	0	(923,236)	(722,061)	(161,683)	(39,493)
	Operating reserve charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Other system support services charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Total refund (charge) to participant	4,529,057	(923,236)	5,452,293	0	(923,236)	0			(923,236)	(722,061)	(161,683)	(39,493)
DTS Participant 5	Connection charge	6,333,743	(1,341,649)	7,675,392	(1,370,015)	28,367	(165,388)	0.00	0	28,367	336,778	(252,795)	(55,617)
	Operating reserve charge	945,556	(18,241)	963,797	(18,238)	(3)	(2,080)	0.00	0	(3)	218	(221)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	5,400	(61,216)	66,616	(12,549)	(48,667)	(1,040)	0.00	0	(48,667)	11,821	(60,488)	0
	Other system support services charge	12,436	(8,083)	20,519	(13,630)	5,547	0	0.00	0	5,547	5,581	(34)	0
	Total refund (charge) to participant	7,297,135	(1,429,189)	8,726,324	(1,414,432)	(14,757)	(168,509)			(14,757)	354,398	(313,539)	(55,617)
DTS Participant 6	Connection charge	736,881	(163,476)	900,357	(4,915)	(158,562)	(849)	0.00	0	(158,562)	(123,049)	(28,987)	(6,526)
	Operating reserve charge	3,868	(159)	4,028	(128)	(31)	(11)	0.00	0	(31)	(30)	(1)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	5	(93)	98	(229)	136	(5)	0.00	0	136	227	(91)	0
	Other system support services charge	1,530	(980)	2,510	(187)	(793)	0	0.00	0	(793)	(790)	(3)	0
	Total refund (charge) to participant	742,285	(164,708)	906,993	(5,458)	(159,250)	(865)			(159,250)	(123,643)	(29,082)	(6,526)

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DTS Participant 7	Connection charge	145,848	(34,020)	179,868	(4,202)	(29,818)	(86)	0.00	0	(29,818)	(21,572)	(6,942)	(1,304)
	Operating reserve charge	2,745	(56)	2,801	(52)	(4)	(1)	0.00	0	(4)	(4)	(1)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	19	(126)	146	(10)	(116)	(1)	0.00	0	(116)	(29)	(88)	0
	Other system support services charge	323	(228)	550	(25)	(203)	0	0.00	0	(203)	(201)	(1)	0
	Total refund (charge) to participant	148,935	(34,430)	183,365	(4,289)	(30,141)	(88)		0	(30,141)	(21,806)	(7,031)	(1,304)
DTS Participant 8	Connection charge	9,379,415	(1,812,602)	11,192,017	(1,063,480)	(749,122)	(187,017)	0.00	0	(749,122)	(355,322)	(312,704)	(81,097)
	Operating reserve charge	719,442	(19,231)	738,674	(18,921)	(311)	(2,352)	0.00	0	(311)	73	(384)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	3,888	(35,678)	39,566	(15,510)	(20,167)	(1,176)	0.00	0	(20,167)	12,202	(32,369)	0
	Other system support services charge	27,189	(18,878)	46,067	(17,129)	(1,749)	0	0.00	0	(1,749)	(1,625)	(124)	0
	Total refund (charge) to participant	10,129,935	(1,886,389)	12,016,324	(1,115,040)	(771,349)	(190,545)		0	(771,349)	(344,671)	(345,581)	(81,097)
DTS Participant 9	Connection charge	404,475	(87,369)	491,844	(6,125)	(81,243)	(824)	0.00	0	(81,243)	(60,105)	(17,573)	(3,565)
	Operating reserve charge	3,952	(92)	4,044	(79)	(13)	(10)	0.00	0	(13)	(12)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	23	(180)	204	(88)	(93)	(5)	0.00	0	(93)	98	(190)	0
	Other system support services charge	7,361	(5,370)	12,731	(74)	(5,296)	0	0.00	0	(5,296)	(5,298)	2	0
	Total refund (charge) to participant	415,812	(93,011)	508,823	(6,367)	(86,644)	(839)		0	(86,644)	(65,318)	(17,762)	(3,565)
DTS Participant 10	Connection charge	1,553,309	(363,880)	1,917,188	(114,786)	(249,094)	(3,033)	0.00	0	(249,094)	(161,336)	(73,859)	(13,899)
	Operating reserve charge	48,473	(754)	49,228	(957)	202	(38)	0.00	0	202	199	3	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	487	(1,348)	1,835	(171)	(1,177)	(19)	0.00	0	(1,177)	543	(1,720)	0
