

2010 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2017

Deferral Account Balances	Revenue Collected		Costs Paid		Deferral Balances (pre-Riders)	
	DTS	Total	DTS	Total	DTS	Total
Connection charge	580,748,115	580,748,115	691,966,030	691,966,030	(111,217,915)	(111,217,915)
Operating reserve charge	136,303,988	136,303,988	137,475,826	137,475,826	(1,171,839)	(1,171,839)
Voltage control charge	34,959,545	34,959,545	29,390,098	29,390,098	5,569,446	5,569,446
Other system support services charge	6,810,797	6,810,797	7,329,050	7,329,050	(518,253)	(518,253)
Subtotal	758,822,443	758,822,443	866,161,005	866,161,005	(107,338,561)	(107,338,561)
Other revenue	13,296,451	13,296,451				
Subtotal	13,296,451	13,296,451				
Total	772,118,895	772,118,895				

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2010 Rider C Related to 2010 Refunded/(Charged)	Current Def Bal Alloc and 2010 Rider C Refund/(Charge)	2011 Rider C Refunded/(Charged)	% Related to 2010 ¹	2011 Rider C Relating to 2010 Refunded/(Charged)	Total Refunded/(Charged)	2010 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2010 Refunded/(Charged) in 2012 DAR Application (2014-034)	2010 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2010 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
APL	Connection charge	119,145,159	(22,804,698)	141,949,857	(24,263,898)	1,459,200	(8,457,533)	0.00	0	1,459,200	(1,411,911)	(33,098)	2,547,086	208,360	148,763
	Operating reserve charge	25,772,854	(94,632)	25,867,486	2,178,668	(2,273,300)	3,274,796	0.00	0	(2,273,300)	(2,273,694)	394	0	0	0
	Voltage control charge	6,760,674	1,070,305	5,690,370	2,179,708	(1,109,403)	825,835	0.00	0	(1,109,403)	(1,110,244)	841	0	0	0
	Other system support services charge	1,157,653	(86,349)	1,244,002	(26,253)	(60,095)	28,475	0.00	0	(60,095)	(59,550)	(27)	(518)	0	0
	Total refund (charge) to participant	152,836,341	(21,915,374)	174,751,715	(19,931,776)	(1,983,598)	(4,328,426)	0.00	0	(1,983,598)	(4,855,399)	(31,890)	2,546,567	208,360	148,763
CCES	Connection charge	90,745,688	(17,371,828)	108,117,516	(21,838,620)	4,466,793	(7,328,317)	0.00	0	4,466,793	2,288,158	(41,847)	1,948,460	158,708	113,314
	Operating reserve charge	24,901,586	(465,428)	25,367,014	1,681,627	(2,147,055)	2,836,848	0.00	0	(2,147,055)	(2,148,872)	1,816	0	0	0
	Voltage control charge	6,086,870	970,618	5,116,252	1,928,968	(958,350)	717,386	0.00	0	(958,350)	(958,678)	328	0	0	0
	Other system support services charge	1,157,381	(88,619)	1,246,000	(21,891)	(66,728)	24,517	0.00	0	(66,728)	(66,494)	(28)	(205)	0	0
	Total refund (charge) to participant	122,891,525	(16,955,257)	139,846,782	(18,249,917)	1,294,660	(3,749,567)	0.00	0	1,294,660	(885,885)	(39,731)	1,948,255	158,708	113,314
EPDI	Connection charge	66,626,889	(12,758,438)	79,385,327	(17,240,561)	4,482,123	(5,753,245)	0.00	0	4,482,123	2,888,383	(30,842)	1,424,843	116,535	83,203
	Operating reserve charge	19,505,246	(320,484)	19,825,730	1,270,684	(1,591,168)	2,227,688	0.00	0	(1,591,168)	(1,592,579)	1,411	0	0	0
	Voltage control charge	4,805,158	768,339	4,036,820	1,522,098	(753,759)	561,763	0.00	0	(753,759)	(754,018)	259	0	0	0
	Other system support services charge	894,514	(68,578)	963,092	(16,096)	(52,482)	19,371	0.00	0	(52,482)	(52,049)	(21)	(411)	0	0
	Total refund (charge) to participant	91,831,807	(12,379,161)	104,210,969	(14,463,875)	2,084,714	(2,944,422)	0.00	0	2,084,714	489,736	(29,192)	1,424,432	116,535	83,203

¹ These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process. This percentage allocation associates the Rider C amount to different production years as required.

