

2015 DEFERRAL ACCOUNT MARKET PARTICIPANT  
ALLOCATIONS - TOTAL YEAR  
As of December 31, 2019

Deferral Account Balances	Total Revenue Collected	Total Costs Paid	Deferral Balances (pre-Riders)
	DTS	DTS	DTS
Connection charge <sup>1</sup>	1,412,209,291	1,689,256,514	(277,047,224)
Operating reserve charge	144,066,051	146,910,868	(2,844,817)
Transmission constraint rebalancing charge	0	0	0
Voltage control charge	878,419	9,602,218	(8,723,799)
Other system support services charge	2,886,350	4,711,675	(1,825,325)
<b>Subtotal</b>	<b>1,560,040,110</b>	<b>1,850,481,275</b>	<b>(290,441,165)</b>
Other revenue	(9,760,403)		
<b>Subtotal</b>	<b>(9,760,403)</b>		
<b>Total</b>	<b>1,550,279,707</b>		

**DTS PARTICIPANTS**

		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 <sup>2</sup>	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2015 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
<b>APL</b>	Connection charge	285,712,374	(57,062,566)	342,774,940	(42,093,886)	(14,968,680)	(4,837,211)	0.00	0	(14,968,680)	(5,658,169)	(11,457,609)	(2,516,973)	4,664,072
	Operating reserve charge	26,624,122	(548,158)	27,172,280	(553,262)	5,104	(60,841)	0.00	0	5,104	11,464	(6,361)	1	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0	0.00	0	0	0	0	0
	Voltage control charge	174,478	(1,665,841)	1,840,318	(292,374)	(1,373,467)	(30,343)	0.00	0	(1,373,467)	195,951	(1,569,418)	0	0
	Other system support services charge	463,468	(293,537)	757,006	(367,987)	74,449	667	0.00	0	74,449	75,285	(836)	0	0
	Total refund (charge) to participant	312,974,442	(59,570,102)	372,544,544	(43,307,509)	(16,262,593)	(4,927,728)			(16,262,593)	(5,375,469)	(13,034,223)	(2,516,972)	4,664,072
<b>CCES</b>	Connection charge	223,153,369	(42,917,829)	266,071,198	(35,004,432)	(7,913,397)	(3,819,722)	0.00	0	(7,913,397)	(1,145,240)	(8,391,302)	(1,953,099)	3,576,244
	Operating reserve charge	25,308,243	(480,922)	25,789,165	(457,449)	(23,473)	(48,047)	0.00	0	(23,473)	(17,654)	(5,820)	1	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	143,321	(1,451,112)	1,594,433	(263,464)	(1,187,648)	(24,023)	0.00	0	(1,187,648)	196,883	(1,384,531)	0	0
	Other system support services charge	407,422	(261,838)	669,260	(313,901)	52,063	0	0.00	0	52,063	52,507	(443)	0	0
	Total refund (charge) to participant	249,012,355	(45,111,702)	294,124,057	(36,039,247)	(9,072,455)	(3,891,792)			(9,072,455)	(913,504)	(9,782,097)	(1,953,098)	3,576,244

<sup>1</sup> For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

<sup>2</sup> These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2015 DEFERRAL ACCOUNT MARKET PARTICIPANT  
ALLOCATIONS - TOTAL YEAR  
As of December 31, 2019

2015 Market Participant Allocation Detail  
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 <sup>2</sup>	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2015 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
EPDI	Connection charge	168,738,257	(32,339,861)	201,078,118	(28,541,052)	(3,798,809)	(3,102,620)	0.00	0	(3,798,809)	1,376,799	(6,401,961)	(1,475,988)	2,702,340
	Operating reserve charge	20,644,849	(391,616)	21,036,465	(372,925)	(18,691)	(39,363)	0.00	0	(18,691)	(13,640)	(5,051)	1	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	116,668	(1,211,475)	1,328,143	(219,467)	(992,007)	(19,553)	0.00	0	(992,007)	165,004	(1,157,011)	0	0
	Other system support services charge	323,249	(208,157)	531,405	(258,143)	49,987	(342)	0.00	0	49,987	50,924	(937)	0	0
	Total refund (charge) to participant	189,823,023	(34,151,109)	223,974,131	(29,391,588)	(4,759,520)	(3,161,878)		0	(4,759,520)	1,579,086	(7,564,960)	(1,475,987)	2,702,340
LTH	Connection charge	20,542,443	(3,962,824)	24,505,267	(2,897,873)	(1,064,951)	(316,300)	0.00	0	(1,064,951)	(431,066)	(784,470)	(179,919)	330,504
	Operating reserve charge	2,209,762	(40,692)	2,250,454	(38,036)	(2,656)	(3,979)	0.00	0	(2,656)	(2,185)	(472)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	11,728	(127,629)	139,358	(23,729)	(103,900)	(1,989)	0.00	0	(103,900)	18,513	(122,414)	0	0
	Other system support services charge	34,904	(22,652)	57,556	(27,047)	4,395	0	0.00	0	4,395	4,486	(91)	0	0
	Total refund (charge) to participant	22,798,837	(4,153,798)	26,952,634	(2,986,685)	(1,167,113)	(322,268)		0	(1,167,113)	(410,251)	(907,447)	(179,919)	330,504
RDR	Connection charge	17,691,374	(3,409,083)	21,100,457	(2,844,518)	(564,565)	(315,396)	0.00	0	(564,565)	(20,711)	(673,182)	(154,880)	284,208
	Operating reserve charge	2,061,280	(39,339)	2,100,619	(37,354)	(1,985)	(3,967)	0.00	0	(1,985)	(1,498)	(487)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	11,695	(117,208)	128,903	(21,050)	(96,158)	(1,984)	0.00	0	(96,158)	15,084	(111,243)	0	0
	Other system support services charge	31,628	(20,030)	51,658	(25,477)	5,447	0	0.00	0	5,447	5,537	(90)	0	0
	Total refund (charge) to participant	19,795,977	(3,585,660)	23,381,637	(2,928,399)	(657,261)	(321,347)		0	(657,261)	(1,587)	(785,002)	(154,880)	284,208
UNCA	Connection charge	557,789,384	(110,552,704)	668,342,087	(86,938,280)	(23,614,424)	(9,604,146)	0.00	0	(23,614,424)	(5,494,317)	(22,278,816)	(4,907,571)	9,066,282
	Operating reserve charge	56,693,607	(1,132,984)	57,826,591	(1,133,057)	73	(120,807)	0.00	0	73	15,117	(15,047)	3	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	358,702	(3,557,988)	3,916,691	(631,657)	(2,926,331)	(60,403)	0.00	0	(2,926,331)	452,439	(3,378,770)	0	0
	Other system support services charge	1,010,754	(643,694)	1,654,448	(766,229)	122,535	0	0.00	0	122,535	126,481	(3,946)	0	0
	Total refund (charge) to participant	615,852,447	(115,887,370)	731,739,817	(89,469,224)	(26,418,146)	(9,785,357)		0	(26,418,146)	(4,900,280)	(25,676,579)	(4,907,569)	9,066,282
DTS Participant 1	Connection charge	69,494	(13,438)	82,932	(15)	(13,423)	0	0.00	0	(13,423)	(11,288)	(2,638)	(609)	1,112
	Operating reserve charge	10	0	10	0	0	0	0.00	0	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	0	(9)	9	(1)	(8)	0	0.00	0	(8)	1	(9)	0	0
	Other system support services charge	63	(45)	109	(1)	(45)	0	0.00	0	(45)	(45)	0	0	0
	Total refund (charge) to participant	69,567	(13,492)	83,060	(17)	(13,476)	0		0	(13,476)	(11,332)	(2,647)	(609)	1,112