	Other system support services charge	2,359	(1,619)	3,977	(265)	(1,354)	0	0.00	0	(1,354)	(1,355)	1	0
	Total refund (charge) to participant	1,604,628	(367,601)	1,972,229	(116,179)	(251,422)	(3,090)		0	(251,422)	(161,948)	(75,575)	(13,899)
DTS Participant 11	Connection charge	5,780,075	(1,206,909)	6,986,983	(1,107,759)	(99,149)	(127,717)	0.00	0	(99,149)	175,302	(223,827)	(50,624)
	Operating reserve charge	788,899	(14,789)	803,688	(14,657)	(132)	(1,607)	0.00	0	(132)	43	(175)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	4,473	(53,334)	57,807	(10,156)	(43,178)	(803)	0.00	0	(43,178)	7,527	(50,705)	0
	Other system support services charge	10,827	(6,986)	17,813	(10,957)	3,970	0	0.00	0	3,970	3,996	(26)	0
	Total refund (charge) to participant	6,584,273	(1,282,019)	7,866,291	(1,143,529)	(138,489)	(130,127)		0	(138,489)	186,867	(274,733)	(50,624)

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DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 ²	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
DTS Participant 12	Connection charge	33,597	(6,622)	40,220	(1,576)	(5,047)	(238)	0.00	0	(5,047)	(3,900)	(856)	(291)
	Operating reserve charge	1,894	(35)	1,929	(24)	(11)	(3)	0.00	0	(11)	(10)	(1)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	6	(92)	98	(16)	(75)	(1)	0.00	0	(75)	11	(86)	0
	Other system support services charge	20,174	(13,892)	34,065	(19)	(13,872)	0	0.00	0	(13,872)	(13,819)	(53)	0
	Total refund (charge) to participant	55,671	(20,641)	76,311	(1,635)	(19,005)	(242)			0	(19,005)	(17,718)	(996)
DTS Participant 13	Connection charge	861,155	(187,614)	1,048,769	(72,605)	(115,009)	(12,017)	0.00	0	(115,009)	(72,336)	(35,077)	(7,596)
	Operating reserve charge	21,411	(842)	22,253	(957)	116	(151)	0.00	0	116	119	(4)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	321	(544)	865	(159)	(386)	(76)	0.00	0	(386)	(128)	(258)	0
	Other system support services charge	3,512	(2,421)	5,933	(470)	(1,951)	0	0.00	0	(1,951)	(1,948)	(3)	0
	Total refund (charge) to participant	886,400	(191,421)	1,077,821	(74,191)	(117,230)	(12,243)			0	(117,230)	(74,293)	(35,341)
DTS Participant 14	Connection charge	160,352	(36,925)	197,277	(4,025)	(32,900)	(476)	0.00	0	(32,900)	(23,994)	(7,475)	(1,430)
	Operating reserve charge	2,472	(52)	2,524	(53)	0	(6)	0.00	0	0	1	(1)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	17	(140)	157	(23)	(117)	(3)	0.00	0	(117)	11	(128)	0
	Other system support services charge	2,831	(1,585)	4,416	(33)	(1,552)	0	0.00	0	(1,552)	(1,553)	1	0
	Total refund (charge) to participant	165,672	(38,703)	204,375	(4,134)	(34,568)	(485)			0	(34,568)	(25,535)	(7,603)
DTS Participant 15	Connection charge	130,685	(25,736)	156,421	(3,195)	(22,541)	(482)	0.00	0	(22,541)	(16,985)	(4,423)	(1,132)
	Operating reserve charge	3,084	(63)	3,148	(49)	(14)	(6)	0.00	0	(14)	(13)	(1)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	11	(210)	221	(51)	(158)	(3)	0.00	0	(158)	43	(201)	0
	Other system support services charge	8,020	(3,935)	11,955	(48)	(3,887)	0	0.00	0	(3,887)	(3,850)	(37)	0
	Total refund (charge) to participant	141,800	(29,944)	171,744	(3,344)	(26,600)	(491)			0	(26,600)	(20,806)	(4,662)
DTS Participant 16	Connection charge	5,252,689	(1,134,926)	6,387,615	(319,179)	(815,747)	(19,072)	0.00	0	(815,747)	(571,945)	(197,488)	(46,314)
	Operating reserve charge	257,618	(4,547)	262,165	(3,960)	(587)	(240)	0.00	0	(587)	(508)	(79)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	1,352	(3,996)	5,348	(585)	(3,411)	(120)	0.00	0	(3,411)	723	(4,134)	0