2010 DEFERRAL ACCOUNT MARKET PARTICIPANT
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2010 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2010 Rider C Related to 2010 Refunded/(Charged)	Current Def Bal Alloc and 2010 Rider C Refund/(Charge)	2011 Rider C Refunded/(Charged)	% Related to 2010 ¹	2011 Rider C Refunded/(Charged)	Total Refunded/(Charged)	2010 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2010 Refunded/(Charged) in 2012 DAR Application (2014-034)	2010 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2010 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
LTH	Connection charge	8,642,032	(1,655,033)	10,297,065	(1,779,758)	124,725	(601,693)	0.00	0	124,725	(82,026)	(4,005)	184,848	15,116	10,792
	Operating reserve charge	2,037,820	(37,415)	2,075,235	123,868	(161,284)	232,979	0.00	0	(161,284)	(161,433)	149	0	0	0
	Voltage control charge	496,218	79,492	416,726	157,222	(77,730)	58,751	0.00	0	(77,730)	(77,757)	27	0	0	0
	Other system support services charge	95,962	(7,166)	103,128	(1,601)	(5,566)	2,026	0.00	0	(5,566)	(5,518)	(2)	(45)	0	0
	Total refund (charge) to participant	11,272,032	(1,620,122)	12,892,154	(1,500,268)	(119,854)	(307,937)	0.00	0	(119,854)	(326,734)	(3,832)	184,804	15,116	10,792
RDR	Connection charge	7,371,075	(1,409,090)	8,780,165	(1,774,042)	364,952	(616,762)	0.00	0	364,952	188,688	(3,395)	157,567	12,889	9,202
	Operating reserve charge	2,037,163	(34,567)	2,071,730	147,128	(181,695)	238,813	0.00	0	(181,695)	(181,850)	156	0	0	0
	Voltage control charge	495,145	78,256	416,890	159,447	(81,191)	60,223	0.00	0	(81,191)	(81,219)	28	0	0	0
	Other system support services charge	92,301	(6,827)	99,128	(1,727)	(5,100)	2,077	0.00	0	(5,100)	(5,056)	(2)	(41)	0	0
	Total refund (charge) to participant	9,995,684	(1,372,228)	11,367,913	(1,469,194)	96,966	(315,649)	0.00	0	96,966	(79,438)	(3,214)	157,526	12,889	9,202
UNCA	Connection charge	247,088,696	(47,306,913)	294,395,609	(53,560,688)	6,253,776	(18,252,114)	0.00	0	6,253,776	343,485	(113,632)	5,283,253	432,136	308,534
	Operating reserve charge	56,941,702	(87,993)	57,029,696	4,144,535	(4,232,528)	7,066,808	0.00	0	(4,232,528)	(4,236,788)	4,261	0	0	0
	Voltage control charge	14,947,025	2,373,744	12,573,281	4,763,800	(2,390,056)	1,783,490	0.00	0	(2,390,056)	(2,390,881)	825	0	0	0
	Other system support services charge	2,684,529	(202,701)	2,887,230	(49,466)	(153,234)	61,343	0.00	0	(153,234)	(151,961)	(66)	(1,208)	0	0
	Total refund (charge) to participant	321,661,952	(45,223,863)	366,885,815	(44,701,820)	(522,043)	(9,340,473)	0.00	0	(522,043)	(6,436,145)	(108,613)	5,282,045	432,136	308,534
DTS Participant 1	Connection charge	1,524,461	(289,054)	1,813,515	(64,967)	(224,088)	(938)	0.00	0	(224,088)	(260,374)	(685)	32,406	2,664	1,902
	Operating reserve charge	64,034	8,261	55,773	17,177	(8,915)	363	0.00	0	(8,915)	(8,916)	0	0	0	0
	Voltage control charge	18,713	2,258	16,455	7,140	(4,882)	92	0.00	0	(4,882)	(4,882)	0	0	0	0
	Other system support services charge	16,448	(890)	17,338	(82)	(808)	3	0.00	0	(808)	(799)	(1)	(8)	0	0
	Total refund (charge) to participant	1,623,656	(279,425)	1,903,080	(40,732)	(238,693)	(480)	0.00	0	(238,693)	(274,970)	(685)	32,397	2,664	1,902
DTS Participant 2	Connection charge	36,202	(6,861)	43,063	(3,268)	(3,593)	(2,780)	0.00	0	(3,593)	(4,456)	(16)	771	63	45
	Operating reserve charge	4,674	206	4,468	829	(623)	1,077	0.00	0	(623)	(623)	1	0	0	0
	Voltage control charge	963	105	858	383	(278)	271	0.00	0	(278)	(278)	0	0	0	0
	Other system support services charge	945	(61)	1,006	(1)	(59)	9	0.00	0	(59)	(59)	0	0	0	0
	Total refund (charge) to participant	42,785	(6,611)	49,395	(2,058)	(4,553)	(1,423)	0.00	0	(4,553)	(5,417)	(15)	770	63	45
DTS Participant 3	Connection charge	950,855	(185,568)	1,136,423	(102,351)	(83,216)	(31,150)	0.00	0	(83,216)	(106,024)	(438)	20,386	1,668	1,191
	Operating reserve charge	112,151	(12,472)	124,623	(17,868)	5,397	12,061	0.00	0	5,397	5,395	1	0	0	0
	Voltage control charge	27,394	5,230	22,164	6,372	(1,142)	3,042	0.00	0	(1,142)	(1,143)	1	0	0	0
	Other system support services charge	9,477	(867)	10,344	(42)	(825)	105	0.00	0	(825)	(820)	0	(4)	0	0