<sup>1</sup> For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

<sup>2</sup> These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2015 DEFERRAL ACCOUNT MARKET PARTICIPANT  
ALLOCATIONS - TOTAL YEAR  
As of December 31, 2019

2015 Market Participant Allocation Detail  
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 <sup>2</sup>	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2015 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
DTS Participant 2	Connection charge	53,879	(10,557)	64,436	(2,520)	(8,037)	(210)	0.00	0	(8,037)	(6,394)	(2,035)	(472)	865
	Operating reserve charge	2,229	(44)	2,274	(30)	(14)	(3)	0.00	0	(14)	(14)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	11	(76)	87	(11)	(65)	(1)	0.00	0	(65)	2	(67)	0	0
	Other system support services charge	1,506	(1,186)	2,691	(17)	(1,169)	0	0.00	0	(1,169)	(1,170)	1	0	0
	Total refund (charge) to participant	57,625	(11,863)	69,488	(2,578)	(9,285)	(214)			(9,285)	(7,576)	(2,101)	(472)	865
DTS Participant 3	Connection charge	19,259,147	(3,677,593)	22,936,741	(2,950,823)	(726,771)	(317,787)	0.00	0	(726,771)	(168,680)	(690,151)	(168,272)	300,333
	Operating reserve charge	1,797,412	(39,318)	1,836,731	(41,174)	1,856	(3,997)	0.00	0	1,856	2,412	(557)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	11,915	(98,952)	110,867	(22,407)	(76,545)	(1,999)	0.00	0	(76,545)	17,012	(93,557)	0	0
	Other system support services charge	37,897	(25,165)	63,062	(28,615)	3,450	0	0.00	0	3,450	3,556	(106)	0	0
	Total refund (charge) to participant	21,106,372	(3,841,029)	24,947,401	(3,043,019)	(798,010)	(323,783)			(798,010)	(145,700)	(784,372)	(168,272)	300,333
DTS Participant 4	Connection charge	44,594	(8,604)	53,197	(1,075)	(7,529)	(225)	0.00	0	(7,529)	(6,359)	(1,494)	(391)	715
	Operating reserve charge	504	(14)	518	(16)	2	(3)	0.00	0	2	2	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	5	(27)	32	(4)	(23)	(1)	0.00	0	(23)	0	(23)	0	0
	Other system support services charge	243	(162)	405	(9)	(153)	0	0.00	0	(153)	(152)	0	0	0
	Total refund (charge) to participant	45,345	(8,807)	54,152	(1,104)	(7,703)	(229)			(7,703)	(6,509)	(1,518)	(391)	715
DTS Participant 5	Connection charge	2,785,944	(583,130)	3,369,074	(250,631)	(332,500)	(27,985)	0.00	0	(332,500)	(230,413)	(123,763)	(24,761)	46,438
	Operating reserve charge	153,097	(3,072)	156,168	(3,225)	154	(352)	0.00	0	154	193	(40)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	1,023	(10,252)	11,275	(1,868)	(8,384)	(176)	0.00	0	(8,384)	1,436	(9,820)	0	0
	Other system support services charge	4,199	(2,772)	6,971	(2,199)	(573)	0	0.00	0	(573)	(560)	(13)	0	0
	Total refund (charge) to participant	2,944,263	(599,226)	3,543,489	(257,924)	(341,302)	(28,513)			(341,302)	(229,344)	(133,635)	(24,761)	46,438
DTS Participant 6	Connection charge	1,547,171	(310,156)	1,857,327	(339,575)	29,420	(28,251)	0.00	0	29,420	79,925	(61,868)	(13,653)	25,015
	Operating reserve charge	246,752	(3,987)	250,739	(3,952)	(35)	(355)	0.00	0	(35)	(12)	(23)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	1,422	(11,748)	13,170	(1,911)	(9,836)	(178)	0.00	0	(9,836)	1,671	(11,508)	0	0
	Other system support services charge	8,461	(5,479)	13,940	(2,350)	(3,129)	0	0.00	0	(3,129)	(3,117)	(12)	0	0
	Total refund (charge) to participant	1,803,806	(331,369)	2,135,176	(347,789)	16,419	(28,784)			16,419	78,467	(73,411)	(13,653)	25,015

<sup>1</sup> For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

<sup>2</sup> These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2015 DEFERRAL ACCOUNT MARKET PARTICIPANT  
ALLOCATIONS - TOTAL YEAR  
As of December 31, 2019

