

2016 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2019

Deferral Account Balances	Total Revenue Collected	Total Costs Paid	Deferral Balances (pre-Riders)
	DTS	DTS	DTS
Connection charge ¹	1,721,842,155	1,838,234,047	(116,391,892)
Operating reserve charge	84,135,216	86,757,694	(2,622,477)
Transmission constraint rebalancing charge	7,499	7,499	(1)
Voltage control charge	3,366,168	837,058	2,529,110
Other system support services charge	5,616,684	5,700,313	(83,629)
Subtotal	1,814,967,723	1,931,536,611	(116,568,888)
Other revenue	(8,440,627)		
Subtotal	(8,440,627)		
Total	1,806,527,096		

DTS PARTICIPANTS

		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2016 Rider C Related to 2016 Refunded/(Charged)	Current Def Bal Alloc and 2016 Rider C Refund/(Charge)	2017 Rider C Refunded/(Charged)	% Related to 2016 ²	2017 Rider C Relating to 2016 Refunded/(Charged)	Total Refunded/(Charged)	2016 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2016 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
APL	Connection charge	334,057,044	(22,696,104)	356,753,149	16,415,093	(39,111,197)	1,720,838	0.00	0	(39,111,197)	(37,987,657)	611,911	(1,735,451)
	Operating reserve charge	16,278,512	(513,383)	16,791,894	(520,064)	6,682	(122,767)	0.00	0	6,682	6,801	0	(119)
	Transmission constraint rebalancing charge	1,350	0	1,350	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	655,994	501,902	154,091	(1,561,550)	2,063,452	(30,755)	0.00	0	2,063,452	2,079,243	(15,787)	(4)
	Other system support services charge	952,882	(15,360)	968,243	3,886	(19,246)	2	0.00	0	(19,246)	(19,126)	0	(121)
	Total refund (charge) to participant	351,945,782	(22,722,945)	374,668,727	14,337,364	(37,060,309)	1,567,318		0	(37,060,309)	(35,920,739)	596,124	(1,735,694)
CCES	Connection charge	280,204,606	(18,975,013)	299,179,619	12,249,800	(31,224,813)	1,372,169	0.00	0	(31,224,813)	(30,279,892)	513,149	(1,458,070)
	Operating reserve charge	13,560,935	(420,730)	13,981,665	(445,169)	24,439	(98,012)	0.00	0	24,439	24,553	0	(115)
	Transmission constraint rebalancing charge	1,323	0	1,323	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	544,913	405,871	139,042	(1,315,369)	1,721,241	(24,503)	0.00	0	1,721,241	1,736,657	(15,413)	(4)
	Other system support services charge	851,304	(13,585)	864,889	1,382	(14,967)	0	0.00	0	(14,967)	(14,854)	0	(113)
	Total refund (charge) to participant	295,163,081	(19,003,458)	314,166,538	10,490,643	(29,494,101)	1,249,654		0	(29,494,101)	(28,533,535)	497,736	(1,458,301)

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

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DTS PARTICIPANTS

		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2016 Rider C Related to 2016 Refunded/(Charged)	Current Def Bal Alloc and 2016 Rider C Refund/(Charge)	2017 Rider C Refunded/(Charged)	% Related to 2016 ²	2017 Rider C Relating to 2016 Refunded/(Charged)	Total Refunded/(Charged)	2016 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2016 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019) K	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
EPDI	Connection charge	216,605,182	(14,608,207)	231,213,389	9,917,864	(24,526,071)	1,116,481	0.00	0	(24,526,071)	(23,795,124)	396,567	(1,127,514)
	Operating reserve charge	11,153,811	(345,392)	11,499,203	(366,948)	21,556	(79,493)	0.00	0	21,556	21,649	0	(93)
	Transmission constraint rebalancing charge	1,113	0	1,113	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	447,867	333,667	114,200	(1,070,011)	1,403,678	(19,981)	0.00	0	1,403,678	1,416,210	(12,529)	(3)
	Other system support services charge	677,490	(10,516)	688,006	52	(10,568)	4	0.00	0	(10,568)	(10,476)	0	(92)
	Total refund (charge) to participant	228,885,463	(14,630,449)	243,515,912	8,480,956	(23,111,405)	1,017,010		0	(23,111,405)	(22,367,740)	384,038	(1,127,703)
LTH	Connection charge	25,762,880	(1,712,931)	27,475,811	1,018,063	(2,730,994)	116,516	0.00	0	(2,730,994)	(2,644,116)	47,127	(134,005)
	Operating reserve charge	1,163,731	(35,899)	1,199,631	(38,458)	2,558	(8,323)	0.00	0	2,558	2,568	0	(10)
	Transmission constraint rebalancing charge	126	0	126	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	46,734	34,787	11,947	(111,646)	146,433	(2,081)	0.00	0	146,433	147,734	(1,301)	0
	Other system support services charge	74,957	(1,048)	76,004	(1)	(1,046)	0	0.00	0	(1,046)	(1,036)	0	(10)
	Total refund (charge) to participant	27,048,429	(1,715,091)	28,763,520	867,958	(2,583,049)	106,113		0	(2,583,049)	(2,494,850)	45,826	(134,025)
RDR	Connection charge	23,010,492	(1,548,694)	24,559,186	1,020,465	(2,569,159)	112,372	0.00	0	(2,569,159)	(2,491,548)	42,120	(119,730)
	Operating reserve charge	1,101,044	(34,233)	1,135,276	(36,166)	1,933	(8,027)	0.00	0	1,933	1,942	0	(9)
	Transmission constraint rebalancing charge	112	0	112	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	44,516	33,247	11,269	(107,241)	140,489	(2,007)	0.00	0	140,489	141,728	(1,239)	0
	Other system support services charge	68,672	(1,222)	69,894	139	(1,361)	0	0.00	0	(1,361)	(1,350)	0	(11)
	Total refund (charge) to participant	24,224,837	(1,550,901)	25,775,737	877,197	(2,428,098)	102,338		0	(2,428,098)	(2,349,228)	40,881	(119,750)
UNCA	Connection charge	655,586,052	(44,445,499)	700,031,551	31,306,556	(75,752,055)	3,483,092	0.00	0	(75,752,055)	(73,573,030)	1,201,572	(3,380,597)
	Operating reserve charge	33,773,246	(1,051,299)	34,824,545	(1,087,695)	36,396	(248,793)	0.00	0	36,396	36,663	0	(266)
	Transmission constraint rebalancing charge	2,835	0	2,835	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	1,342,634	1,004,249	338,385	(3,235,984)	4,240,233	(62,198)	0.00	0	4,240,233	4,277,482	(37,241)	(8)
	Other system support services charge	2,007,599	(31,434)	2,039,033	4,544	(35,978)	0	0.00	0	(35,978)	(35,736)	0	(242)
	Total refund (charge) to participant	692,712,365	(44,523,984)	737,236,349	26,987,422	(71,511,405)	3,172,100		0	(71,511,405)	(69,294,622)	1,164,331	(3,381,114)
DTS Participant 1	Connection charge	325,346	(22,099)	347,446	21,880	(43,979)	709	0.00	0	(43,979)	(42,895)	598	(1,681)
	Operating reserve charge	13,171	(433)	13,604	(427)	(6)	(51)	0.00	0	(6)	(6)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	571	475	96	(1,393)	1,868	(13)	0.00	0	1,868	1,873	(5)	0
	Other system support services charge	3,620	(63)	3,682	7	(70)	0	0.00	0	(70)	(70)	0	0
	Total refund (charge) to participant	342,708	(22,120)	364,829	20,067	(42,187)	646		0	(42,187)	(41,098)	593	(1,682)