	Total refund (charge) to participant	1,099,878	(193,676)	1,293,554	(113,889)	(79,787)	(15,942)	0.00	0	(79,787)	(102,591)	(436)	20,382	1,668	1,191

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		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 4	Connection charge	125,560	(24,015)	149,575	(12,174)	(11,841)	(6,663)	0.00	0	(11,841)	(14,808)	(94)	2,685	219	157
	Operating reserve charge	15,319	(222)	15,541	1,658	(1,880)	2,580	0.00	0	(1,880)	(1,882)	2	0	0	0
	Voltage control charge	3,411	489	2,922	1,168	(679)	651	0.00	0	(679)	(679)	0	0	0	0
	Other system support services charge	40,121	(4,318)	44,439	(16)	(4,302)	22	0.00	0	(4,302)	(4,279)	(1)	(23)	0	0
	Total refund (charge) to participant	184,411	(28,066)	212,477	(9,364)	(18,703)	(3,410)	0.00	0	(18,703)	(21,648)	(93)	2,662	220	157
DTS Participant 5	Connection charge	933,311	(181,975)	1,115,286	(75,079)	(106,896)	(35,972)	0.00	0	(106,896)	(129,256)	(422)	19,975	1,637	1,169
	Operating reserve charge	77,381	(9,207)	86,587	18,798	(28,005)	13,929	0.00	0	(28,005)	(28,005)	1	0	0	0
	Voltage control charge	17,631	3,454	14,178	4,259	(805)	3,512	0.00	0	(805)	(806)	0	0	0	0
	Other system support services charge	5,369	(527)	5,896	(559)	32	121	0.00	0	32	34	0	(2)	0	0
	Total refund (charge) to participant	1,033,692	(188,255)	1,221,947	(52,581)	(135,674)	(18,410)	0.00	0	(135,674)	(158,033)	(421)	19,973	1,637	1,169
DTS Participant 6	Connection charge	22,699	(4,371)	27,070	(1,084)	(3,287)	(438)	0.00	0	(3,287)	(3,823)	(17)	485	40	28
	Operating reserve charge	1,406	(66)	1,471	95	(161)	170	0.00	0	(161)	(161)	0	0	0	0
	Voltage control charge	300	44	256	96	(52)	43	0.00	0	(52)	(52)	0	0	0	0
	Other system support services charge	235	(17)	252	(1)	(15)	1	0.00	0	(15)	(15)	0	0	0	0
	Total refund (charge) to participant	24,640	(4,409)	29,049	(895)	(3,515)	(224)	0.00	0	(3,515)	(4,051)	(17)	485	40	28
DTS Participant 7	Connection charge	40,897	(7,857)	48,754	(6,848)	(1,009)	(2,559)	0.00	0	(1,009)	(1,987)	(18)	873	72	51
	Operating reserve charge	5,308	751	4,557	1,062	(311)	991	0.00	0	(311)	(311)	1	0	0	0
	Voltage control charge	1,951	275	1,676	666	(391)	250	0.00	0	(391)	(391)	0	0	0	0
	Other system support services charge	5,290	(439)	5,729	(5)	(434)	9	0.00	0	(434)	(431)	0	(2)	0	0
	Total refund (charge) to participant	53,446	(7,270)	60,716	(5,124)	(2,146)	(1,310)	0.00	0	(2,146)	(3,121)	(18)	871	72	51
DTS Participant 8	Connection charge	2,659,350	(510,955)	3,170,305	(912,586)	401,631	(295,866)	0.00	0	401,631	338,036	(1,203)	56,823	4,653	3,322
	Operating reserve charge	963,154	(11,196)	974,349	48,810	(60,006)	114,561	0.00	0	(60,006)	(60,071)	65	0	0	0
	Voltage control charge	254,221	41,213	213,007	77,408	(36,194)	28,889	0.00	0	(36,194)	(36,207)	13	0	0	0
	Other system support services charge	36,658	(2,861)	39,519	(689)	(2,172)	996	0.00	0	(2,172)	(2,154)	(1)	(17)	0	0
	Total refund (charge) to participant	3,913,383	(483,798)	4,397,181	(787,057)	303,259	(151,420)	0.00	0	303,259	239,604	(1,126)	56,807	4,653	3,322
DTS Participant 9	Connection charge	5,869,706	(1,130,242)	6,999,947	(795,200)	(335,041)	(247,677)	0.00	0	(335,041)	(475,424)	(2,719)	125,486	10,277	7,338
	Operating reserve charge	851,259	(37,926)	889,185	81,490	(119,416)	91,724	0.00	0	(119,416)	(119,464)	48	0	0	0
	Voltage control charge	217,988	37,348	180,640	66,255	(28,907)	23,981	0.00	0	(28,907)	(28,917)	10	0	0	0
	Other system support services charge	67,592	(5,035)	72,628	(1,424)	(3,611)	865	0.00	0	(3,611)	(3,579)	(1)	(31)	0	0
	Total refund (charge) to participant	7,006,545	(1,135,855)	8,142,400	(648,880)	(486,975)	(131,107)	0.00	0	(486,975)	(627,384)	(2,662)	125,456	10,277	7,338

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		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 10	Connection charge	128,695	(24,752)	153,447	(8,681)	(16,071)	(963)	0.00	0	(16,071)	(19,149)	(61)	2,753	225	161
	Operating reserve charge	7,420	18	7,402	2,261	(2,243)	373	0.00	0	(2,243)	(2,244)	0	0	0	0
	Voltage control charge	2,207	413	1,795	743	(330)	94	0.00	0	(330)	(331)	0	0	0	0
	Other system support services charge	7,587	(449)	8,036	(47)	(402)	3	0.00	0	(402)	(398)	0	(3)	0	0