2015 Market Participant Allocation Detail  
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 <sup>2</sup>	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2015 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
DTS Participant 7	Connection charge	387,602	(46,616)	434,218	(145)	(46,471)	(16,250)	0.00	0	(46,471)	(49,828)	2,120	(3,170)	4,408
	Operating reserve charge	154	(6)	160	(9)	2	(204)	0.00	0	2	2	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	0	0	0	(2)	2	(102)	0.00	0	2	2	0	0	0
	Other system support services charge	46	(33)	79	(7)	(26)	0	0.00	0	(26)	(26)	0	0	0
	Total refund (charge) to participant	387,802	(46,655)	434,458	(162)	(46,493)	(16,556)			0	(46,493)	(49,850)	2,120	(3,170)
DTS Participant 8	Connection charge	848,398	(170,732)	1,019,130	(165)	(170,567)	0	0.00	0	(170,567)	(139,795)	(37,431)	(7,487)	14,146
	Operating reserve charge	30	(1)	31	(1)	0	0	0.00	0	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	1	1	0	0	0	0	0.00	0	0	0	0	0	0
	Other system support services charge	605	(666)	1,271	0	(666)	0	0.00	0	(666)	(667)	1	0	0
	Total refund (charge) to participant	849,033	(171,399)	1,020,432	(166)	(171,233)	0			0	(171,233)	(140,461)	(37,431)	(7,487)
DTS Participant 9	Connection charge	3,595,408	(762,824)	4,358,232	(364,414)	(398,410)	(832)	0.00	0	(398,410)	(263,875)	(160,500)	(32,000)	57,964
	Operating reserve charge	61,375	(2,297)	63,672	(2,886)	589	(10)	0.00	0	589	588	1	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	1,527	(4,561)	6,088	(163)	(4,398)	(5)	0.00	0	(4,398)	1,689	(6,087)	0	0
	Other system support services charge	108,644	(41,678)	150,323	(538)	(41,140)	0	0.00	0	(41,140)	(40,994)	(146)	0	0
	Total refund (charge) to participant	3,766,954	(811,361)	4,578,315	(368,002)	(443,359)	(848)			0	(443,359)	(302,592)	(166,732)	(32,000)
DTS Participant 10	Connection charge	641,406	(116,856)	758,263	(67,606)	(49,250)	(7,406)	0.00	0	(49,250)	(31,902)	(21,775)	(5,564)	9,991
	Operating reserve charge	58,830	(999)	59,829	(888)	(111)	(93)	0.00	0	(111)	(102)	(9)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	247	(5,099)	5,345	(840)	(4,259)	(47)	0.00	0	(4,259)	855	(5,114)	0	0
	Other system support services charge	1,276	(882)	2,158	(770)	(112)	0	0.00	0	(112)	(109)	(3)	0	0
	Total refund (charge) to participant	701,759	(123,836)	825,595	(70,104)	(53,732)	(7,546)			0	(53,732)	(31,257)	(26,901)	(5,564)
DTS Participant 11	Connection charge	16,463,255	(3,008,231)	19,471,486	(2,380,974)	(627,256)	(379,133)	0.00	0	(627,256)	(187,858)	(550,542)	(142,802)	253,946
	Operating reserve charge	1,682,365	(33,778)	1,716,143	(33,823)	45	(4,769)	0.00	0	45	574	(529)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	9,440	(98,232)	107,672	(18,384)	(79,848)	(2,384)	0.00	0	(79,848)	13,102	(92,949)	0	0
	Other system support services charge	31,499	(21,407)	52,906	(24,181)	2,774	0	0.00	0	2,774	2,885	(111)	0	0
	Total refund (charge) to participant	18,186,560	(3,161,647)	21,348,207	(2,457,362)	(704,285)	(386,286)			0	(704,285)	(171,298)	(644,131)	(142,802)

<sup>1</sup> For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

<sup>2</sup> These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2015 DEFERRAL ACCOUNT MARKET PARTICIPANT  
ALLOCATIONS - TOTAL YEAR  
As of December 31, 2019

2015 Market Participant Allocation Detail  
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 <sup>2</sup>	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2015 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
DTS Participant 12	Connection charge	1,553,309	(337,849)	1,891,158	(114,786)	(223,063)	(3,033)	0.00	0	(223,063)	(161,336)	(73,859)	(13,899)	26,031
	Operating reserve charge	48,473	(754)	49,228	(957)	202	(38)	0.00	0	202	199	3	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	487	(1,348)	1,835	(171)	(1,177)	(19)	0.00	0	(1,177)	543	(1,720)	0	0
	Other system support services charge	2,359	(1,619)	3,977	(265)	(1,354)	0	0.00	0	(1,354)	(1,355)	1	0	0
	Total refund (charge) to participant	1,604,628	(341,570)	1,946,198	(116,179)	(225,392)	(3,090)			(225,392)	(161,948)	(75,575)	(13,899)	26,031
DTS Participant 13	Connection charge	60,467	(12,064)	72,531	(4,045)	(8,020)	(324)	0.00	0	(8,020)	(6,098)	(2,396)	(532)	1,006
	Operating reserve charge	3,373	(66)	3,439	(49)	(16)	(4)	0.00	0	(16)	(16)	(1)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	18	(131)	149	(17)	(115)	(2)	0.00	0	(115)	(2)	(112)	0	0
	Other system support services charge	12,529	(8,124)	20,653	(27)	(8,098)	0	0.00	0	(8,098)	(8,095)	(3)	0	0
	Total refund (charge) to participant	76,387	(20,386)	96,772	(4,137)	(16,248)	(330)			(16,248)	(14,212)	(2,511)	(532)	1,006
DTS Participant 14	Connection charge	55,810	(10,857)	66,666	(2,957)	(7,900)	(493)	0.00	0	(7,900)	(6,385)	(1,924)	(489)	898
	Operating reserve charge	1,587	(38)	1,625	(41)	3	(6)	0.00	0	3	4	(1)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	11	(132)	143	(29)	(103)	(3)	0.00	0	(103)	31	(134)	0	0
	Other system support services charge	152	(96)	248	(32)	(64)	0	0.00	0	(64)	(64)	0	0	0
	Total refund (charge) to participant	57,559	(11,123)	68,682	(3,059)	(8,064)	(502)			(8,064)	(6,414)	(2,058)	(489)	898
DTS Participant 15	Connection charge	130,685	(23,729)	154,414	(3,195)	(20,534)	(482)	0.00	0	(20,534)	(16,985)	(4,423)	(1,132)	2,006
	Operating reserve charge	3,084	(63)	3,148	(49)	(14)	(6)	0.00	0	(14)	(13)	(1)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	11	(210)	221	(51)	(158)	(3)	0.00	0	(158)	43	(201)	0	0
	Other system support services charge	8,020	(3,935)	11,955	(48)	(3,887)	0	0.00	0	(3,887)	(3,850)	(37)	0	0
	Total refund (charge) to participant	141,800	(27,937)	169,737	(3,344)	(24,593)	(491)			(24,593)	(20,806)	(4,662)	(1,132)	2,006
DTS Participant 16	Connection charge	4,707,087	(951,948)	5,659,035	(376,058)	(575,889)	(33,015)	0.00	0	(575,889)	(407,255)	(202,970)	(41,550)	75,886
	Operating reserve charge	262,050	(5,118)	267,168	(4,225)	(893)	(415)	0.00	0	(893)	(849)	(44)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	1,756	(11,948)	13,704	(770)	(11,178)	(208)	0.00	0	(11,178)	(881)	(10,297)	0	0
	Other system support services charge	11,743	(6,471)	18,215	(1,833)	(4,638)	0	0.00	0	(4,638)	(4,633)	(5)	0	0
	Total refund (charge) to participant	4,982,636	(975,485)	5,958,122	(382,887)	(592,599)	(33,638)			(592,599)	(413,618)	(213,317)	(41,550)	75,886

<sup>1</sup> For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

<sup>2</sup> These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2015 DEFERRAL ACCOUNT MARKET PARTICIPANT  
ALLOCATIONS - TOTAL YEAR  
As of December 31, 2019