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

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2016 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2016 Rider C Related to 2016 Refunded/(Charged)	Current Def Bal Alloc and 2016 Rider C Refund/(Charge)	2017 Rider C Refunded/(Charged)	% Related to 2016 ²	2017 Rider C Relating to 2016 Refunded/(Charged)	Total Refunded/(Charged)	2016 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2016 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
DTS Participant 2	Connection charge	833,229	(41,858)	875,087	(307)	(41,551)	553	0.00	0	(41,551)	(38,805)	1,501	(4,247)
	Operating reserve charge	365	(11)	376	(10)	(1)	(40)	0.00	0	(1)	(1)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	10	10	0	2	8	(10)	0.00	0	8	8	0	0
	Other system support services charge	1,325	51	1,274	(2)	52	0	0.00	0	52	52	0	0
	Total refund (charge) to participant	834,928	(41,808)	876,737	(317)	(41,491)	504		0	(41,491)	(38,746)	1,501	(4,247)
DTS Participant 3	Connection charge	156,664	(10,078)	166,742	2,337	(12,415)	176	0.00	0	(12,415)	(11,891)	286	(810)
	Operating reserve charge	1,763	(59)	1,822	(52)	(7)	(13)	0.00	0	(7)	(7)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	68	48	20	(166)	214	(3)	0.00	0	214	215	(2)	0
	Other system support services charge	4,279	(56)	4,336	1	(57)	0	0.00	0	(57)	(57)	0	0
	Total refund (charge) to participant	162,774	(10,146)	172,920	2,120	(12,266)	161		0	(12,266)	(11,740)	285	(810)
DTS Participant 4	Connection charge	1,563,612	(104,099)	1,667,711	15,188	(119,287)	1,010	0.00	0	(119,287)	(113,983)	2,859	(8,164)
	Operating reserve charge	37,374	(997)	38,371	(1,312)	314	(72)	0.00	0	314	315	0	(1)
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	1,267	550	717	(4,246)	4,796	(18)	0.00	0	4,796	4,932	(137)	0
	Other system support services charge	5,090	(63)	5,154	13	(76)	0	0.00	0	(76)	(75)	0	(1)
	Total refund (charge) to participant	1,607,343	(104,610)	1,711,953	9,643	(114,253)	920		0	(114,253)	(108,810)	2,723	(8,166)
DTS Participant 5	Connection charge	89,990	(6,400)	96,390	4,596	(10,997)	464	0.00	0	(10,997)	(10,696)	165	(466)
	Operating reserve charge	1,999	(63)	2,063	(48)	(15)	(33)	0.00	0	(15)	(15)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	71	56	15	(219)	275	(8)	0.00	0	275	277	(1)	0
	Other system support services charge	647	(8)	655	4	(12)	0	0.00	0	(12)	(12)	0	0
	Total refund (charge) to participant	92,707	(6,416)	99,123	4,333	(10,749)	422		0	(10,749)	(10,446)	164	(466)
DTS Participant 6	Connection charge	754,274	(51,730)	806,004	8,499	(60,229)	24	0.00	0	(60,229)	(57,685)	1,383	(3,927)
	Operating reserve charge	1,435	(41)	1,476	(24)	(16)	(2)	0.00	0	(16)	(16)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	49	49	0	(252)	301	0	0.00	0	301	301	0	0
	Other system support services charge	1,131	(53)	1,184	8	(61)	0	0.00	0	(61)	(61)	0	0
	Total refund (charge) to participant	756,889	(51,775)	808,664	8,230	(60,005)	22		0	(60,005)	(57,461)	1,383	(3,927)