	Total refund (charge) to participant	145,909	(24,770)	170,680	(5,724)	(19,046)	(493)	0.00	0	(19,046)	(22,122)	(60)	2,750	225	161
DTS Participant 11	Connection charge	54,228	(8,014)	62,242	(103)	(7,911)	(451)	0.00	0	(7,911)	(9,181)	(12)	1,128	90	64
	Operating reserve charge	61	(13)	74	36	(49)	175	0.00	0	(49)	(49)	0	0	0	0
	Voltage control charge	29	6	23	19	(13)	44	0.00	0	(13)	(13)	0	0	0	0
	Other system support services charge	4,000	(587)	4,587	0	(586)	2	0.00	0	(586)	(583)	0	(3)	0	0
	Total refund (charge) to participant	58,318	(8,607)	66,925	(48)	(8,559)	(231)	0.00	0	(8,559)	(9,826)	(12)	1,126	90	64
DTS Participant 12	Connection charge	1,924,114	(366,026)	2,290,140	(42,774)	(323,252)	(3,920)	0.00	0	(323,252)	(369,341)	(945)	41,269	3,363	2,401
	Operating reserve charge	35,738	3,750	31,988	10,775	(7,024)	1,518	0.00	0	(7,024)	(7,025)	0	0	0	0
	Voltage control charge	10,904	1,597	9,306	3,724	(2,127)	383	0.00	0	(2,127)	(2,127)	0	0	0	0
	Other system support services charge	54,258	(4,775)	59,032	(228)	(4,547)	13	0.00	0	(4,547)	(4,520)	(2)	(24)	0	0
	Total refund (charge) to participant	2,025,014	(365,453)	2,390,467	(28,504)	(336,949)	(2,006)	0.00	0	(336,949)	(383,012)	(947)	41,245	3,363	2,401
DTS Participant 13	Connection charge	22,969	(4,340)	27,310	(2,114)	(2,226)	(1,638)	0.00	0	(2,226)	(2,773)	(10)	488	40	29
	Operating reserve charge	2,679	251	2,428	263	(12)	634	0.00	0	(12)	(12)	0	0	0	0
	Voltage control charge	620	72	547	212	(140)	160	0.00	0	(140)	(140)	0	0	0	0
	Other system support services charge	5,656	(273)	5,929	1	(274)	6	0.00	0	(274)	(272)	0	(2)	0	0
	Total refund (charge) to participant	31,924	(4,290)	36,214	(1,638)	(2,652)	(838)	0.00	0	(2,652)	(3,197)	(10)	486	40	29
DTS Participant 14	Connection charge	718,120	(139,801)	857,921	(22,456)	(117,345)	(2,010)	0.00	0	(117,345)	(134,602)	(360)	15,462	1,258	898
	Operating reserve charge	15,692	2,645	13,047	(2,829)	5,474	778	0.00	0	5,474	5,474	0	0	0	0
	Voltage control charge	5,526	406	5,120	855	(449)	196	0.00	0	(449)	(449)	0	0	0	0
	Other system support services charge	36,132	(4,798)	40,930	(71)	(4,726)	7	0.00	0	(4,726)	(4,699)	(4)	(23)	0	0
	Total refund (charge) to participant	775,471	(141,547)	917,017	(24,501)	(117,046)	(1,029)	0.00	0	(117,046)	(134,277)	(363)	15,439	1,258	898
DTS Participant 15	Connection charge	1,208,105	(233,962)	1,442,068	(56,272)	(177,690)	(140,748)	0.00	0	(177,690)	(206,509)	(601)	25,789	2,118	1,512
	Operating reserve charge	54,575	(14,354)	68,929	22,121	(36,476)	54,498	0.00	0	(36,476)	(36,476)	0	0	0	0
	Voltage control charge	11,728	3,072	8,656	2,710	362	13,743	0.00	0	362	362	0	0	0	0
	Other system support services charge	16,474	(1,914)	18,388	(666)	(1,248)	474	0.00	0	(1,248)	(1,241)	0	(7)	0	0
	Total refund (charge) to participant	1,290,883	(247,159)	1,538,042	(32,107)	(215,052)	(72,033)	0.00	0	(215,052)	(243,864)	(601)	25,782	2,118	1,512

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This percentage allocation associates the Rider C amount to different production years as required.

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DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2010 Rider C Related to 2010 Refunded/(Charged)	Current Def Bal Alloc and 2010 Rider C Refund/(Charge)	2011 Rider C Refunded/(Charged)	% Related to 2010 ¹	2011 Rider C Relating to 2010 Refunded/(Charged)	Total Refunded/(Charged)	2010 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2010 Refunded/(Charged) in 2012 DAR Application (2014-034)	2010 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2010 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 16	Connection charge	3,819	(734)	4,553	(125)	(609)	(41)	0.00	0	(609)	(701)	(2)	82	7	5
	Operating reserve charge	163	(6)	170	3	(9)	16	0.00	0	(9)	(9)	0	0	0	0
	Voltage control charge	35	6	30	11	(5)	4	0.00	0	(5)	(5)	0	0	0	0
	Other system support services charge	146	(12)	158	0	(12)	0	0.00	0	(12)	(12)	0	0	0	0
	Total refund (charge) to participant	4,163	(747)	4,911	(111)	(636)	(21)	0.00	0	(636)	(728)	(2)	82	7	5
DTS Participant 17	Connection charge	738,158	(142,152)	880,311	(89,910)	(52,242)	(27,861)	0.00	0	(52,242)	(69,913)	(341)	15,797	1,292	923