2015 Market Participant Allocation Detail  
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 <sup>2</sup>	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2015 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
DTS Participant 17	Connection charge	1,370,076	(279,952)	1,650,028	(127,918)	(152,034)	(3,985)	0.00	0	(152,034)	(104,827)	(57,803)	(12,122)	22,717
	Operating reserve charge	83,721	(1,693)	85,414	(1,729)	36	(50)	0.00	0	36	62	(26)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	529	(6,014)	6,543	(1,030)	(4,984)	(25)	0.00	0	(4,984)	694	(5,678)	0	0
	Other system support services charge	1,570	(1,022)	2,592	(1,225)	202	0	0.00	0	202	207	(4)	0	0
	Total refund (charge) to participant	1,455,895	(288,681)	1,744,576	(131,901)	(156,780)	(4,060)		0	(156,780)	(103,865)	(63,511)	(12,122)	22,717
DTS Participant 18	Connection charge	89,334	(17,708)	107,043	(3,577)	(14,132)	(418)	0.00	0	(14,132)	(11,050)	(3,737)	(786)	1,441
	Operating reserve charge	1,683	(43)	1,726	(48)	5	(5)	0.00	0	5	5	(1)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	15	(164)	179	(28)	(137)	(3)	0.00	0	(137)	19	(156)	0	0
	Other system support services charge	1,557	(911)	2,468	(33)	(878)	0	0.00	0	(878)	(872)	(6)	0	0
	Total refund (charge) to participant	92,589	(18,826)	111,415	(3,685)	(15,141)	(426)		0	(15,141)	(11,897)	(3,899)	(786)	1,441
DTS Participant 19	Connection charge	236,297	(41,601)	277,898	(18,084)	(23,517)	(4,059)	0.00	0	(23,517)	(18,922)	(6,008)	(2,034)	3,446
	Operating reserve charge	9,843	(313)	10,156	(354)	41	(51)	0.00	0	41	49	(8)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	59	(920)	979	(285)	(635)	(26)	0.00	0	(635)	292	(926)	0	0
	Other system support services charge	2,452	(1,529)	3,981	(327)	(1,202)	0	0.00	0	(1,202)	(1,195)	(7)	0	0
	Total refund (charge) to participant	248,650	(44,364)	293,014	(19,050)	(25,313)	(4,136)		0	(25,313)	(19,776)	(6,949)	(2,034)	3,446
DTS Participant 20	Connection charge	9,388,990	(1,754,418)	11,143,408	(1,055,853)	(698,565)	(172,198)	0.00	0	(698,565)	(436,613)	(326,445)	(81,795)	146,288
	Operating reserve charge	848,291	(16,529)	864,819	(15,867)	(662)	(2,166)	0.00	0	(662)	(429)	(233)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	3,771	(53,224)	56,995	(14,047)	(39,177)	(1,083)	0.00	0	(39,177)	12,981	(52,158)	0	0
	Other system support services charge	19,487	(13,275)	32,762	(14,048)	773	0	0.00	0	773	826	(53)	0	0
	Total refund (charge) to participant	10,260,538	(1,837,445)	12,097,984	(1,099,814)	(737,631)	(175,447)		0	(737,631)	(423,235)	(378,889)	(81,795)	146,288
DTS Participant 21	Connection charge	20,975	(3,994)	24,969	(2,733)	(1,261)	(387)	0.00	0	(1,261)	(652)	(755)	(183)	329
	Operating reserve charge	1,073	(31)	1,103	(38)	7	(5)	0.00	0	7	8	(1)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	11	(101)	112	(18)	(83)	(2)	0.00	0	(83)	10	(93)	0	0
	Other system support services charge	247	(163)	410	(25)	(139)	0	0.00	0	(139)	(138)	(1)	0	0
	Total refund (charge) to participant	22,305	(4,289)	26,595	(2,813)	(1,476)	(394)		0	(1,476)	(773)	(849)	(183)	329

<sup>1</sup> For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

<sup>2</sup> These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2015 DEFERRAL ACCOUNT MARKET PARTICIPANT  
ALLOCATIONS - TOTAL YEAR  
As of December 31, 2019

2015 Market Participant Allocation Detail  
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 <sup>2</sup>	2016 Rider C Related to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2015 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
DTS Participant 22	Connection charge	5,780,075	(1,113,578)	6,893,652	(1,107,759)	(5,818)	(127,717)	0.00	0	(5,818)	175,302	(223,827)	(50,624)	93,331
	Operating reserve charge	788,899	(14,789)	803,688	(14,657)	(132)	(1,607)	0.00	0	(132)	43	(175)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	4,473	(53,334)	57,807	(10,156)	(43,178)	(803)	0.00	0	(43,178)	7,527	(50,705)	0	0
	Other system support services charge	10,827	(6,986)	17,813	(10,957)	3,970	0	0.00	0	3,970	3,996	(26)	0	0
	Total refund (charge) to participant	6,584,273	(1,188,687)	7,772,960	(1,143,529)	(45,158)	(130,127)		0	(45,158)	186,867	(274,733)	(50,624)	93,331
DTS Participant 23	Connection charge	52,797	(10,876)	63,673	(36)	(10,840)	(6)	0.00	0	(10,840)	(8,956)	(2,289)	(468)	874
	Operating reserve charge	6	0	6	0	0	0	0.00	0	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	0	(2)	2	0	(2)	0	0.00	0	(2)	(1)	0	0	0
	Other system support services charge	76	(58)	134	0	(58)	0	0.00	0	(58)	(58)	0	0	0
	Total refund (charge) to participant	52,879	(10,935)	63,815	(36)	(10,899)	(6)		0	(10,899)	(9,015)	(2,290)	(468)	874
DTS Participant 24	Connection charge	496,781	(96,750)	593,531	(1,995)	(94,755)	(6,161)	0.00	0	(94,755)	(83,216)	(14,305)	(4,356)	7,122
	Operating reserve charge	2,803	(103)	2,906	(110)	7	(78)	0.00	0	7	14	(7)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	0	(95)	95	(37)	(58)	(39)	0.00	0	(58)	37	(95)	0	0
	Other system support services charge	108	(80)	188	(94)	14	(1)	0.00	0	14	15	(1)	0	0
	Total refund (charge) to participant	499,692	(97,028)	596,719	(2,235)	(94,792)	(6,279)		0	(94,792)	(83,150)	(14,408)	(4,356)	7,122
DTS Participant 25	Connection charge	5,736,928	(1,219,611)	6,956,539	(445,567)	(774,044)	(3,525)	0.00	0	(774,044)	(575,866)	(238,264)	(51,098)	91,184
	Operating reserve charge	408,687	(3,855)	412,542	(3,591)	(264)	(44)	0.00	0	(264)	(313)	49	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	1,964	440	1,524	660	(220)	(22)	0.00	0	(220)	672	(892)	0	0
	Other system support services charge	19,550	(11,705)	31,255	(293)	(11,412)	0	0.00	0	(11,412)	(11,397)	(16)	0	0
	Total refund (charge) to participant	6,167,129	(1,234,732)	7,401,860	(448,792)	(785,940)	(3,591)		0	(785,940)	(586,903)	(239,123)	(51,098)	91,184
DTS Participant 26	Connection charge	184,012	(34,155)	218,168	(6,765)	(27,390)	(679)	0.00	0	(27,390)	(22,600)	(6,091)	(1,597)	2,897
	Operating reserve charge	7,268	(136)	7,404	(93)	(44)	(9)	0.00	0	(44)	(42)	(2)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	27	(305)	331	(62)	(242)	(4)	0.00	0	(242)	46	(288)	0	0
	Other system support services charge	2,622	(1,874)	4,496	(70)	(1,804)	0	0.00	0	(1,804)	(1,802)	(2)	0	0
	Total refund (charge) to participant	193,929	(36,470)	230,399	(6,990)	(29,480)	(692)		0	(29,480)	(24,397)	(6,383)	(1,597)	2,897