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		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
DTS Participant 7	Connection charge	5,342,993	(365,292)	5,708,285	(1,228)	(364,064)	1,316	0.00	0	(364,064)	(346,038)	9,792	(27,819)
	Operating reserve charge	20,523	(562)	21,085	(723)	161	(94)	0.00	0	161	161	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	750	419	331	(1,767)	2,187	(24)	0.00	0	2,187	2,200	(14)	0
	Other system support services charge	10,728	222	10,506	(18)	241	0	0.00	0	241	242	0	(1)
	Total refund (charge) to participant	5,374,995	(365,212)	5,740,207	(3,736)	(361,476)	1,198		0	(361,476)	(343,434)	9,778	(27,820)
DTS Participant 8	Connection charge	538,207	(38,084)	576,291	2,760	(40,844)	555	0.00	0	(40,844)	(39,027)	988	(2,805)
	Operating reserve charge	5,854	(190)	6,044	(188)	(2)	(40)	0.00	0	(2)	(2)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	240	206	34	(565)	771	(10)	0.00	0	771	776	(4)	0
	Other system support services charge	942	(16)	958	3	(19)	0	0.00	0	(19)	(19)	0	0
	Total refund (charge) to participant	545,243	(38,084)	583,327	2,011	(40,094)	505		0	(40,094)	(38,273)	983	(2,805)
DTS Participant 9	Connection charge	447,561	(32,463)	480,024	(5,848)	(26,616)	1,127	0.00	0	(26,616)	(25,079)	824	(2,360)
	Operating reserve charge	12,265	(359)	12,623	(446)	87	(80)	0.00	0	87	87	0	0
	Transmission constraint rebalancing charge	1	0	1	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	452	301	151	(942)	1,243	(20)	0.00	0	1,243	1,268	(26)	0
	Other system support services charge	6,217	(50)	6,267	(18)	(32)	0	0.00	0	(32)	(31)	0	(1)
	Total refund (charge) to participant	466,496	(32,571)	499,066	(7,253)	(25,318)	1,026		0	(25,318)	(23,754)	798	(2,361)
DTS Participant 10	Connection charge	1,483,610	(91,549)	1,575,159	174,382	(265,931)	3,112	0.00	0	(265,931)	(260,957)	2,701	(7,675)
	Operating reserve charge	28,999	(848)	29,847	(644)	(204)	(222)	0.00	0	(204)	(204)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	1,191	822	369	(5,496)	6,318	(56)	0.00	0	6,318	6,323	(5)	0
	Other system support services charge	10,370	(111)	10,481	164	(276)	0	0.00	0	(276)	(274)	0	(1)
	Total refund (charge) to participant	1,524,171	(91,686)	1,615,856	168,407	(260,092)	2,834		0	(260,092)	(255,112)	2,696	(7,676)
DTS Participant 11	Connection charge	130,683	(8,749)	139,432	5,831	(14,580)	620	0.00	0	(14,580)	(14,143)	239	(676)
	Operating reserve charge	5,095	(160)	5,255	(160)	0	(44)	0.00	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	203	156	47	(494)	649	(11)	0.00	0	649	654	(4)	0
	Other system support services charge	2,883	(48)	2,931	2	(49)	0	0.00	0	(49)	(49)	0	0
	Total refund (charge) to participant	138,864	(8,802)	147,666	5,179	(13,981)	564		0	(13,981)	(13,538)	235	(677)

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DTS Participant 12	Connection charge	1,888,383	(111,585)	1,999,968	139,661	(251,246)	20,745	0.00	0	(251,246)	(244,929)	3,425	(9,742)
	Operating reserve charge	35,316	(1,069)	36,385	(882)	(188)	(1,482)	0.00	0	(188)	(187)	0	0
	Transmission constraint rebalancing charge	2	0	2	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	1,411	1,084	327	(5,083)	6,166	(370)	0.00	0	6,166	6,174	(8)	0
	Other system support services charge	2,216	58	2,159	114	(56)	0	0.00	0	(56)	(56)	0	0
	Total refund (charge) to participant	1,927,328	(111,513)	2,038,841	133,811	(245,324)	18,893		0	(245,324)	(238,999)	3,417	(9,742)
DTS Participant 13	Connection charge	4,999,182	(320,102)	5,319,285	154,522	(474,624)	335	0.00	0	(474,624)	(457,798)	9,127	(25,953)
	Operating reserve charge	36,554	(1,016)	37,570	(711)	(306)	(24)	0.00	0	(306)	(306)	0	0
	Transmission constraint rebalancing charge	2	0	2	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	1,178	1,138	40	(4,986)	6,124	(6)	0.00	0	6,124	6,125	(1)	0
	Other system support services charge	163,873	74	163,799	127	(53)	0	0.00	0	(53)	(47)	0	(6)
	Total refund (charge) to participant	5,200,789	(319,905)	5,520,695	148,953	(468,859)	305		0	(468,859)	(452,026)	9,126	(25,959)
DTS Participant 14	Connection charge	1,327,468	(84,628)	1,412,096	61,372	(146,000)	5,260	0.00	0	(146,000)	(141,505)	2,422	(6,918)
	Operating reserve charge	51,189	(1,444)	52,633	(1,720)	275	(376)	0.00	0	275	276	0	(1)
	Transmission constraint rebalancing charge	5	0	5	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	1,918	1,323	595	(5,244)	6,567	(94)	0.00	0	6,567	6,636	(69)	0
	Other system support services charge	2,755	(2)	2,758	(5)	3	0	0.00	0	3	3	0	0
	Total refund (charge) to participant	1,383,335	(84,752)	1,468,088	54,404	(139,156)	4,790		0	(139,156)	(134,590)	2,353	(6,919)
DTS Participant 15	Connection charge	724,927	(49,734)	774,661	(5,344)	(44,389)	82	0.00	0	(44,389)	(41,944)	1,329	(3,775)
	Operating reserve charge	6,968	(235)	7,203	(297)	62	(6)	0.00	0	62	62	0	0
	Transmission constraint rebalancing charge	9	0	9	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	312	273	39	(238)	511	(1)	0.00	0	511	511	0	0
	Other system support services charge	3,554	(81)	3,635	(34)	(47)	0	0.00	0	(47)	(47)	0	(1)
	Total refund (charge) to participant	735,771	(49,777)	785,548	(5,912)	(43,864)	75		0	(43,864)	(41,418)	1,329	(3,775)
DTS Participant 16	Connection charge	12,697,998	(904,038)	13,602,036	422,027	(1,326,065)	5,766	0.00	0	(1,326,065)	(1,283,121)	23,355	(66,299)
	Operating reserve charge	615,343	(19,284)	634,628	(20,313)	1,029	(412)	0.00	0	1,029	1,034	0	(6)
	Transmission constraint rebalancing charge	56	0	56	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	24,356	17,784	6,572	(57,421)	75,205	(103)	0.00	0	75,205	76,014	(809)	0
	Other system support services charge	54,546	(785)	55,331	(58)	(727)	0	0.00	0	(727)	(719)	0	(8)
	Total refund (charge) to participant	13,392,299	(906,324)	14,298,623	344,235	(1,250,558)	5,251		0	(1,250,558)	(1,206,791)	22,547	(66,314)

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

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This percentage allocation associates the Rider C amount to different production years as required.