	Operating reserve charge	96,327	(1,442)	97,769	4,392	(5,835)	10,788	0.00	0	(5,835)	(5,840)	6	0	0	0
	Voltage control charge	24,979	4,067	20,912	7,605	(3,538)	2,720	0.00	0	(3,538)	(3,540)	1	0	0	0
	Other system support services charge	4,471	(358)	4,829	(74)	(283)	94	0.00	0	(283)	(281)	0	(2)	0	0
	Total refund (charge) to participant	863,936	(139,886)	1,003,822	(77,987)	(61,899)	(14,259)	0.00	0	(61,899)	(79,574)	(335)	15,795	1,292	923
DTS Participant 18	Connection charge	72,855	(14,008)	86,863	0	(14,008)	0	0.00	0	(14,008)	(15,751)	(34)	1,559	128	91
	Operating reserve charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Other system support services charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Total refund (charge) to participant	72,855	(14,008)	86,863	0	(14,008)	0	0.00	0	(14,008)	(15,751)	(34)	1,559	128	91
DTS Participant 19	Connection charge	208,771	(40,516)	249,287	(7,306)	(33,211)	(296)	0.00	0	(33,211)	(38,215)	(97)	4,475	366	261
	Operating reserve charge	8,927	(264)	9,191	(3,417)	3,152	115	0.00	0	3,152	3,150	2	0	0	0
	Voltage control charge	2,185	178	2,007	504	(326)	29	0.00	0	(326)	(326)	0	0	0	0
	Other system support services charge	5,895	(454)	6,349	41	(495)	1	0.00	0	(495)	(492)	0	(3)	0	0
	Total refund (charge) to participant	225,778	(41,056)	266,834	(10,178)	(30,879)	(151)	0.00	0	(30,879)	(35,882)	(95)	4,472	366	261
DTS Participant 20	Connection charge	753,440	(144,736)	898,176	(249,126)	104,390	(58,507)	0.00	0	104,390	86,337	(363)	16,157	1,318	941
	Operating reserve charge	268,483	(17,687)	286,170	2,279	(19,966)	22,654	0.00	0	(19,966)	(19,987)	21	0	0	0
	Voltage control charge	67,961	11,299	56,663	21,074	(9,775)	5,713	0.00	0	(9,775)	(9,779)	4	0	0	0
	Other system support services charge	15,936	(1,186)	17,122	(324)	(862)	197	0.00	0	(862)	(854)	0	(8)	0	0
	Total refund (charge) to participant	1,105,821	(152,310)	1,258,131	(226,097)	73,787	(29,943)	0.00	0	73,787	55,717	(339)	16,149	1,318	941
DTS Participant 21	Connection charge	195,992	(37,718)	233,710	(2,567)	(35,152)	(2,403)	0.00	0	(35,152)	(39,842)	(90)	4,192	343	245
	Operating reserve charge	6,375	(2,467)	8,842	930	(3,397)	930	0.00	0	(3,397)	(3,397)	0	0	0	0
	Voltage control charge	688	97	591	332	(235)	235	0.00	0	(235)	(235)	0	0	0	0
	Other system support services charge	8,955	(557)	9,512	(13)	(544)	8	0.00	0	(544)	(539)	(1)	(5)	0	0
	Total refund (charge) to participant	212,010	(40,646)	252,655	(1,318)	(39,328)	(1,230)	0.00	0	(39,328)	(44,013)	(90)	4,188	343	245

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DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2010 Rider C Related to 2010 Refunded/(Charged)	Current Def Bal Alloc and 2010 Rider C Refund/(Charge)	2011 Rider C Refunded/(Charged)	% Related to 2010 ¹	2011 Rider C Refunded/(Charged)	Total Refunded/(Charged)	2010 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2010 Refunded/(Charged) in 2012 DAR Application (2014-034)	2010 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2010 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 22	Connection charge	2,184,683	(420,089)	2,604,772	(206,533)	(213,556)	(51,685)	0.00	0	(213,556)	(265,842)	(1,012)	46,745	3,823	2,730
	Operating reserve charge	172,951	(7,284)	180,235	(31,956)	24,673	20,013	0.00	0	24,673	24,661	11	0	0	0
	Voltage control charge	44,984	7,618	37,366	23,624	(16,006)	5,047	0.00	0	(16,006)	(16,009)	2	0	0	0
	Other system support services charge	13,539	(1,083)	14,621	1,265	(2,348)	174	0.00	0	(2,348)	(2,341)	0	(6)	0	0
	Total refund (charge) to participant	2,416,156	(420,838)	2,836,994	(213,601)	(207,237)	(26,452)	0.00	0	(207,237)	(259,531)	(998)	46,739	3,823	2,730
DTS Participant 23	Connection charge	1,256	(242)	1,498	0	(242)	0	0.00	0	(242)	(272)	(1)	27	2	2
	Operating reserve charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Other system support services charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Total refund (charge) to participant	1,256	(242)	1,498	0	(242)	0	0.00	0	(242)	(272)	(1)	27	2	2
DTS Participant 24	Connection charge	468,317	(92,149)	560,466	(18,630)	(73,520)	(673)	0.00	0	(73,520)	(84,746)	(206)	10,024	822	587