	Other system support services charge	16,630	(10,624)	27,254	(1,816)	(8,808)	0	0.00	0	(8,808)	(8,745)	(64)	0
	Total refund (charge) to participant	5,528,289	(1,154,093)	6,682,382	(325,540)	(828,554)	(19,432)			0	(828,554)	(580,475)	(201,764)

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2015 DEFERRAL ACCOUNT MARKET PARTICIPANT
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Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 ²	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
DTS Participant 17	Connection charge	30,357	(6,545)	36,902	(1,714)	(4,830)	(257)	0.00	0	(4,830)	(3,412)	(1,150)	(268)
	Operating reserve charge	1,650	(30)	1,680	(23)	(7)	(3)	0.00	0	(7)	(7)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	7	(72)	79	(14)	(58)	(2)	0.00	0	(58)	9	(67)	0
	Other system support services charge	22,801	(12,458)	35,259	(17)	(12,441)	0	0.00	0	(12,441)	(12,347)	(94)	0
	Total refund (charge) to participant	54,816	(19,105)	73,921	(1,769)	(17,336)	(262)			0	(17,336)	(15,757)	(1,311)
DTS Participant 18	Connection charge	5,736,928	(1,310,795)	7,047,723	(445,567)	(865,227)	(3,525)	0.00	0	(865,227)	(575,866)	(238,264)	(51,098)
	Operating reserve charge	408,687	(3,855)	412,542	(3,591)	(264)	(44)	0.00	0	(264)	(313)	49	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	1,964	440	1,524	660	(220)	(22)	0.00	0	(220)	672	(892)	0
	Other system support services charge	19,550	(11,705)	31,255	(293)	(11,412)	0	0.00	0	(11,412)	(11,397)	(16)	0
	Total refund (charge) to participant	6,167,129	(1,325,916)	7,493,044	(448,792)	(877,124)	(3,591)			0	(877,124)	(586,903)	(239,123)
DTS Participant 19	Connection charge	184,012	(37,052)	221,065	(6,765)	(30,287)	(679)	0.00	0	(30,287)	(22,600)	(6,091)	(1,597)
	Operating reserve charge	7,268	(136)	7,404	(93)	(44)	(9)	0.00	0	(44)	(42)	(2)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	27	(305)	331	(62)	(242)	(4)	0.00	0	(242)	46	(288)	0
	Other system support services charge	2,622	(1,874)	4,496	(70)	(1,804)	0	0.00	0	(1,804)	(1,802)	(2)	0
	Total refund (charge) to participant	193,929	(39,367)	233,296	(6,990)	(32,377)	(692)			0	(32,377)	(24,397)	(6,383)
DTS Participant 20	Connection charge	1,145,398	(217,664)	1,363,062	(1,241)	(216,423)	(2,073)	0.00	0	(216,423)	(167,511)	(39,046)	(9,866)
	Operating reserve charge	8,201	(63)	8,264	(12)	(51)	(26)	0.00	0	(51)	(53)	1	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	4	(134)	138	(15)	(118)	(13)	0.00	0	(118)	20	(138)	0
	Other system support services charge	3,657	(2,855)	6,513	(11)	(2,845)	0	0.00	0	(2,845)	(2,850)	6	0
	Total refund (charge) to participant	1,157,261	(220,716)	1,377,977	(1,280)	(219,437)	(2,112)			0	(219,437)	(170,394)	(39,177)
DTS Participant 21	Connection charge	153,201	(32,822)	186,023	(4,068)	(28,755)	(724)	0.00	0	(28,755)	(21,700)	(5,707)	(1,348)
	Operating reserve charge	2,097	(52)	2,150	(57)	5	(9)	0.00	0	5	6	(1)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	16	(160)	176	(33)	(127)	(5)	0.00	0	(127)	30	(157)	0
	Other system support services charge	470	(316)	786	(41)	(275)	0	0.00	0	(275)	(274)	(1)	0
	Total refund (charge) to participant	155,784	(33,351)	189,135	(4,199)	(29,152)	(737)			0	(29,152)	(21,939)	(5,866)

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

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This percentage allocation associates the Rider C amount to different production years as required.