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DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2016 Rider C Related to 2016 Refunded/(Charged)	Current Def Bal Alloc and 2016 Rider C Refund/(Charge)	2017 Rider C Refunded/(Charged)	% Related to 2016 ²	2017 Rider C Relating to 2016 Refunded/(Charged)	Total Refunded/(Charged)	2016 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2016 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019) K	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
DTS Participant 17	Connection charge	7,803,270	(534,537)	8,337,807	397,331	(931,868)	45,730	0.00	0	(931,868)	(905,489)	14,303	(40,681)
	Operating reserve charge	504,308	(15,479)	519,787	(16,424)	945	(3,266)	0.00	0	945	950	0	(4)
	Transmission constraint rebalancing charge	44	0	44	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	19,682	14,693	4,988	(46,788)	61,481	(817)	0.00	0	61,481	62,050	(568)	0
	Other system support services charge	23,357	(385)	23,742	(54)	(331)	0	0.00	0	(331)	(328)	0	(3)
	Total refund (charge) to participant	8,350,661	(535,707)	8,886,368	334,065	(869,773)	41,647		0	(869,773)	(842,818)	13,734	(40,689)
DTS Participant 18	Connection charge	2,187,311	(143,928)	2,331,239	118,369	(262,297)	15,961	0.00	0	(262,297)	(254,920)	3,995	(11,372)
	Operating reserve charge	147,304	(4,388)	151,692	(4,852)	464	(1,140)	0.00	0	464	465	0	(1)
	Transmission constraint rebalancing charge	14	0	14	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	5,620	4,036	1,584	(13,655)	17,691	(285)	0.00	0	17,691	17,881	(190)	0
	Other system support services charge	11,758	(73)	11,831	(40)	(33)	0	0.00	0	(33)	(31)	0	(2)
	Total refund (charge) to participant	2,352,007	(144,354)	2,496,361	99,822	(244,175)	14,536		0	(244,175)	(236,606)	3,805	(11,375)
DTS Participant 19	Connection charge	2,786,859	(186,495)	2,973,354	81,799	(268,295)	4,215	0.00	0	(268,295)	(258,911)	5,097	(14,481)
	Operating reserve charge	43,281	(1,180)	44,460	(1,296)	116	(301)	0.00	0	116	116	0	0
	Transmission constraint rebalancing charge	12	0	12	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	1,500	1,280	220	(4,818)	6,098	(75)	0.00	0	6,098	6,112	(14)	0
	Other system support services charge	36,327	(239)	36,567	34	(273)	0	0.00	0	(273)	(272)	0	(1)
	Total refund (charge) to participant	2,867,979	(186,634)	3,054,613	75,719	(262,353)	3,839		0	(262,353)	(252,954)	5,083	(14,482)
DTS Participant 20	Connection charge	123,533	(8,305)	131,838	2,461	(10,767)	90	0.00	0	(10,767)	(10,350)	226	(643)
	Operating reserve charge	655	(21)	676	(19)	(2)	(6)	0.00	0	(2)	(2)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	28	19	9	(101)	120	(2)	0.00	0	120	121	(1)	0
	Other system support services charge	768	(15)	783	2	(17)	0	0.00	0	(17)	(17)	0	0
	Total refund (charge) to participant	124,983	(8,323)	133,306	2,343	(10,666)	82		0	(10,666)	(10,248)	226	(643)
DTS Participant 21	Connection charge	405,730	(29,066)	434,796	3,999	(33,065)	568	0.00	0	(33,065)	(31,676)	746	(2,135)
	Operating reserve charge	2,919	(91)	3,010	(81)	(10)	(41)	0.00	0	(10)	(10)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	107	92	15	(288)	380	(10)	0.00	0	380	381	(2)	0
	Other system support services charge	11,835	(139)	11,974	3	(142)	0	0.00	0	(142)	(140)	0	(2)
	Total refund (charge) to participant	420,591	(29,204)	449,795	3,633	(32,837)	518		0	(32,837)	(31,444)	744	(2,136)

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DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2016 Rider C Related to 2016 Refunded/(Charged)	Current Def Bal Alloc and 2016 Rider C Refund/(Charge)	2017 Rider C Refunded/(Charged)	% Related to 2016 ²	2017 Rider C Relating to 2016 Refunded/(Charged)	Total Refunded/(Charged)	2016 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2016 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
DTS Participant 22	Connection charge	60,980	(4,349)	65,329	1,512	(5,861)	169	0.00	0	(5,861)	(5,657)	112	(317)
	Operating reserve charge	1,264	(43)	1,306	(42)	(1)	(12)	0.00	0	(1)	(1)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	56	45	11	(122)	167	(3)	0.00	0	167	168	(1)	0
	Other system support services charge	278	(2)	280	0	(3)	0	0.00	0	(3)	(3)	0	0
	Total refund (charge) to participant	62,577	(4,349)	66,926	1,349	(5,698)	154		0	(5,698)	(5,492)	111	(317)
DTS Participant 23	Connection charge	908,937	(56,975)	965,912	25,026	(82,001)	6,516	0.00	0	(82,001)	(78,934)	1,658	(4,725)
	Operating reserve charge	36,107	(1,085)	37,192	(1,215)	130	(465)	0.00	0	130	130	0	0
	Transmission constraint rebalancing charge	8	0	8	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	1,468	1,164	304	(2,527)	3,692	(116)	0.00	0	3,692	3,697	(6)	0
	Other system support services charge	4,321	(24)	4,345	(56)	32	0	0.00	0	32	33	0	(1)
	Total refund (charge) to participant	950,841	(56,920)	1,007,761	21,228	(78,148)	5,934		0	(78,148)	(75,074)	1,652	(4,726)
DTS Participant 24	Connection charge	60,055	(4,178)	64,233	1,786	(5,964)	135	0.00	0	(5,964)	(5,762)	110	(312)
	Operating reserve charge	986	(30)	1,016	(27)	(3)	(10)	0.00	0	(3)	(3)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	36	27	8	(105)	132	(2)	0.00	0	132	133	(1)	0
	Other system support services charge	804	(15)	818	1	(16)	0	0.00	0	(16)	(16)	0	0
	Total refund (charge) to participant	61,880	(4,195)	66,075	1,656	(5,851)	123		0	(5,851)	(5,648)	109	(312)
DTS Participant 25	Connection charge	847,679	(57,968)	905,647	(32,266)	(25,702)	0	0.00	0	(25,702)	(22,830)	1,555	(4,428)
	Operating reserve charge	28,647	(772)	29,419	(1,091)	319	0	0.00	0	319	320	0	0
	Transmission constraint rebalancing charge	10	0	10	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	930	448	482	(1,867)	2,315	0	0.00	0	2,315	2,373	(58)	0
	Other system support services charge	6,382	(83)	6,465	(74)	(8)	0	0.00	0	(8)	(7)	0	(1)
	Total refund (charge) to participant	883,648	(58,375)	942,023	(35,298)	(23,077)	0		0	(23,077)	(20,144)	1,497	(4,430)
DTS Participant 26	Connection charge	34,775	(2,457)	37,231	1,151	(3,607)	93	0.00	0	(3,607)	(3,491)	64	(181)
	Operating reserve charge	914	(28)	941	(26)	(2)	(7)	0.00	0	(2)	(2)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	32	24	8	(88)	111	(2)	0.00	0	111	112	(1)	0
	Other system support services charge	1,816	0	1,817	1	(1)	0	0.00	0	(1)	(1)	0	0
	Total refund (charge) to participant	37,536	(2,461)	39,997	1,038	(3,499)	85		0	(3,499)	(3,381)	63	(181)