	Operating reserve charge	15,314	2,367	12,947	(1,783)	4,150	260	0.00	0	4,150	4,150	1	0	0	0
	Voltage control charge	4,614	337	4,277	810	(473)	66	0.00	0	(473)	(473)	0	0	0	0
	Other system support services charge	9,010	(323)	9,334	(61)	(263)	2	0.00	0	(263)	(259)	0	(3)	0	0
	Total refund (charge) to participant	497,254	(89,769)	587,023	(19,664)	(70,105)	(344)	0.00	0	(70,105)	(81,328)	(206)	10,021	822	587
DTS Participant 25	Connection charge	2,560,072	(492,304)	3,052,375	(4,713)	(487,591)	0	0.00	0	(487,591)	(548,857)	(1,182)	54,768	4,481	3,199
	Operating reserve charge	5,354	1,805	3,548	(3,714)	5,520	0	0.00	0	5,520	5,520	0	0	0	0
	Voltage control charge	1,533	20	1,513	222	(202)	0	0.00	0	(202)	(202)	0	0	0	0
	Other system support services charge	66,703	(5,545)	72,249	55	(5,601)	0	0.00	0	(5,601)	(5,572)	0	(28)	0	0
	Total refund (charge) to participant	2,633,662	(496,023)	3,129,685	(8,149)	(487,874)	0	0.00	0	(487,874)	(549,112)	(1,182)	54,740	4,481	3,199
DTS Participant 26	Connection charge	1,729,717	(332,989)	2,062,706	(118,281)	(214,708)	0	0.00	0	(214,708)	(256,084)	(806)	36,991	3,028	2,162
	Operating reserve charge	64,435	(12,693)	77,128	41,640	(54,333)	0	0.00	0	(54,333)	(54,333)	0	0	0	0
	Voltage control charge	25,942	6,343	19,599	5,372	971	0	0.00	0	971	971	0	0	0	0
	Other system support services charge	21,675	(2,081)	23,756	(1,181)	(901)	0	0.00	0	(901)	(889)	0	(11)	0	0
	Total refund (charge) to participant	1,841,769	(341,420)	2,183,189	(72,449)	(268,971)	0	0.00	0	(268,971)	(310,336)	(806)	36,980	3,028	2,162
DTS Participant 27	Connection charge	705,080	(130,381)	835,461	(66,655)	(63,725)	(20,494)	0.00	0	(63,725)	(80,523)	(316)	15,014	1,225	875
	Operating reserve charge	41,672	13,581	28,091	14,088	(507)	7,935	0.00	0	(507)	(509)	2	0	0	0
	Voltage control charge	20,557	2,415	18,142	7,016	(4,601)	2,001	0.00	0	(4,601)	(4,601)	1	0	0	0
	Other system support services charge	19,809	(1,507)	21,316	136	(1,643)	69	0.00	0	(1,643)	(1,634)	(1)	(9)	0	0
	Total refund (charge) to participant	787,118	(115,891)	903,010	(45,415)	(70,476)	(10,489)	0.00	0	(70,476)	(87,267)	(314)	15,005	1,225	875

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		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 28	Connection charge	26,371	(5,122)	31,493	(1,917)	(3,205)	(1,122)	0.00	0	(3,205)	(3,836)	(12)	564	46	33
	Operating reserve charge	2,538	104	2,434	317	(213)	434	0.00	0	(213)	(213)	0	0	0	0
	Voltage control charge	557	68	489	195	(127)	110	0.00	0	(127)	(127)	0	0	0	0
	Other system support services charge	1,975	(213)	2,188	0	(213)	4	0.00	0	(213)	(212)	0	(1)	0	0
	Total refund (charge) to participant	31,441	(5,163)	36,604	(1,405)	(3,758)	(574)	0.00	0	(3,758)	(4,388)	(12)	563	46	33
DTS Participant 29	Connection charge	352,922	(68,174)	421,096	(14,391)	(53,783)	(284)	0.00	0	(53,783)	(62,190)	(125)	7,471	619	442
	Operating reserve charge	15,793	8,383	7,409	7,337	1,046	110	0.00	0	1,046	1,046	0	0	0	0
	Voltage control charge	4,941	262	4,678	1,602	(1,340)	28	0.00	0	(1,340)	(1,340)	0	0	0	0
	Other system support services charge	1,426	41	1,385	73	(32)	1	0.00	0	(32)	(32)	0	0	0	0
	Total refund (charge) to participant	375,081	(59,487)	434,569	(5,379)	(54,108)	(145)	0.00	0	(54,108)	(62,516)	(125)	7,471	619	442
DTS Participant 30	Connection charge	171,478	(32,927)	204,405	(4,616)	(28,311)	(1,743)	0.00	0	(28,311)	(32,413)	(79)	3,667	300	214
	Operating reserve charge	5,106	172	4,934	1,308	(1,136)	675	0.00	0	(1,136)	(1,137)	0	0	0	0
	Voltage control charge	1,382	203	1,179	177	26	170	0.00	0	26	26	0	0	0	0
	Other system support services charge	726	(59)	785	(47)	(12)	6	0.00	0	(12)	(11)	0	0	0	0
	Total refund (charge) to participant	178,692	(32,610)	211,303	(3,178)	(29,433)	(892)	0.00	0	(29,433)	(33,535)	(78)	3,667	300	214
DTS Participant 31	Connection charge	10,049	(1,928)	11,977	(176)	(1,752)	(122)	0.00	0	(1,752)	(1,992)	(5)	215	18	13
	Operating reserve charge	141	24	117	8	16	47	0.00	0	16	16	0	0	0	0
	Voltage control charge	51	8	43	17	(10)	12	0.00	0	(10)	(10)	0	0	0	0
	Other system support services charge	188	(15)	204	0	(15)	0	0.00	0	(15)	(15)	0	0	0	0