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DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 ²	2016 Rider C Related to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
DTS Participant 22	Connection charge	1,370,076	(302,670)	1,672,745	(127,918)	(174,752)	(3,985)	0.00	0	(174,752)	(104,827)	(57,803)	(12,122)
	Operating reserve charge	83,721	(1,693)	85,414	(1,729)	36	(50)	0.00	0	36	62	(26)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	529	(6,014)	6,543	(1,030)	(4,984)	(25)	0.00	0	(4,984)	694	(5,678)	0
	Other system support services charge	1,570	(1,022)	2,592	(1,225)	202	0	0.00	0	202	207	(4)	0
	Total refund (charge) to participant	1,455,895	(311,399)	1,767,294	(131,901)	(179,497)	(4,060)			0	(179,497)	(103,865)	(63,511)
DTS Participant 23	Connection charge	496,781	(103,872)	600,653	(1,995)	(101,877)	(6,161)	0.00	0	(101,877)	(83,216)	(14,305)	(4,356)
	Operating reserve charge	2,803	(103)	2,906	(110)	7	(78)	0.00	0	7	14	(7)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	0	(95)	95	(37)	(58)	(39)	0.00	0	(58)	37	(95)	0
	Other system support services charge	108	(80)	188	(94)	14	(1)	0.00	0	14	15	(1)	0
	Total refund (charge) to participant	499,692	(104,150)	603,842	(2,235)	(101,915)	(6,279)			0	(101,915)	(83,150)	(14,408)
DTS Participant 24	Connection charge	17,150	(3,910)	21,061	(829)	(3,082)	(94)	0.00	0	(3,082)	(2,142)	(787)	(153)
	Operating reserve charge	502	(11)	514	(11)	0	(1)	0.00	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	3	(29)	32	(6)	(23)	(1)	0.00	0	(23)	4	(27)	0
	Other system support services charge	107	(70)	178	(8)	(62)	0	0.00	0	(62)	(62)	0	0
	Total refund (charge) to participant	17,764	(4,021)	21,785	(854)	(3,167)	(96)			0	(3,167)	(2,200)	(814)
DTS Participant 25	Connection charge	53,879	(11,422)	65,301	(2,520)	(8,901)	(210)	0.00	0	(8,901)	(6,394)	(2,035)	(472)
	Operating reserve charge	2,229	(44)	2,274	(30)	(14)	(3)	0.00	0	(14)	(14)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	11	(76)	87	(11)	(65)	(1)	0.00	0	(65)	2	(67)	0
	Other system support services charge	1,506	(1,186)	2,691	(17)	(1,169)	0	0.00	0	(1,169)	(1,170)	1	0
	Total refund (charge) to participant	57,625	(12,727)	70,353	(2,578)	(10,150)	(214)			0	(10,150)	(7,576)	(2,101)
DTS Participant 26	Connection charge	3,595,408	(820,788)	4,416,196	(364,414)	(456,374)	(832)	0.00	0	(456,374)	(263,875)	(160,500)	(32,000)
	Operating reserve charge	61,375	(2,297)	63,672	(2,886)	589	(10)	0.00	0	589	588	1	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	1,527	(4,561)	6,088	(163)	(4,398)	(5)	0.00	0	(4,398)	1,689	(6,087)	0
	Other system support services charge	108,644	(41,678)	150,323	(538)	(41,140)	0	0.00	0	(41,140)	(40,994)	(146)	0
	Total refund (charge) to participant	3,766,954	(869,325)	4,636,279	(368,002)	(501,323)	(848)			0	(501,323)	(302,592)	(166,732)

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DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 ²	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
DTS Participant 27	Connection charge	80,093	(16,628)	96,721	(4,831)	(11,797)	(524)	0.00	0	(11,797)	(8,681)	(2,418)	(698)
	Operating reserve charge	4,404	(95)	4,499	(61)	(34)	(7)	0.00	0	(34)	(34)	(1)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	23	(110)	133	(4)	(107)	(3)	0.00	0	(107)	(32)	(75)	0
	Other system support services charge	431	(284)	716	(26)	(259)	0	0.00	0	(259)	(258)	(1)	0
	Total refund (charge) to participant	84,952	(17,117)	102,069	(4,920)	(12,197)	(534)			0	(12,197)	(9,004)	(2,494)
DTS Participant 28	Connection charge	89,334	(19,150)	108,484	(3,577)	(15,573)	(418)	0.00	0	(15,573)	(11,050)	(3,737)	(786)
	Operating reserve charge	1,683	(43)	1,726	(48)	5	(5)	0.00	0	5	5	(1)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	15	(164)	179	(28)	(137)	(3)	0.00	0	(137)	19	(156)	0
	Other system support services charge	1,557	(911)	2,468	(33)	(878)	0	0.00	0	(878)	(872)	(6)	0
	Total refund (charge) to participant	92,589	(20,268)	112,857	(3,685)	(16,583)	(426)			0	(16,583)	(11,897)	(3,899)
DTS Participant 29	Connection charge	728,764	(156,623)	885,388	(34,009)	(122,614)	0	0.00	0	(122,614)	(85,263)	(30,939)	(6,412)
	Operating reserve charge	21,849	(356)	22,205	(320)	(36)	0	0.00	0	(36)	(35)	(2)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	176	(362)	538	125	(486)	0	0.00	0	(486)	(379)	(107)	0