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DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2016 Rider C Related to 2016 Refunded/(Charged)	Current Def Bal Alloc and 2016 Rider C Refund/(Charge)	2017 Rider C Refunded/(Charged)	% Related to 2016 ²	2017 Rider C Relating to 2016 Refunded/(Charged)	Total Refunded/(Charged)	2016 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2016 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
DTS Participant 27	Connection charge	1,184,589	(87,876)	1,272,465	(2,167)	(85,709)	0	0.00	0	(85,709)	(81,716)	2,184	(6,176)
	Operating reserve charge	1,015	(50)	1,065	(29)	(21)	0	0.00	0	(21)	(21)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	68	68	0	(13)	81	0	0.00	0	81	81	0	0
	Other system support services charge	3,146	(97)	3,243	0	(96)	0	0.00	0	(96)	(96)	0	0
	Total refund (charge) to participant	1,188,819	(87,954)	1,276,773	(2,209)	(85,745)	0			0	(85,745)	(81,752)	2,184
DTS Participant 28	Connection charge	9,008,057	(618,649)	9,626,706	507,104	(1,125,753)	58,423	0.00	0	(1,125,753)	(1,095,376)	16,515	(46,892)
	Operating reserve charge	584,855	(18,362)	603,218	(18,818)	456	(4,173)	0.00	0	456	461	0	(5)
	Transmission constraint rebalancing charge	51	0	51	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	23,239	18,008	5,231	(53,608)	71,616	(1,043)	0.00	0	71,616	72,288	(672)	0
	Other system support services charge	26,734	(472)	27,205	(39)	(432)	0	0.00	0	(432)	(429)	0	(4)
	Total refund (charge) to participant	9,642,936	(619,475)	10,262,412	434,639	(1,054,114)	53,207			0	(1,054,114)	(1,023,055)	15,843
DTS Participant 29	Connection charge	6,766,626	(414,018)	7,180,644	416,545	(830,562)	1,824	0.00	0	(830,562)	(808,186)	12,292	(34,669)
	Operating reserve charge	127,252	(3,727)	130,979	(3,350)	(377)	(130)	0.00	0	(377)	(376)	0	(1)
	Transmission constraint rebalancing charge	2	0	2	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	4,936	3,883	1,053	(16,507)	20,391	(33)	0.00	0	20,391	20,510	(119)	0
	Other system support services charge	30,306	(191)	30,497	298	(489)	0	0.00	0	(489)	(487)	0	(1)
	Total refund (charge) to participant	6,929,123	(414,052)	7,343,175	396,986	(811,037)	1,661			0	(811,037)	(788,539)	12,173
DTS Participant 30	Connection charge	22,584,321	(1,583,704)	24,168,026	1,123,095	(2,706,799)	122,957	0.00	0	(2,706,799)	(2,631,838)	41,444	(116,405)
	Operating reserve charge	1,126,981	(36,456)	1,163,438	(36,510)	54	(8,783)	0.00	0	54	62	0	(8)
	Transmission constraint rebalancing charge	101	0	101	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	47,151	38,119	9,032	(103,364)	141,483	(2,196)	0.00	0	141,483	142,551	(1,068)	0
	Other system support services charge	78,021	(1,239)	79,261	(39)	(1,200)	0	0.00	0	(1,200)	(1,193)	0	(7)
	Total refund (charge) to participant	23,836,576	(1,583,281)	25,419,857	983,182	(2,566,463)	111,979			0	(2,566,463)	(2,490,418)	40,376
DTS Participant 31	Connection charge	54,520	(3,450)	57,970	924	(4,374)	97	0.00	0	(4,374)	(4,191)	100	(282)
	Operating reserve charge	677	(21)	699	(18)	(3)	(7)	0.00	0	(3)	(3)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	24	19	5	(62)	81	(2)	0.00	0	81	82	(1)	0
	Other system support services charge	3,268	(121)	3,389	0	(121)	0	0.00	0	(121)	(121)	0	0
	Total refund (charge) to participant	58,489	(3,573)	62,063	844	(4,417)	89			0	(4,417)	(4,234)	99