	Total refund (charge) to participant	10,429	(1,911)	12,340	(150)	(1,761)	(63)	0.00	0	(1,761)	(2,001)	(5)	215	18	13
DTS Participant 32	Connection charge	338,001	(64,533)	402,534	(46,698)	(17,835)	(13,868)	0.00	0	(17,835)	(25,897)	(145)	7,194	591	422
	Operating reserve charge	62,805	11,814	50,991	18,004	(6,190)	5,370	0.00	0	(6,190)	(6,191)	1	0	0	0
	Voltage control charge	14,423	799	13,625	4,231	(3,432)	1,354	0.00	0	(3,432)	(3,432)	0	0	0	0
	Other system support services charge	11,416	(885)	12,301	66	(951)	47	0.00	0	(951)	(946)	0	(5)	0	0
	Total refund (charge) to participant	426,646	(52,805)	479,451	(24,397)	(28,408)	(7,098)	0.00	0	(28,408)	(36,466)	(145)	7,189	591	422
DTS Participant 33	Connection charge	2,643,916	(515,453)	3,159,369	(220,450)	(295,003)	(164,978)	0.00	0	(295,003)	(358,396)	(1,158)	56,602	4,638	3,311
	Operating reserve charge	328,890	(106,352)	435,242	76,398	(182,750)	63,880	0.00	0	(182,750)	(182,767)	16	0	0	0
	Voltage control charge	51,182	10,325	40,857	17,284	(6,959)	16,109	0.00	0	(6,959)	(6,962)	4	0	0	0
	Other system support services charge	49,814	(3,190)	53,004	(1,963)	(1,227)	555	0.00	0	(1,227)	(1,206)	(2)	(19)	0	0
	Total refund (charge) to participant	3,073,802	(614,670)	3,688,472	(128,731)	(485,939)	(84,433)	0.00	0	(485,939)	(549,331)	(1,139)	56,583	4,638	3,311

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		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 34	Connection charge	240,678	(47,163)	287,841	(6,574)	(40,589)	(550)	0.00	0	(40,589)	(46,365)	(109)	5,160	422	302
	Operating reserve charge	5,491	915	4,576	(99)	1,015	213	0.00	0	1,015	1,015	0	0	0	0
	Voltage control charge	1,875	171	1,704	501	(329)	54	0.00	0	(329)	(330)	0	0	0	0
	Other system support services charge	7,105	(617)	7,721	5	(622)	2	0.00	0	(622)	(620)	0	(3)	0	0
	Total refund (charge) to participant	255,149	(46,693)	301,842	(6,167)	(40,526)	(281)	0.00	0	(40,526)	(46,299)	(109)	5,158	422	302
DTS Participant 35	Connection charge	118,385	(22,586)	140,970	(104)	(22,482)	(43)	0.00	0	(22,482)	(25,322)	(65)	2,550	207	148
	Operating reserve charge	161	(18)	179	7	(25)	17	0.00	0	(25)	(25)	0	0	0	0
	Voltage control charge	26	6	21	8	(2)	4	0.00	0	(2)	(2)	0	0	0	0
	Other system support services charge	1,619	(105)	1,724	0	(104)	0	0.00	0	(104)	(104)	0	(1)	0	0
	Total refund (charge) to participant	120,191	(22,703)	142,894	(89)	(22,614)	(22)	0.00	0	(22,614)	(25,453)	(65)	2,550	207	148
DTS Participant 36	Connection charge	132,955	(25,320)	158,275	(24,331)	(989)	(8,975)	0.00	0	(989)	(4,165)	(61)	2,839	232	166
	Operating reserve charge	23,549	1,289	22,260	3,671	(2,382)	3,475	0.00	0	(2,382)	(2,384)	2	0	0	0
	Voltage control charge	6,789	1,009	5,780	2,355	(1,346)	876	0.00	0	(1,346)	(1,346)	0	0	0	0
	Other system support services charge	1,981	(146)	2,127	(38)	(108)	30	0.00	0	(108)	(107)	0	(1)	0	0
	Total refund (charge) to participant	165,273	(23,168)	188,441	(18,342)	(4,825)	(4,593)	0.00	0	(4,825)	(8,003)	(59)	2,839	232	166
DTS Participant 37	Connection charge	24,139	(4,652)	28,791	(1,185)	(3,467)	(629)	0.00	0	(3,467)	(4,045)	(11)	516	42	30
	Operating reserve charge	1,637	50	1,587	222	(172)	244	0.00	0	(172)	(172)	0	0	0	0
	Voltage control charge	348	42	306	133	(91)	61	0.00	0	(91)	(91)	0	0	0	0
	Other system support services charge	1,219	(8)	1,227	0	(8)	2	0.00	0	(8)	(8)	0	0	0	0
	Total refund (charge) to participant	27,344	(4,568)	31,911	(829)	(3,738)	(322)	0.00	0	(3,738)	(4,316)	(11)	516	42	30
DTS Participant 38	Connection charge	395,182	(76,007)	471,189	(8,128)	(67,879)	(854)	0.00	0	(67,879)	(77,336)	(182)	8,453	692	494
	Operating reserve charge	8,264	159	8,105	3,097	(2,937)	331	0.00	0	(2,937)	(2,938)	0	0	0	0
	Voltage control charge	2,226	294	1,932	708	(414)	83	0.00	0	(414)	(414)	0	0	0	0
	Other system support services charge	13,715	(933)	14,649	(28)	(905)	3	0.00	0	(905)	(900)	0	(6)	0	0
	Total refund (charge) to participant	419,388	(76,487)	495,875	(4,351)	(72,136)	(437)	0.00	0	(72,136)	(81,587)	(182)	8,447	692	494
DTS Participant 39	Connection charge	1,584,405	(304,753)	1,889,158	(165,325)	(139,428)	(42,563)	0.00	0	(139,428)	(177,350)	(736)	33,906	2,773	1,980