	Other system support services charge	10,893	(6,667)	17,560	(23)	(6,644)	0	0.00	0	(6,644)	(6,597)	(47)	0
	Total refund (charge) to participant	761,683	(164,008)	925,691	(34,227)	(129,781)	0			0	(129,781)	(92,274)	(31,095)
DTS Participant 30	Connection charge	53,709	(11,514)	65,223	(1,695)	(9,820)	(156)	0.00	0	(9,820)	(7,229)	(2,119)	(472)
	Operating reserve charge	1,801	(33)	1,834	(21)	(12)	(2)	0.00	0	(12)	(12)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	7	(59)	66	(9)	(50)	(1)	0.00	0	(50)	3	(53)	0
	Other system support services charge	1,703	(954)	2,657	(13)	(941)	0	0.00	0	(941)	(928)	(14)	0
	Total refund (charge) to participant	57,220	(12,561)	69,780	(1,738)	(10,823)	(158)			0	(10,823)	(8,166)	(2,185)
DTS Participant 31	Connection charge	1,256,079	(255,602)	1,511,680	(45,792)	(209,809)	(2,326)	0.00	0	(209,809)	(155,173)	(43,689)	(10,947)
	Operating reserve charge	19,999	(576)	20,576	(628)	52	(29)	0.00	0	52	63	(11)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	154	(3,432)	3,586	(787)	(2,644)	(15)	0.00	0	(2,644)	778	(3,422)	0
	Other system support services charge	5,407	(3,620)	9,027	(648)	(2,972)	0	0.00	0	(2,972)	(2,955)	(17)	0
	Total refund (charge) to participant	1,281,639	(263,229)	1,544,869	(47,856)	(215,373)	(2,370)			0	(215,373)	(157,286)	(47,140)

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DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 ²	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
DTS Participant 32	Connection charge	69,494	(14,550)	84,044	(15)	(14,535)	0	0.00	0	(14,535)	(11,288)	(2,638)	(609)
	Operating reserve charge	10	0	10	0	0	0	0.00	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	0	(9)	9	(1)	(8)	0	0.00	0	(8)	1	(9)	0
	Other system support services charge	63	(45)	109	(1)	(45)	0	0.00	0	(45)	(45)	0	0
	Total refund (charge) to participant	69,567	(14,605)	84,172	(17)	(14,588)	0		0	(14,588)	(11,332)	(2,647)	(609)
DTS Participant 33	Connection charge	780,723	(157,656)	938,379	0	(157,656)	0	0.00	0	(157,656)	(123,600)	(27,260)	(6,797)
	Operating reserve charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Other system support services charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Total refund (charge) to participant	780,723	(157,656)	938,379	0	(157,656)	0		0	(157,656)	(123,600)	(27,260)	(6,797)
DTS Participant 34	Connection charge	24,715	(4,859)	29,574	(898)	(3,961)	(83)	0.00	0	(3,961)	(3,088)	(659)	(214)
	Operating reserve charge	640	(13)	653	(11)	(2)	(1)	0.00	0	(2)	(2)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	4	(31)	35	(4)	(27)	(1)	0.00	0	(27)	1	(28)	0
	Other system support services charge	5,952	(3,851)	9,802	(6)	(3,845)	0	0.00	0	(3,845)	(3,828)	(17)	0
	Total refund (charge) to participant	31,311	(8,753)	40,064	(918)	(7,834)	(84)		0	(7,834)	(6,916)	(704)	(214)
DTS Participant 35	Connection charge	4,081,726	(837,098)	4,918,824	(158,670)	(678,428)	0	0.00	0	(678,428)	(496,949)	(145,844)	(35,635)
	Operating reserve charge	237,316	(1,705)	239,021	(1,174)	(531)	0	0.00	0	(531)	(570)	39	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	682	226	456	168	58	0	0.00	0	58	505	(447)	0
	Other system support services charge	5,643	(4,462)	10,105	(54)	(4,408)	0	0.00	0	(4,408)	(4,399)	(9)	0
	Total refund (charge) to participant	4,325,366	(843,040)	5,168,406	(159,730)	(683,310)	0		0	(683,310)	(501,413)	(146,261)	(35,635)
DTS Participant 36	Connection charge	19,049,387	(4,018,519)	23,067,906	(2,239,197)	(1,779,322)	(337,109)	0.00	0	(1,779,322)	(929,309)	(682,891)	(167,122)
	Operating reserve charge	1,440,869	(30,897)	1,471,766	(31,447)	550	(4,240)	0.00	0	550	1,023	(473)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	8,707	(107,282)	115,989	(22,255)	(85,027)	(2,120)	0.00	0	(85,027)	18,301	(103,328)	0
	Other system support services charge	37,095	(25,425)	62,520	(24,414)	(1,011)	0	0.00	0	(1,011)	(877)	(134)	0
	Total refund (charge) to participant	20,536,059	(4,182,123)	24,718,182	(2,317,313)	(1,864,810)	(343,469)		0	(1,864,810)	(910,862)	(786,825)	(167,122)

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This percentage allocation associates the Rider C amount to different production years as required.