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		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
DTS Participant 32	Connection charge	3,230,323	(211,442)	3,441,765	187,371	(398,813)	16,947	0.00	0	(398,813)	(387,958)	5,904	(16,758)
	Operating reserve charge	125,448	(3,841)	129,290	(3,857)	16	(1,210)	0.00	0	16	16	0	(1)
	Transmission constraint rebalancing charge	11	0	11	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	4,851	3,661	1,191	(12,774)	16,435	(303)	0.00	0	16,435	16,547	(112)	0
	Other system support services charge	8,228	(85)	8,313	62	(148)	0	0.00	0	(148)	(147)	0	(1)
	Total refund (charge) to participant	3,368,861	(211,708)	3,580,569	170,802	(382,510)	15,434		0	(382,510)	(371,542)	5,792	(16,760)
DTS Participant 33	Connection charge	6,224,676	(448,122)	6,672,798	269,355	(717,476)	16,753	0.00	0	(717,476)	(696,713)	11,456	(32,218)
	Operating reserve charge	101,259	(3,174)	104,433	(2,920)	(253)	(1,197)	0.00	0	(253)	(253)	0	0
	Transmission constraint rebalancing charge	7	0	7	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	4,430	3,692	738	(11,758)	15,450	(299)	0.00	0	15,450	15,491	(41)	0
	Other system support services charge	35,243	(668)	35,911	160	(828)	0	0.00	0	(828)	(823)	0	(5)
	Total refund (charge) to participant	6,365,615	(448,272)	6,813,887	254,836	(703,107)	15,258		0	(703,107)	(682,298)	11,415	(32,224)
DTS Participant 34	Connection charge	233,102	(6,969)	240,071	112,944	(119,913)	20,182	0.00	0	(119,913)	(119,168)	405	(1,149)
	Operating reserve charge	17,423	(438)	17,861	(360)	(78)	(1,442)	0.00	0	(78)	(78)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	693	545	147	(3,430)	3,975	(360)	0.00	0	3,975	3,977	(1)	0
	Other system support services charge	4,625	(31)	4,656	107	(138)	0	0.00	0	(138)	(138)	0	0
	Total refund (charge) to participant	255,842	(6,893)	262,735	109,260	(116,153)	18,380		0	(116,153)	(115,408)	403	(1,149)
DTS Participant 35	Connection charge	2,274,848	(117,358)	2,392,206	448,005	(565,363)	29,714	0.00	0	(565,363)	(557,865)	4,098	(11,596)
	Operating reserve charge	119,094	(3,744)	122,838	(3,286)	(457)	(2,122)	0.00	0	(457)	(457)	0	(1)
	Transmission constraint rebalancing charge	18	0	18	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	4,830	3,793	1,037	(16,876)	20,669	(531)	0.00	0	20,669	20,730	(62)	0
	Other system support services charge	11,240	(202)	11,441	312	(514)	0	0.00	0	(514)	(512)	0	(2)
	Total refund (charge) to participant	2,410,030	(117,511)	2,527,541	428,155	(545,666)	27,061		0	(545,666)	(538,103)	4,036	(11,598)
DTS Participant 36	Connection charge	4,890,586	(330,777)	5,221,362	8,734	(339,510)	193	0.00	0	(339,510)	(323,030)	8,956	(25,437)
	Operating reserve charge	2,808	(75)	2,884	(75)	0	(14)	0.00	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	101	75	25	(345)	420	(3)	0.00	0	420	422	(1)	0
	Other system support services charge	4,119	84	4,036	5	79	0	0.00	0	79	80	0	(1)
	Total refund (charge) to participant	4,897,613	(330,693)	5,228,307	8,318	(339,011)	175		0	(339,011)	(322,528)	8,955	(25,438)

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

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This percentage allocation associates the Rider C amount to different production years as required.

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DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2016 Rider C Related to 2016 Refunded/(Charged)	Current Def Bal Alloc and 2016 Rider C Refund/(Charge)	2017 Rider C Refunded/(Charged)	% Related to 2016 ²	2017 Rider C Relating to 2016 Refunded/(Charged)	Total Refunded/(Charged)	2016 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2016 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
DTS Participant 37	Connection charge	2,920,674	(197,570)	3,118,244	63,450	(261,020)	8,949	0.00	0	(261,020)	(251,136)	5,351	(15,235)
	Operating reserve charge	99,435	(3,095)	102,530	(3,249)	155	(639)	0.00	0	155	156	0	(1)
	Transmission constraint rebalancing charge	9	0	9	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	3,913	2,936	978	(8,858)	11,794	(160)	0.00	0	11,794	11,911	(117)	0
	Other system support services charge	9,440	(170)	9,610	(25)	(145)	0	0.00	0	(145)	(143)	0	(1)
	Total refund (charge) to participant	3,033,472	(197,899)	3,231,371	51,317	(249,216)	8,150		0	(249,216)	(239,214)	5,235	(15,237)
DTS Participant 38	Connection charge	922,266	(65,241)	987,507	888	(66,129)	0	0.00	0	(66,129)	(63,011)	1,694	(4,812)
	Operating reserve charge	199	(6)	205	(3)	(3)	0	0.00	0	(3)	(3)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	5	5	0	(26)	31	0	0.00	0	31	31	0	0
	Other system support services charge	1,636	(77)	1,713	1	(78)	0	0.00	0	(78)	(78)	0	0
	Total refund (charge) to participant	924,106	(65,318)	989,424	860	(66,178)	0		0	(66,178)	(63,060)	1,694	(4,812)
DTS Participant 39	Connection charge	141,788	(9,671)	151,460	1,837	(11,508)	182	0.00	0	(11,508)	(11,030)	260	(738)
	Operating reserve charge	1,724	(54)	1,778	(55)	1	(13)	0.00	0	1	1	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	68	51	17	(169)	220	(3)	0.00	0	220	222	(2)	0
	Other system support services charge	519	(11)	530	1	(12)	0	0.00	0	(12)	(12)	0	0
	Total refund (charge) to participant	144,100	(9,685)	153,785	1,614	(11,299)	166		0	(11,299)	(10,819)	258	(738)
DTS Participant 40	Connection charge	41,403	(2,360)	43,763	506	(2,866)	99	0.00	0	(2,866)	(2,727)	75	(214)
	Operating reserve charge	774	(26)	800	(25)	(1)	(7)	0.00	0	(1)	(1)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	31	25	6	(64)	89	(2)	0.00	0	89	90	(1)	0
	Other system support services charge	29,004	(578)	29,582	0	(577)	0	0.00	0	(577)	(574)	0	(4)
	Total refund (charge) to participant	71,212	(2,938)	74,150	417	(3,355)	90		0	(3,355)	(3,212)	74	(218)
DTS Participant 41	Connection charge	15,729,700	(971,285)	16,700,985	1,404,687	(2,375,972)	37,297	0.00	0	(2,375,972)	(2,323,331)	28,609	(81,251)
	Operating reserve charge	711,266	(22,388)	733,654	(21,017)	(1,371)	(2,664)	0.00	0	(1,371)	(1,366)	0	(5)
	Transmission constraint rebalancing charge	52	0	52	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	28,133	20,844	7,289	(83,997)	104,841	(666)	0.00	0	104,841	105,478	(637)	0
	Other system support services charge	51,279	(464)	51,743	1,113	(1,578)	0	0.00	0	(1,578)	(1,572)	0	(6)
	Total refund (charge) to participant	16,520,430	(973,294)	17,493,724	1,300,787	(2,274,080)	33,967		0	(2,274,080)	(2,220,790)	27,972	(81,262)