<sup>1</sup> For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

<sup>2</sup> These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2015 DEFERRAL ACCOUNT MARKET PARTICIPANT  
ALLOCATIONS - TOTAL YEAR  
As of December 31, 2019

2015 Market Participant Allocation Detail  
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 <sup>2</sup>	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2015 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
DTS Participant 27	Connection charge	4,529,057	(851,794)	5,380,851	0	(851,794)	0	0.00	0	(851,794)	(722,061)	(161,683)	(39,493)	71,442
	Operating reserve charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Other system support services charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Total refund (charge) to participant	4,529,057	(851,794)	5,380,851	0	(851,794)	0			(851,794)	(722,061)	(161,683)	(39,493)	71,442
DTS Participant 28	Connection charge	24,715	(4,502)	29,217	(898)	(3,604)	(83)	0.00	0	(3,604)	(3,088)	(659)	(214)	357
	Operating reserve charge	640	(13)	653	(11)	(2)	(1)	0.00	0	(2)	(2)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	4	(31)	35	(4)	(27)	(1)	0.00	0	(27)	1	(28)	0	0
	Other system support services charge	5,952	(3,851)	9,802	(6)	(3,845)	0	0.00	0	(3,845)	(3,828)	(17)	0	0
	Total refund (charge) to participant	31,311	(8,396)	39,707	(918)	(7,478)	(84)			(7,478)	(6,916)	(704)	(214)	357
DTS Participant 29	Connection charge	53,709	(10,628)	64,336	(1,695)	(8,933)	(156)	0.00	0	(8,933)	(7,229)	(2,119)	(472)	886
	Operating reserve charge	1,801	(33)	1,834	(21)	(12)	(2)	0.00	0	(12)	(12)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	7	(59)	66	(9)	(50)	(1)	0.00	0	(50)	3	(53)	0	0
	Other system support services charge	1,703	(954)	2,657	(13)	(941)	0	0.00	0	(941)	(928)	(14)	0	0
	Total refund (charge) to participant	57,220	(11,674)	68,894	(1,738)	(9,936)	(158)			(9,936)	(8,166)	(2,185)	(472)	886
DTS Participant 30	Connection charge	780,723	(145,403)	926,125	0	(145,403)	0	0.00	0	(145,403)	(123,600)	(27,260)	(6,797)	12,253
	Operating reserve charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Other system support services charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Total refund (charge) to participant	780,723	(145,403)	926,125	0	(145,403)	0			(145,403)	(123,600)	(27,260)	(6,797)	12,253
DTS Participant 31	Connection charge	1,598,589	(350,608)	1,949,197	(133,115)	(217,493)	(2,271)	0.00	0	(217,493)	(155,075)	(74,925)	(14,336)	26,843
	Operating reserve charge	95,793	(1,568)	97,362	(1,666)	98	(29)	0.00	0	98	101	(4)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	457	(8,502)	8,959	(1,644)	(6,858)	(14)	0.00	0	(6,858)	1,980	(8,838)	0	0
	Other system support services charge	2,635	(2,043)	4,679	(1,445)	(598)	0	0.00	0	(598)	(589)	(8)	0	0
	Total refund (charge) to participant	1,697,474	(362,721)	2,060,196	(137,871)	(224,851)	(2,314)			(224,851)	(153,583)	(83,775)	(14,336)	26,843

<sup>1</sup> For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

<sup>2</sup> These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.



2015 DEFERRAL ACCOUNT MARKET PARTICIPANT ALLOCATIONS - TOTAL YEAR As of December 31, 2019

2015 Market Participant Allocation Detail Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 <sup>2</sup>	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/ (Charged)	2015 Refunded/ (Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/ (Charged) in 2016 DAR Application (23802-D02-2018)	2015 Refunded/ (Charged) in 2017-2018 DAR Application (24910-D01-2019)	Current Refund/ (Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
DTS Participant 32	Connection charge	145,848	(31,581)	177,429	(4,202)	(27,379)	(86)	0.00	0	(27,379)	(21,572)	(6,942)	(1,304)	2,439
	Operating reserve charge	2,745	(56)	2,801	(52)	(4)	(1)	0.00	0	(4)	(4)	(1)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	19	(126)	146	(10)	(116)	(1)	0.00	0	(116)	(29)	(88)	0	0
	Other system support services charge	323	(228)	550	(25)	(203)	0	0.00	0	(203)	(201)	(1)	0	0
	Total refund (charge) to participant	148,935	(31,991)	180,926	(4,289)	(27,702)	(88)			0	(27,702)	(21,806)	(7,031)	(1,304)
DTS Participant 33	Connection charge	9,379,415	(1,665,844)	11,045,259	(1,063,480)	(602,364)	(187,017)	0.00	0	(602,364)	(355,322)	(312,704)	(81,097)	146,758
	Operating reserve charge	719,442	(19,231)	738,674	(18,921)	(311)	(2,352)	0.00	0	(311)	73	(384)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	3,888	(35,678)	39,566	(15,510)	(20,167)	(1,176)	0.00	0	(20,167)	12,202	(32,369)	0	0
	Other system support services charge	27,189	(18,878)	46,067	(17,129)	(1,749)	0	0.00	0	(1,749)	(1,625)	(124)	0	0
	Total refund (charge) to participant	10,129,935	(1,739,631)	11,869,566	(1,115,040)	(624,591)	(190,545)			0	(624,591)	(344,671)	(345,581)	(81,097)
DTS Participant 34	Connection charge	122,303	(24,140)	146,443	(4,292)	(19,848)	(646)	0.00	0	(19,848)	(15,845)	(4,903)	(1,076)	1,975
	Operating reserve charge	1,504	(47)	1,552	(60)	12	(8)	0.00	0	12	13	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	15	(215)	230	(55)	(160)	(4)	0.00	0	(160)	57	(216)	0	0
	Other system support services charge	953	(623)	1,576	(53)	(571)	0	0.00	0	(571)	(568)	(3)	0	0
	Total refund (charge) to participant	124,775	(25,026)	149,801	(4,460)	(20,566)	(659)			0	(20,566)	(16,343)	(5,123)	(1,076)
DTS Participant 35	Connection charge	80,093	(15,331)	95,424	(4,831)	(10,501)	(524)	0.00	0	(10,501)	(8,681)	(2,418)	(698)	1,297
	Operating reserve charge	4,404	(95)	4,499	(61)	(34)	(7)	0.00	0	(34)	(34)	(1)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	23	(110)	133	(4)	(107)	(3)	0.00	0	(107)	(32)	(75)	0	0
	Other system support services charge	431	(284)	716	(26)	(259)	0	0.00	0	(259)	(258)	(1)	0	0
	Total refund (charge) to participant	84,952	(15,821)	100,772	(4,920)	(10,900)	(534)			0	(10,900)	(9,004)	(2,494)	(698)
DTS Participant 36	Connection charge	300,327	(56,891)	357,218	(24,241)	(32,650)	(1,863)	0.00	0	(32,650)	(25,573)	(9,250)	(2,615)	4,788
	Operating reserve charge	20,928	(401)	21,329	(295)	(106)	(23)	0.00	0	(106)	(103)	(3)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	104	(841)	944	(129)	(712)	(12)	0.00	0	(712)	46	(758)	0	0
	Other system support services charge	102,124	(63,997)	166,121	(174)	(63,823)	0	0.00	0	(63,823)	(63,538)	(285)	0	0
	Total refund (charge) to participant	423,483	(122,130)	545,612	(24,838)	(97,291)	(1,898)			0	(97,291)	(89,168)	(10,296)	(2,615)