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DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 ²	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
DTS Participant 37	Connection charge	293,552	(61,312)	354,864	(24,238)	(37,074)	(2,204)	0.00	0	(37,074)	(23,189)	(11,313)	(2,572)
	Operating reserve charge	11,062	(276)	11,338	(300)	24	(28)	0.00	0	24	27	(3)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	95	(852)	947	(193)	(659)	(13)	0.00	0	(659)	275	(934)	0
	Other system support services charge	3,713	(2,216)	5,928	(210)	(2,006)	1	0.00	0	(2,006)	(1,992)	(14)	0
	Total refund (charge) to participant	308,422	(64,656)	373,078	(24,941)	(39,715)	(2,244)		0	(39,715)	(24,879)	(12,264)	(2,572)
DTS Participant 38	Connection charge	19,900,554	(4,104,773)	24,005,327	(3,018,429)	(1,086,344)	(325,193)	0.00	0	(1,086,344)	(200,582)	(711,926)	(173,836)
	Operating reserve charge	1,856,242	(40,318)	1,896,560	(42,062)	1,745	(4,090)	0.00	0	1,745	2,311	(566)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	12,161	(104,051)	116,212	(23,247)	(80,804)	(2,045)	0.00	0	(80,804)	17,867	(98,671)	0
	Other system support services charge	39,174	(26,047)	65,220	(29,385)	3,338	0	0.00	0	3,338	3,447	(109)	0
	Total refund (charge) to participant	21,808,131	(4,275,189)	26,083,320	(3,113,123)	(1,162,065)	(331,329)		0	(1,162,065)	(176,957)	(811,272)	(173,836)
DTS Participant 39	Connection charge	848,398	(184,878)	1,033,275	(165)	(184,713)	0	0.00	0	(184,713)	(139,795)	(37,431)	(7,487)
	Operating reserve charge	30	(1)	31	(1)	0	0	0.00	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	1	1	0	0	0	0	0.00	0	0	0	0	0
	Other system support services charge	605	(666)	1,271	0	(666)	0	0.00	0	(666)	(667)	1	0
	Total refund (charge) to participant	849,033	(185,545)	1,034,578	(166)	(185,379)	0		0	(185,379)	(140,461)	(37,431)	(7,487)
DTS Participant 40	Connection charge	1,598,589	(377,451)	1,976,040	(133,115)	(244,336)	(2,271)	0.00	0	(244,336)	(155,075)	(74,925)	(14,336)
	Operating reserve charge	95,793	(1,568)	97,362	(1,666)	98	(29)	0.00	0	98	101	(4)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	457	(8,502)	8,959	(1,644)	(6,858)	(14)	0.00	0	(6,858)	1,980	(8,838)	0
	Other system support services charge	2,635	(2,043)	4,679	(1,445)	(598)	0	0.00	0	(598)	(589)	(8)	0
	Total refund (charge) to participant	1,697,474	(389,565)	2,087,039	(137,871)	(251,694)	(2,314)		0	(251,694)	(153,583)	(83,775)	(14,336)
DTS Participant 41	Connection charge	60,467	(13,070)	73,537	(4,045)	(9,026)	(324)	0.00	0	(9,026)	(6,098)	(2,396)	(532)
	Operating reserve charge	3,373	(66)	3,439	(49)	(16)	(4)	0.00	0	(16)	(16)	(1)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	18	(131)	149	(17)	(115)	(2)	0.00	0	(115)	(2)	(112)	0
	Other system support services charge	12,529	(8,124)	20,653	(27)	(8,098)	0	0.00	0	(8,098)	(8,095)	(3)	0
	Total refund (charge) to participant	76,387	(21,392)	97,778	(4,137)	(17,254)	(330)		0	(17,254)	(14,212)	(2,511)	(532)

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DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 ²	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
DTS Participant 42	Connection charge	37,570	(8,031)	45,601	(1,506)	(6,525)	(247)	0.00	0	(6,525)	(4,843)	(1,352)	(330)
	Operating reserve charge	1,144	(23)	1,167	(19)	(5)	(3)	0.00	0	(5)	(4)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	6	(61)	67	(10)	(51)	(2)	0.00	0	(51)	4	(56)	0
	Other system support services charge	167	(124)	291	(12)	(113)	0	0.00	0	(113)	(112)	0	0
	Total refund (charge) to participant	38,886	(8,239)	47,125	(1,546)	(6,693)	(252)			0	(6,693)	(4,955)	(1,408)
DTS Participant 43	Connection charge	34,046	(7,249)	41,296	(1,788)	(5,461)	(166)	0.00	0	(5,461)	(3,904)	(1,258)	(299)
	Operating reserve charge	1,347	(27)	1,374	(22)	(5)	(2)	0.00	0	(5)	(5)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	7	(65)	72	(10)	(54)	(1)	0.00	0	(54)	4	(59)	0
	Other system support services charge	3,523	(2,664)	6,187	(14)	(2,650)	0	0.00	0	(2,650)	(2,637)	(14)	0