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DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2016 Rider C Related to 2016 Refunded/(Charged)	Current Def Bal Alloc and 2016 Rider C Refund/(Charge)	2017 Rider C Refunded/(Charged)	% Related to 2016 ²	2017 Rider C Relating to 2016 Refunded/(Charged)	Total Refunded/(Charged)	2016 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2016 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
DTS Participant 42	Connection charge	59,806	(3,806)	63,612	2,563	(6,369)	242	0.00	0	(6,369)	(6,169)	109	(308)
	Operating reserve charge	1,612	(50)	1,662	(44)	(5)	(17)	0.00	0	(5)	(5)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	57	44	13	(163)	207	(4)	0.00	0	207	209	(2)	0
	Other system support services charge	7,484	(229)	7,713	2	(230)	0	0.00	0	(230)	(229)	0	(1)
	Total refund (charge) to participant	68,960	(4,040)	73,000	2,357	(6,397)	220		0	(6,397)	(6,195)	107	(309)
DTS Participant 43	Connection charge	83,578	(5,129)	88,707	4,805	(9,934)	367	0.00	0	(9,934)	(9,652)	152	(434)
	Operating reserve charge	2,546	(73)	2,619	(84)	11	(26)	0.00	0	11	11	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	99	69	30	(297)	366	(7)	0.00	0	366	369	(3)	0
	Other system support services charge	456	(5)	461	2	(7)	0	0.00	0	(7)	(6)	0	0
	Total refund (charge) to participant	86,679	(5,138)	91,817	4,426	(9,563)	334		0	(9,563)	(9,279)	149	(434)
DTS Participant 44	Connection charge	326,393	(21,199)	347,592	12,201	(33,399)	1,251	0.00	0	(33,399)	(32,312)	595	(1,682)
	Operating reserve charge	9,122	(280)	9,402	(256)	(24)	(89)	0.00	0	(24)	(24)	0	0
	Transmission constraint rebalancing charge	1	0	1	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	321	248	73	(872)	1,120	(22)	0.00	0	1,120	1,130	(10)	0
	Other system support services charge	79,153	(1,067)	80,220	6	(1,072)	0	0.00	0	(1,072)	(1,062)	0	(10)
	Total refund (charge) to participant	414,991	(22,297)	437,288	11,079	(33,376)	1,139		0	(33,376)	(32,269)	585	(1,692)
DTS Participant 45	Connection charge	40,837	(2,652)	43,489	935	(3,587)	105	0.00	0	(3,587)	(3,447)	75	(214)
	Operating reserve charge	812	(27)	840	(25)	(3)	(7)	0.00	0	(3)	(3)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	32	26	7	(74)	100	(2)	0.00	0	100	100	(1)	0
	Other system support services charge	26,905	(262)	27,167	0	(262)	0	0.00	0	(262)	(255)	0	(6)
	Total refund (charge) to participant	68,587	(2,915)	71,502	837	(3,752)	95		0	(3,752)	(3,605)	74	(221)
DTS Participant 46	Connection charge	5,424,323	(372,156)	5,796,479	(1,614)	(370,543)	0	0.00	0	(370,543)	(352,243)	9,944	(28,243)
	Operating reserve charge	3,826	(91)	3,917	(58)	(34)	0	0.00	0	(34)	(34)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	43	(1)	45	(173)	172	0	0.00	0	172	186	(14)	0
	Other system support services charge	2,935	(78)	3,013	0	(78)	0	0.00	0	(78)	(73)	0	(5)
	Total refund (charge) to participant	5,431,126	(372,327)	5,803,454	(1,844)	(370,483)	0		0	(370,483)	(352,164)	9,929	(28,248)

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DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2016 Rider C Related to 2016 Refunded/(Charged)	Current Def Bal Alloc and 2016 Rider C Refund/(Charge)	2017 Rider C Refunded/(Charged)	% Related to 2016 ²	2017 Rider C Refunded/(Charged)	Total Refunded/(Charged)	2016 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2016 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
DTS Participant 47	Connection charge	192,297	(13,007)	205,304	2,919	(15,926)	398	0.00	0	(15,926)	(15,278)	352	(1,000)
	Operating reserve charge	2,606	(85)	2,691	(71)	(14)	(28)	0.00	0	(14)	(14)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	93	77	16	(220)	297	(7)	0.00	0	297	299	(2)	0
	Other system support services charge	7,289	(83)	7,373	1	(84)	0	0.00	0	(84)	(84)	0	0
	Total refund (charge) to participant	202,285	(13,098)	215,384	2,628	(15,726)	363		0	(15,726)	(15,076)	350	(1,001)
DTS Participant 48	Connection charge	1,426,036	(101,328)	1,527,364	(3,936)	(97,392)	262	0.00	0	(97,392)	(92,594)	2,621	(7,418)
	Operating reserve charge	6,752	(223)	6,975	(245)	22	(19)	0.00	0	22	22	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	272	236	36	(677)	913	(5)	0.00	0	913	920	(7)	0
	Other system support services charge	1,975	(111)	2,086	1	(113)	0	0.00	0	(113)	(112)	0	0
	Total refund (charge) to participant	1,435,035	(101,427)	1,536,462	(4,858)	(96,569)	238		0	(96,569)	(91,764)	2,614	(7,419)
DTS Participant 49	Connection charge	27,286,947	(1,859,968)	29,146,915	1,323,418	(3,183,386)	130,844	0.00	0	(3,183,386)	(3,091,452)	49,994	(141,928)
	Operating reserve charge	1,161,998	(36,704)	1,198,702	(36,894)	191	(9,346)	0.00	0	191	198	0	(7)
	Transmission constraint rebalancing charge	104	0	104	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	46,894	36,361	10,534	(112,143)	148,503	(2,337)	0.00	0	148,503	149,510	(1,007)	0
	Other system support services charge	92,541	(1,529)	94,070	268	(1,797)	0	0.00	0	(1,797)	(1,785)	0	(12)
	Total refund (charge) to participant	28,588,483	(1,861,840)	30,450,323	1,174,649	(3,036,489)	119,161		0	(3,036,489)	(2,943,529)	48,987	(141,947)
DTS Participant 50	Connection charge	79,209	(5,449)	84,657	(716)	(4,733)	0	0.00	0	(4,733)	(4,466)	145	(412)
	Operating reserve charge	642	(17)	659	(26)	9	0	0.00	0	9	9	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	20	16	4	(66)	82	0	0.00	0	82	83	0	0
	Other system support services charge	490	2	488	(1)	2	0	0.00	0	2	2	0	0
	Total refund (charge) to participant	80,360	(5,448)	85,809	(808)	(4,640)	0		0	(4,640)	(4,372)	145	(412)
DTS Participant 51	Connection charge	23,820,818	(1,507,050)	25,327,868	1,353,343	(2,860,394)	129,878	0.00	0	(2,860,394)	(2,780,641)	43,498	(123,251)
	Operating reserve charge	1,168,802	(36,054)	1,204,856	(36,678)	624	(9,277)	0.00	0	624	632	0	(8)
	Transmission constraint rebalancing charge	112	0	112	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	46,346	33,508	12,838	(112,292)	145,800	(2,319)	0.00	0	145,800	146,850	(1,050)	0
	Other system support services charge	83,488	(657)	84,145	276	(933)	0	0.00	0	(933)	(924)	0	(9)
	Total refund (charge) to participant	25,119,566	(1,510,253)	26,629,820	1,204,649	(2,714,903)	118,282		0	(2,714,903)	(2,634,082)	42,448	(123,269)