<sup>1</sup> For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

<sup>2</sup> These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process. This percentage allocation associates the Rider C amount to different production years as required.

2015 DEFERRAL ACCOUNT MARKET PARTICIPANT  
ALLOCATIONS - TOTAL YEAR  
As of December 31, 2019

2015 Market Participant Allocation Detail  
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 <sup>2</sup>	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2015 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
DTS Participant 37	Connection charge	17,150	(3,624)	20,774	(829)	(2,795)	(94)	0.00	0	(2,795)	(2,142)	(787)	(153)	286
	Operating reserve charge	502	(11)	514	(11)	0	(1)	0.00	0	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	3	(29)	32	(6)	(23)	(1)	0.00	0	(23)	4	(27)	0	0
	Other system support services charge	107	(70)	178	(8)	(62)	0	0.00	0	(62)	(62)	0	0	0
	Total refund (charge) to participant	17,764	(3,735)	21,498	(854)	(2,880)	(96)			(2,880)	(2,200)	(814)	(153)	286
DTS Participant 38	Connection charge	861,155	(174,004)	1,035,160	(72,605)	(101,400)	(12,017)	0.00	0	(101,400)	(72,336)	(35,077)	(7,596)	13,609
	Operating reserve charge	21,411	(842)	22,253	(957)	116	(151)	0.00	0	116	119	(4)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	321	(544)	865	(159)	(386)	(76)	0.00	0	(386)	(128)	(258)	0	0
	Other system support services charge	3,512	(2,421)	5,933	(470)	(1,951)	0	0.00	0	(1,951)	(1,948)	(3)	0	0
	Total refund (charge) to participant	886,400	(177,812)	1,064,211	(74,191)	(103,621)	(12,243)			(103,621)	(74,293)	(35,341)	(7,596)	13,609
DTS Participant 39	Connection charge	1,256,079	(236,446)	1,492,525	(45,792)	(190,654)	(2,326)	0.00	0	(190,654)	(155,173)	(43,689)	(10,947)	19,156
	Operating reserve charge	19,999	(576)	20,576	(628)	52	(29)	0.00	0	52	63	(11)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	154	(3,432)	3,586	(787)	(2,644)	(15)	0.00	0	(2,644)	778	(3,422)	0	0
	Other system support services charge	5,407	(3,620)	9,027	(648)	(2,972)	0	0.00	0	(2,972)	(2,955)	(17)	0	0
	Total refund (charge) to participant	1,281,639	(244,074)	1,525,713	(47,856)	(196,218)	(2,370)			(196,218)	(157,286)	(47,140)	(10,947)	19,156
DTS Participant 40	Connection charge	293,552	(56,612)	350,164	(24,238)	(32,375)	(2,204)	0.00	0	(32,375)	(23,189)	(11,313)	(2,572)	4,700
	Operating reserve charge	11,062	(276)	11,338	(300)	24	(28)	0.00	0	24	27	(3)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	95	(852)	947	(193)	(659)	(13)	0.00	0	(659)	275	(934)	0	0
	Other system support services charge	3,713	(2,216)	5,928	(210)	(2,006)	1	0.00	0	(2,006)	(1,992)	(14)	0	0
	Total refund (charge) to participant	308,422	(59,956)	368,378	(24,941)	(35,016)	(2,244)			(35,016)	(24,879)	(12,264)	(2,572)	4,700
DTS Participant 41	Connection charge	30,357	(6,055)	36,413	(1,714)	(4,341)	(257)	0.00	0	(4,341)	(3,412)	(1,150)	(268)	490
	Operating reserve charge	1,650	(30)	1,680	(23)	(7)	(3)	0.00	0	(7)	(7)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	7	(72)	79	(14)	(58)	(2)	0.00	0	(58)	9	(67)	0	0
	Other system support services charge	22,801	(12,458)	35,259	(17)	(12,441)	0	0.00	0	(12,441)	(12,347)	(94)	0	0
	Total refund (charge) to participant	54,816	(18,615)	73,431	(1,769)	(16,847)	(262)			(16,847)	(15,757)	(1,311)	(268)	490

<sup>1</sup> For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

<sup>2</sup> These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2015 DEFERRAL ACCOUNT MARKET PARTICIPANT  
ALLOCATIONS - TOTAL YEAR  
As of December 31, 2019