	Total refund (charge) to participant	38,924	(10,005)	48,929	(1,834)	(8,171)	(169)			0	(8,171)	(6,542)	(1,331)
DTS Participant 44	Connection charge	4,707,087	(1,027,834)	5,734,922	(376,058)	(651,776)	(33,015)	0.00	0	(651,776)	(407,255)	(202,970)	(41,550)
	Operating reserve charge	262,050	(5,118)	267,168	(4,225)	(893)	(415)	0.00	0	(893)	(849)	(44)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	1,756	(11,948)	13,704	(770)	(11,178)	(208)	0.00	0	(11,178)	(881)	(10,297)	0
	Other system support services charge	11,743	(6,471)	18,215	(1,833)	(4,638)	0	0.00	0	(4,638)	(4,633)	(5)	0
	Total refund (charge) to participant	4,982,636	(1,051,372)	6,034,008	(382,887)	(668,485)	(33,638)			0	(668,485)	(413,618)	(213,317)
DTS Participant 45	Connection charge	9,388,990	(1,900,706)	11,289,696	(1,055,853)	(844,853)	(172,198)	0.00	0	(844,853)	(436,613)	(326,445)	(81,795)
	Operating reserve charge	848,291	(16,529)	864,819	(15,867)	(662)	(2,166)	0.00	0	(662)	(429)	(233)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	3,771	(53,224)	56,995	(14,047)	(39,177)	(1,083)	0.00	0	(39,177)	12,981	(52,158)	0
	Other system support services charge	19,487	(13,275)	32,762	(14,048)	773	0	0.00	0	773	826	(53)	0
	Total refund (charge) to participant	10,260,538	(1,983,734)	12,244,272	(1,099,814)	(883,919)	(175,447)			0	(883,919)	(423,235)	(378,889)
DTS Participant 46	Connection charge	2,785,944	(629,568)	3,415,512	(250,631)	(378,937)	(27,985)	0.00	0	(378,937)	(230,413)	(123,763)	(24,761)
	Operating reserve charge	153,097	(3,072)	156,168	(3,225)	154	(352)	0.00	0	154	193	(40)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	1,023	(10,252)	11,275	(1,868)	(8,384)	(176)	0.00	0	(8,384)	1,436	(9,820)	0
	Other system support services charge	4,199	(2,772)	6,971	(2,199)	(573)	0	0.00	0	(573)	(560)	(13)	0
	Total refund (charge) to participant	2,944,263	(645,664)	3,589,927	(257,924)	(387,740)	(28,513)			0	(387,740)	(229,344)	(133,635)

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DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 ²	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
DTS Participant 47	Connection charge	122,303	(26,116)	148,418	(4,292)	(21,823)	(646)	0.00	0	(21,823)	(15,845)	(4,903)	(1,076)
	Operating reserve charge	1,504	(47)	1,552	(60)	12	(8)	0.00	0	12	13	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	15	(215)	230	(55)	(160)	(4)	0.00	0	(160)	57	(216)	0
	Other system support services charge	953	(623)	1,576	(53)	(571)	0	0.00	0	(571)	(568)	(3)	0
	Total refund (charge) to participant	124,775	(27,001)	151,776	(4,460)	(22,541)	(659)			0	(22,541)	(16,343)	(5,123)
DTS Participant 48	Connection charge	16,463,255	(3,262,177)	19,725,432	(2,380,974)	(881,203)	(379,133)	0.00	0	(881,203)	(187,858)	(550,542)	(142,802)
	Operating reserve charge	1,682,365	(33,778)	1,716,143	(33,823)	45	(4,769)	0.00	0	45	574	(529)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	9,440	(98,232)	107,672	(18,384)	(79,848)	(2,384)	0.00	0	(79,848)	13,102	(92,949)	0
	Other system support services charge	31,499	(21,407)	52,906	(24,181)	2,774	0	0.00	0	2,774	2,885	(111)	0
	Total refund (charge) to participant	18,186,560	(3,415,593)	21,602,153	(2,457,362)	(958,231)	(386,286)			0	(958,231)	(171,298)	(644,131)
DTS Participant 49	Connection charge	1,425,040	(305,745)	1,730,785	(33,242)	(272,503)	(841)	0.00	0	(272,503)	(203,249)	(56,712)	(12,542)
	Operating reserve charge	29,527	(279)	29,806	(382)	103	(11)	0.00	0	103	98	5	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	133	(597)	729	(92)	(505)	(5)	0.00	0	(505)	91	(595)	0
	Other system support services charge	18,488	(17,201)	35,689	(180)	(17,021)	0	0.00	0	(17,021)	(20,104)	3,083	0
	Total refund (charge) to participant	1,473,188	(323,822)	1,797,009	(33,896)	(289,926)	(857)			0	(289,926)	(223,164)	(54,220)
DTS Participant 50	Connection charge	2,929,177	(666,024)	3,595,201	(303,425)	(362,599)	(26,112)	0.00	0	(362,599)	(205,793)	(130,708)	(26,097)