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		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
DTS Participant 52	Connection charge	13,365	(1,457)	14,822	(768)	(689)	0	0.00	0	(689)	(643)	25	(72)
	Operating reserve charge	572	(20)	591	(18)	(1)	0	0.00	0	(1)	(1)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	22	16	6	(43)	59	0	0.00	0	59	60	(1)	0
	Other system support services charge	172	(14)	187	0	(14)	0	0.00	0	(14)	(14)	0	0
	Total refund (charge) to participant	14,131	(1,475)	15,607	(830)	(646)	0			(646)	(598)	24	(72)
DTS Participant 53	Connection charge	15,507	(1,056)	16,563	275	(1,332)	34	0.00	0	(1,332)	(1,280)	28	(81)
	Operating reserve charge	291	(9)	300	(9)	0	(2)	0.00	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	12	9	3	(29)	37	(1)	0.00	0	37	37	0	0
	Other system support services charge	111	(3)	114	0	(3)	0	0.00	0	(3)	(3)	0	0
	Total refund (charge) to participant	15,920	(1,060)	16,980	238	(1,298)	31			(1,298)	(1,245)	28	(81)
DTS Participant 54	Connection charge	2,867,961	(154,310)	3,022,271	193,518	(347,828)	17,445	0.00	0	(347,828)	(338,289)	5,178	(14,717)
	Operating reserve charge	80,177	(2,458)	82,634	(2,336)	(122)	(1,246)	0.00	0	(122)	(121)	0	0
	Transmission constraint rebalancing charge	6	0	6	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	3,191	2,435	756	(9,567)	12,002	(312)	0.00	0	12,002	12,051	(49)	0
	Other system support services charge	4,425	(11)	4,437	124	(135)	0	0.00	0	(135)	(134)	0	0
	Total refund (charge) to participant	2,955,759	(154,344)	3,110,104	181,739	(336,083)	15,887			(336,083)	(326,494)	5,129	(14,718)
DTS Participant 55	Connection charge	52,334	(3,579)	55,913	399	(3,978)	4	0.00	0	(3,978)	(3,801)	96	(272)
	Operating reserve charge	72	(2)	74	(1)	(1)	0	0.00	0	(1)	(1)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	3	3	0	(12)	15	0	0.00	0	15	15	0	0
	Other system support services charge	45	(1)	46	0	(1)	0	0.00	0	(1)	(1)	0	0
	Total refund (charge) to participant	52,453	(3,580)	56,033	386	(3,966)	4			(3,966)	(3,789)	96	(272)
DTS Participant 56	Connection charge	138,512	(9,505)	148,017	1,875	(11,379)	220	0.00	0	(11,379)	(10,914)	254	(720)
	Operating reserve charge	2,276	(72)	2,348	(77)	5	(16)	0.00	0	5	5	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	94	72	21	(214)	286	(4)	0.00	0	286	287	(2)	0
	Other system support services charge	1,198	(12)	1,210	0	(11)	0	0.00	0	(11)	(11)	0	0
	Total refund (charge) to participant	142,080	(9,516)	151,596	1,584	(11,100)	200			(11,100)	(10,633)	252	(720)

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2016 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2019

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2016 Rider C Related to 2016 Refunded/(Charged)	Current Def Bal Alloc and 2016 Rider C Refund/(Charge)	2017 Rider C Refunded/(Charged)	% Related to 2016 ²	2017 Rider C Relating to 2016 Refunded/(Charged)	Total Refunded/(Charged)	2016 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2016 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L=I-J-K
DTS Participant 57	Connection charge	31,175	(2,768)	33,944	(727)	(2,041)	0	0.00	0	(2,041)	(1,933)	58	(167)
	Operating reserve charge	620	(19)	640	(20)	1	0	0.00	0	1	1	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	21	13	7	(49)	63	0	0.00	0	63	64	(1)	0
	Other system support services charge	260	(21)	281	0	(21)	0	0.00	0	(21)	(20)	0	0
	Total refund (charge) to participant	32,076	(2,795)	34,871	(797)	(1,998)	0			(1,998)	(1,888)	57	(167)
DTS Participant 58	Connection charge	26,069	(1,784)	27,852	880	(2,663)	55	0.00	0	(2,663)	(2,576)	48	(135)
	Operating reserve charge	400	(12)	413	(9)	(3)	(4)	0.00	0	(3)	(3)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	13	11	3	(41)	52	(1)	0.00	0	52	52	0	0
	Other system support services charge	6,220	(155)	6,375	1	(156)	0	0.00	0	(156)	(155)	0	(1)
	Total refund (charge) to participant	32,703	(1,941)	34,643	830	(2,770)	50			(2,770)	(2,682)	47	(136)
Total DTS Participants	Connection charge	1,721,842,155	(116,391,892)	1,838,234,047	80,961,983	(197,353,875)	8,631,521		0	(197,353,875)	(191,584,849)	3,153,820	(8,922,846)
	Operating reserve charge	84,135,216	(2,622,477)	86,757,694	(2,717,951)	95,474	(616,132)		0	95,474	96,139	(1)	(664)
	Transmission constraint rebalancing charge	7,499	(1)	7,499	0	(1)	0		0	(1)	0	0	0
	Voltage control charge	3,366,168	2,529,110	837,058	(8,109,453)	10,638,563	(154,204)		0	10,638,563	10,729,004	(90,419)	(22)
	Other system support services charge	5,616,684	(83,629)	5,700,313	12,760	(96,389)	6		0	(96,389)	(95,692)	0	(697)
	Total refund (charge) to participant	1,814,967,723	(116,568,888)	1,931,536,611	70,147,339	(186,716,227)	7,861,190		0	(186,716,227)	(180,855,399)	3,063,401	(8,924,229)

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.