2015 Market Participant Allocation Detail  
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 <sup>2</sup>	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2015 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
DTS Participant 42	Connection charge	528,752	(101,255)	630,007	(31,511)	(69,745)	0	0.00	0	(69,745)	(53,718)	(19,790)	(4,625)	8,389
	Operating reserve charge	7,157	(364)	7,521	(331)	(33)	0	0.00	0	(33)	(31)	(1)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	154	72	82	(102)	174	0	0.00	0	174	256	(82)	0	0
	Other system support services charge	2,825	(2,043)	4,869	(154)	(1,889)	0	0.00	0	(1,889)	(1,889)	(1)	0	0
	Total refund (charge) to participant	538,888	(103,591)	642,479	(32,098)	(71,493)	0		0	(71,493)	(55,382)	(19,874)	(4,625)	8,389
DTS Participant 43	Connection charge	104,595	(20,260)	124,855	(12,157)	(8,103)	(1,468)	0.00	0	(8,103)	(4,820)	(4,019)	(917)	1,653
	Operating reserve charge	6,007	(137)	6,143	(164)	27	(18)	0.00	0	27	29	(2)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	50	(511)	561	(92)	(419)	(9)	0.00	0	(419)	59	(479)	0	0
	Other system support services charge	2,319	(1,566)	3,885	(113)	(1,453)	0	0.00	0	(1,453)	(1,447)	(6)	0	0
	Total refund (charge) to participant	112,970	(22,474)	135,444	(12,525)	(9,949)	(1,495)		0	(9,949)	(6,179)	(4,506)	(917)	1,653
DTS Participant 44	Connection charge	4,081,726	(772,639)	4,854,365	(158,670)	(613,969)	0	0.00	0	(613,969)	(496,949)	(145,844)	(35,635)	64,459
	Operating reserve charge	237,316	(1,705)	239,021	(1,174)	(531)	0	0.00	0	(531)	(570)	39	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	682	226	456	168	58	0	0.00	0	58	505	(447)	0	0
	Other system support services charge	5,643	(4,462)	10,105	(54)	(4,408)	0	0.00	0	(4,408)	(4,399)	(9)	0	0
	Total refund (charge) to participant	4,325,366	(778,581)	5,103,947	(159,730)	(618,851)	0		0	(618,851)	(501,413)	(146,261)	(35,635)	64,459
DTS Participant 45	Connection charge	736,881	(151,290)	888,171	(4,915)	(146,376)	(849)	0.00	0	(146,376)	(123,049)	(28,987)	(6,526)	12,186
	Operating reserve charge	3,868	(159)	4,028	(128)	(31)	(11)	0.00	0	(31)	(30)	(1)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	5	(93)	98	(229)	136	(5)	0.00	0	136	227	(91)	0	0
	Other system support services charge	1,530	(980)	2,510	(187)	(793)	0	0.00	0	(793)	(790)	(3)	0	0
	Total refund (charge) to participant	742,285	(152,522)	894,807	(5,458)	(147,064)	(865)		0	(147,064)	(123,643)	(29,082)	(6,526)	12,186
DTS Participant 46	Connection charge	1,145,398	(199,710)	1,345,107	(1,241)	(198,468)	(2,073)	0.00	0	(198,468)	(167,511)	(39,046)	(9,866)	17,954
	Operating reserve charge	8,201	(63)	8,264	(12)	(51)	(26)	0.00	0	(51)	(53)	1	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	4	(134)	138	(15)	(118)	(13)	0.00	0	(118)	20	(138)	0	0
	Other system support services charge	3,657	(2,855)	6,513	(11)	(2,845)	0	0.00	0	(2,845)	(2,850)	6	0	0
	Total refund (charge) to participant	1,157,261	(202,762)	1,360,023	(1,280)	(201,482)	(2,112)		0	(201,482)	(170,394)	(39,177)	(9,866)	17,954

<sup>1</sup> For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

<sup>2</sup> These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2015 DEFERRAL ACCOUNT MARKET PARTICIPANT  
ALLOCATIONS - TOTAL YEAR  
As of December 31, 2019

2015 Market Participant Allocation Detail  
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 <sup>2</sup>	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2015 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
DTS Participant 47	Connection charge	34,046	(6,727)	40,773	(1,788)	(4,939)	(166)	0.00	0	(4,939)	(3,904)	(1,258)	(299)	522
	Operating reserve charge	1,347	(27)	1,374	(22)	(5)	(2)	0.00	0	(5)	(5)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	7	(65)	72	(10)	(54)	(1)	0.00	0	(54)	4	(59)	0	0
	Other system support services charge	3,523	(2,664)	6,187	(14)	(2,650)	0	0.00	0	(2,650)	(2,637)	(14)	0	0
	Total refund (charge) to participant	38,924	(9,483)	48,406	(1,834)	(7,649)	(169)			(7,649)	(6,542)	(1,331)	(299)	522
DTS Participant 48	Connection charge	2,929,177	(616,967)	3,546,143	(303,425)	(313,541)	(26,112)	0.00	0	(313,541)	(205,793)	(130,708)	(26,097)	49,058
	Operating reserve charge	176,321	(3,801)	180,122	(3,923)	123	(328)	0.00	0	123	170	(47)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	1,271	(11,009)	12,280	(1,996)	(9,013)	(164)	0.00	0	(9,013)	1,365	(10,378)	0	0
	Other system support services charge	4,511	(2,712)	7,224	(2,549)	(164)	0	0.00	0	(164)	(152)	(12)	0	0
	Total refund (charge) to participant	3,111,281	(634,489)	3,745,769	(311,894)	(322,595)	(26,604)			(322,595)	(204,410)	(141,145)	(26,097)	49,058
DTS Participant 49	Connection charge	160,352	(34,213)	194,565	(4,025)	(30,188)	(476)	0.00	0	(30,188)	(23,994)	(7,475)	(1,430)	2,712
	Operating reserve charge	2,472	(52)	2,524	(53)	0	(6)	0.00	0	0	1	(1)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	17	(140)	157	(23)	(117)	(3)	0.00	0	(117)	11	(128)	0	0
	Other system support services charge	2,831	(1,585)	4,416	(33)	(1,552)	0	0.00	0	(1,552)	(1,553)	1	0	0
	Total refund (charge) to participant	165,672	(35,991)	201,663	(4,134)	(31,857)	(485)			(31,857)	(25,535)	(7,603)	(1,430)	2,712
DTS Participant 50	Connection charge	562,907	(122,118)	685,025	(3,709)	(118,409)	(2,639)	0.00	0	(118,409)	(96,000)	(26,912)	(5,035)	9,538
	Operating reserve charge	3,608	(96)	3,705	(94)	(3)	(33)	0.00	0	(3)	(1)	(2)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	11	(174)	185	(41)	(133)	(17)	0.00	0	(133)	33	(166)	0	0
	Other system support services charge	254	(196)	450	(75)	(120)	0	0.00	0	(120)	(119)	(1)	0	0
	Total refund (charge) to participant	566,780	(122,584)	689,364	(3,919)	(118,665)	(2,688)			(118,665)	(96,087)	(27,080)	(5,035)	9,538
DTS Participant 51	Connection charge	5,252,689	(1,046,491)	6,299,180	(319,179)	(727,312)	(19,072)	0.00	0	(727,312)	(571,945)	(197,488)	(46,314)	88,435
	Operating reserve charge	257,618	(4,547)	262,165	(3,960)	(587)	(240)	0.00	0	(587)	(508)	(79)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	1,352	(3,996)	5,348	(585)	(3,411)	(120)	0.00	0	(3,411)	723	(4,134)	0	0
	Other system support services charge	16,630	(10,624)	27,254	(1,816)	(8,808)	0	0.00	0	(8,808)	(8,745)	(64)	0	0
	Total refund (charge) to participant	5,528,289	(1,065,659)	6,593,948	(325,540)	(740,119)	(19,432)			(740,119)	(580,475)	(201,764)	(46,314)	88,435

<sup>1</sup> For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

<sup>2</sup> These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2015 DEFERRAL ACCOUNT MARKET PARTICIPANT  
ALLOCATIONS - TOTAL YEAR  
As of December 31, 2019