	Operating reserve charge	176,321	(3,801)	180,122	(3,923)	123	(328)	0.00	0	123	170	(47)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	1,271	(11,009)	12,280	(1,996)	(9,013)	(164)	0.00	0	(9,013)	1,365	(10,378)	0
	Other system support services charge	4,511	(2,712)	7,224	(2,549)	(164)	0	0.00	0	(164)	(152)	(12)	0
	Total refund (charge) to participant	3,111,281	(683,546)	3,794,827	(311,894)	(371,653)	(26,604)			0	(371,653)	(204,410)	(141,145)
DTS Participant 51	Connection charge	528,752	(109,644)	638,396	(31,511)	(78,133)	0	0.00	0	(78,133)	(53,718)	(19,790)	(4,625)
	Operating reserve charge	7,157	(364)	7,521	(331)	(33)	0	0.00	0	(33)	(31)	(1)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	154	72	82	(102)	174	0	0.00	0	174	256	(82)	0
	Other system support services charge	2,825	(2,043)	4,869	(154)	(1,889)	0	0.00	0	(1,889)	(1,889)	(1)	0
	Total refund (charge) to participant	538,888	(111,980)	650,868	(32,098)	(79,882)	0			0	(79,882)	(55,382)	(19,874)

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2015 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 ²	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
DTS Participant 52	Connection charge	236,297	(45,047)	281,344	(18,084)	(26,964)	(4,059)	0.00	0	(26,964)	(18,922)	(6,008)	(2,034)
	Operating reserve charge	9,843	(313)	10,156	(354)	41	(51)	0.00	0	41	49	(8)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	59	(920)	979	(285)	(635)	(26)	0.00	0	(635)	292	(926)	0
	Other system support services charge	2,452	(1,529)	3,981	(327)	(1,202)	0	0.00	0	(1,202)	(1,195)	(7)	0
	Total refund (charge) to participant	248,650	(47,810)	296,460	(19,050)	(28,759)	(4,136)			(28,759)	(19,776)	(6,949)	(2,034)
DTS Participant 53	Connection charge	387,602	(51,024)	438,626	(145)	(50,879)	(16,250)	0.00	0	(50,879)	(49,828)	2,120	(3,170)
	Operating reserve charge	154	(6)	160	(9)	2	(204)	0.00	0	2	2	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	0	0	0	(2)	2	(102)	0.00	0	2	2	0	0
	Other system support services charge	46	(33)	79	(7)	(26)	0	0.00	0	(26)	(26)	0	0
	Total refund (charge) to participant	387,802	(51,063)	438,865	(162)	(50,901)	(16,556)			(50,901)	(49,850)	2,120	(3,170)
DTS Participant 54	Connection charge	562,907	(131,656)	694,563	(3,709)	(127,947)	(2,639)	0.00	0	(127,947)	(96,000)	(26,912)	(5,035)
	Operating reserve charge	3,608	(96)	3,705	(94)	(3)	(33)	0.00	0	(3)	(1)	(2)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	11	(174)	185	(41)	(133)	(17)	0.00	0	(133)	33	(166)	0
	Other system support services charge	254	(196)	450	(75)	(120)	0	0.00	0	(120)	(119)	(1)	0
	Total refund (charge) to participant	566,780	(132,122)	698,902	(3,919)	(128,203)	(2,688)			(128,203)	(96,087)	(27,080)	(5,035)
DTS Participant 55	Connection charge	20,975	(4,323)	25,298	(2,733)	(1,590)	(387)	0.00	0	(1,590)	(652)	(755)	(183)
	Operating reserve charge	1,073	(31)	1,103	(38)	7	(5)	0.00	0	7	8	(1)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	11	(101)	112	(18)	(83)	(2)	0.00	0	(83)	10	(93)	0
	Other system support services charge	247	(163)	410	(25)	(139)	0	0.00	0	(139)	(138)	(1)	0
	Total refund (charge) to participant	22,305	(4,618)	26,924	(2,813)	(1,805)	(394)			(1,805)	(773)	(849)	(183)
Total DTS Participants	Connection charge	1,412,209,291	(299,868,611)	1,712,077,901	(213,857,533)	(86,011,078)	(23,897,000)		0	(86,011,078)	(18,466,504)	(55,142,038)	(12,402,535)
	Operating reserve charge	144,066,051	(2,844,817)	146,910,868	(2,803,273)	(41,544)	(300,923)		0	(41,544)	(5,512)	(36,038)	6
	Transmission constraint rebalancing charge	0	0	0	0	0	0		0	0	0	0	0
	Voltage control charge	878,419	(8,723,799)	9,602,218	(1,579,709)	(7,144,091)	(150,256)		0	(7,144,091)	1,149,968	(8,294,058)	0
	Other system support services charge	2,886,350	(1,825,325)	4,711,675	(1,910,327)	85,001	325		0	85,001	89,761	(4,760)	0
	Total refund (charge) to participant	1,560,040,110	(313,262,552)	1,873,302,663	(220,150,842)	(93,111,711)	(24,347,854)		0	(93,111,711)	(17,232,287)	(63,476,895)	(12,402,529)

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.