2015 Market Participant Allocation Detail  
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 <sup>2</sup>	2016 Rider C Related to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2015 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
DTS Participant 52	Connection charge	728,764	(144,375)	873,139	(34,009)	(110,366)	0	0.00	0	(110,366)	(85,263)	(30,939)	(6,412)	12,249
	Operating reserve charge	21,849	(356)	22,205	(320)	(36)	0	0.00	0	(36)	(35)	(2)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	176	(362)	538	125	(486)	0	0.00	0	(486)	(379)	(107)	0	0
	Other system support services charge	10,893	(6,667)	17,560	(23)	(6,644)	0	0.00	0	(6,644)	(6,597)	(47)	0	0
	Total refund (charge) to participant	761,683	(151,759)	913,442	(34,227)	(117,532)	0		0	(117,532)	(92,274)	(31,095)	(6,412)	12,249
DTS Participant 53	Connection charge	19,049,387	(3,717,572)	22,766,959	(2,239,197)	(1,478,376)	(337,109)	0.00	0	(1,478,376)	(929,309)	(682,891)	(167,122)	300,946
	Operating reserve charge	1,440,869	(30,897)	1,471,766	(31,447)	550	(4,240)	0.00	0	550	1,023	(473)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	8,707	(107,282)	115,989	(22,255)	(85,027)	(2,120)	0.00	0	(85,027)	18,301	(103,328)	0	0
	Other system support services charge	37,095	(25,425)	62,520	(24,414)	(1,011)	0	0.00	0	(1,011)	(877)	(134)	0	0
	Total refund (charge) to participant	20,536,059	(3,881,176)	24,417,235	(2,317,313)	(1,563,863)	(343,469)		0	(1,563,863)	(910,862)	(786,825)	(167,122)	300,946
DTS Participant 54	Connection charge	1,425,040	(282,721)	1,707,761	(33,242)	(249,478)	(841)	0.00	0	(249,478)	(203,249)	(56,712)	(12,542)	23,024
	Operating reserve charge	29,527	(279)	29,806	(382)	103	(11)	0.00	0	103	98	5	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	133	(597)	729	(92)	(505)	(5)	0.00	0	(505)	91	(595)	0	0
	Other system support services charge	18,488	(17,201)	35,689	(180)	(17,021)	0	0.00	0	(17,021)	(20,104)	3,083	0	0
	Total refund (charge) to participant	1,473,188	(300,797)	1,773,985	(33,896)	(266,901)	(857)		0	(266,901)	(223,164)	(54,220)	(12,542)	23,024
DTS Participant 55	Connection charge	404,475	(80,744)	485,219	(6,125)	(74,618)	(824)	0.00	0	(74,618)	(60,105)	(17,573)	(3,565)	6,625
	Operating reserve charge	3,952	(92)	4,044	(79)	(13)	(10)	0.00	0	(13)	(12)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	23	(180)	204	(88)	(93)	(5)	0.00	0	(93)	98	(190)	0	0
	Other system support services charge	7,361	(5,370)	12,731	(74)	(5,296)	0	0.00	0	(5,296)	(5,298)	2	0	0
	Total refund (charge) to participant	415,812	(86,386)	502,198	(6,367)	(80,019)	(839)		0	(80,019)	(65,318)	(17,762)	(3,565)	6,625
DTS Participant 56	Connection charge	33,597	(6,148)	39,745	(1,576)	(4,572)	(238)	0.00	0	(4,572)	(3,900)	(856)	(291)	475
	Operating reserve charge	1,894	(35)	1,929	(24)	(11)	(3)	0.00	0	(11)	(10)	(1)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	6	(92)	98	(16)	(75)	(1)	0.00	0	(75)	11	(86)	0	0
	Other system support services charge	20,174	(13,892)	34,065	(19)	(13,872)	0	0.00	0	(13,872)	(13,819)	(53)	0	0
	Total refund (charge) to participant	55,671	(20,166)	75,837	(1,635)	(18,531)	(242)		0	(18,531)	(17,718)	(996)	(291)	475

<sup>1</sup> For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

<sup>2</sup> These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2015 DEFERRAL ACCOUNT MARKET PARTICIPANT  
ALLOCATIONS - TOTAL YEAR  
As of December 31, 2019

DTS PARTICIPANTS

	Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 <sup>2</sup>	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2015 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	Current Refund/(Charge) to Participant	
	A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L	
<b>DTS Participant 57</b>	Connection charge	37,570	(7,420)	44,990	(1,506)	(5,914)	(247)	0.00	0	(5,914)	(4,843)	(1,352)	(330)	611
	Operating reserve charge	1,144	(23)	1,167	(19)	(5)	(3)	0.00	0	(5)	(4)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	6	(61)	67	(10)	(51)	(2)	0.00	0	(51)	4	(56)	0	0
	Other system support services charge	167	(124)	291	(12)	(113)	0	0.00	0	(113)	(112)	0	0	0
	Total refund (charge) to participant	38,886	(7,628)	46,515	(1,546)	(6,083)	(252)		0	(6,083)	(4,955)	(1,408)	(330)	611
<b>DTS Participant 58</b>	Connection charge	6,333,743	(1,240,414)	7,574,157	(1,370,015)	129,601	(165,388)	0.00	0	129,601	336,778	(252,795)	(55,617)	101,235
	Operating reserve charge	945,556	(18,241)	963,797	(18,238)	(3)	(2,080)	0.00	0	(3)	218	(221)	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	5,400	(61,216)	66,616	(12,549)	(48,667)	(1,040)	0.00	0	(48,667)	11,821	(60,488)	0	0
	Other system support services charge	12,436	(8,083)	20,519	(13,630)	5,547	0	0.00	0	5,547	5,581	(34)	0	0
	Total refund (charge) to participant	7,297,135	(1,327,955)	8,625,090	(1,414,432)	86,477	(168,509)		0	86,477	354,398	(313,539)	(55,617)	101,235
<b>Total DTS Participants</b>	Connection charge	1,412,209,291	(277,047,224)	1,689,256,514	(213,857,533)	(63,189,690)	(23,897,000)		0	(63,189,690)	(18,466,504)	(55,142,038)	(12,402,535)	22,821,387
	Operating reserve charge	144,066,051	(2,844,817)	146,910,868	(2,803,273)	(41,544)	(300,923)		0	(41,544)	(5,512)	(36,038)	6	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0		0	0	0	0	0	0
	Voltage control charge	878,419	(8,723,799)	9,602,218	(1,579,709)	(7,144,091)	(150,256)		0	(7,144,091)	1,149,968	(8,294,058)	0	0
	Other system support services charge	2,886,350	(1,825,325)	4,711,675	(1,910,327)	85,001	325		0	85,001	89,761	(4,760)	0	0
	Total refund (charge) to participant	1,560,040,110	(290,441,165)	1,850,481,275	(220,150,842)	(70,290,324)	(24,347,854)		0	(70,290,324)	(17,232,287)	(63,476,895)	(12,402,529)	22,821,387

<sup>1</sup> For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

<sup>2</sup> These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.