	Operating reserve charge	148,964	5,901	143,063	10,720	(4,819)	16,481	0.00	0	(4,819)	(4,826)	7	0	0	0
	Voltage control charge	45,579	7,403	38,176	14,058	(6,655)	4,156	0.00	0	(6,655)	(6,657)	2	0	0	0
	Other system support services charge	10,886	(848)	11,734	(204)	(644)	143	0.00	0	(644)	(639)	0	(5)	0	0
	Total refund (charge) to participant	1,789,835	(292,296)	2,082,131	(140,751)	(151,545)	(21,783)	0.00	0	(151,545)	(189,471)	(727)	33,901	2,773	1,980

¹ These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2010 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2017

2010 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2010 Rider C Related to 2010 Refunded/(Charged)	Current Def Bal Alloc and 2010 Rider C Refund/(Charge)	2011 Rider C Refunded/(Charged)	% Related to 2010 ¹	2011 Rider C Refunded/(Charged)	Total Refunded/(Charged)	2010 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2010 Refunded/(Charged) in 2012 DAR Application (2014-034)	2010 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2010 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 40	Connection charge	40,180	(7,735)	47,915	(269)	(7,466)	(143)	0.00	0	(7,466)	(8,428)	(19)	860	70	50
	Operating reserve charge	210	18	192	63	(46)	55	0.00	0	(46)	(46)	0	0	0	0
	Voltage control charge	70	10	60	28	(18)	14	0.00	0	(18)	(18)	0	0	0	0
	Other system support services charge	952	(98)	1,050	(1)	(96)	0	0.00	0	(96)	(96)	0	0	0	0
	Total refund (charge) to participant	41,412	(7,805)	49,217	(179)	(7,626)	(73)	0.00	0	(7,626)	(8,587)	(19)	859	70	50
DTS Participant 41	Connection charge	31,758	(6,106)	37,864	(65)	(6,041)	(50)	0.00	0	(6,041)	(6,801)	(15)	679	56	40
	Operating reserve charge	45	14	31	31	(17)	19	0.00	0	(17)	(17)	0	0	0	0
	Voltage control charge	21	4	17	8	(4)	5	0.00	0	(4)	(4)	0	0	0	0
	Other system support services charge	528	(53)	582	0	(53)	0	0.00	0	(53)	(53)	0	0	0	0
	Total refund (charge) to participant	32,352	(6,142)	38,494	(25)	(6,116)	(26)	0.00	0	(6,116)	(6,876)	(15)	679	56	40
DTS Participant 42	Connection charge	96,264	(18,456)	114,719	(18,423)	(33)	(3,238)	0.00	0	(33)	(2,338)	(46)	2,062	168	120
	Operating reserve charge	13,794	3,441	10,353	(1,323)	4,764	1,254	0.00	0	4,764	4,764	0	0	0	0
	Voltage control charge	5,348	805	4,544	1,420	(615)	316	0.00	0	(615)	(616)	0	0	0	0
	Other system support services charge	4,415	(380)	4,795	34	(413)	11	0.00	0	(413)	(411)	0	(2)	0	0
	Total refund (charge) to participant	119,821	(14,589)	134,411	(18,292)	3,703	(1,657)	0.00	0	3,703	1,399	(45)	2,060	168	120
DTS Participant 43	Connection charge	2,549,777	(490,598)	3,040,376	(753,711)	263,113	(234,523)	0.00	0	263,113	202,060	(1,199)	54,603	4,463	3,186
	Operating reserve charge	779,915	(1,956)	781,872	28,979	(30,935)	90,809	0.00	0	(30,935)	(30,990)	55	0	0	0
	Voltage control charge	210,762	34,251	176,511	66,070	(31,820)	22,900	0.00	0	(31,820)	(31,831)	11	0	0	0
	Other system support services charge	31,779	(2,572)	34,352	(439)	(2,134)	790	0.00	0	(2,134)	(2,118)	(1)	(15)	0	0
	Total refund (charge) to participant	3,572,234	(460,876)	4,033,110	(659,101)	198,225	(120,025)	0.00	0	198,225	137,122	(1,134)	54,588	4,463	3,186
DTS Participant 44	Connection charge	270,789	(51,665)	322,454	(55,836)	4,171	(19,596)	0.00	0	4,171	(2,304)	(125)	5,788	473	338
	Operating reserve charge	63,392	(601)	63,993	4,607	(5,208)	7,588	0.00	0	(5,208)	(5,213)	5	0	0	0
	Voltage control charge	15,613	2,457	13,156	5,032	(2,575)	1,913	0.00	0	(2,575)	(2,576)	1	0	0	0
	Other system support services charge	2,889	(211)	3,100	(50)	(160)	66	0.00	0	(160)	(159)	0	(1)	0	0
	Total refund (charge) to participant	352,683	(50,019)	402,702	(46,247)	(3,772)	(10,029)	0.00	0	(3,772)	(10,251)	(119)	5,787	473	338
DTS Participant 45	Connection charge	7,230	(1,388)	8,618	(825)	(563)	(291)	0.00	0	(563)	(736)	(3)	155	13	9
	Operating reserve charge	657	78	580	60	18	113	0.00	0	18	18	0	0	0	0
	Voltage control charge	233	34	199	76	(41)	28	0.00	0	(41)	(42)	0	0	0	0
	Other system support services charge	508	(38)	545	0	(37)	1	0.00	0	(37)	(37)	0	0	0	0
	Total refund (charge) to participant	8,627	(1,314)	9,941	(689)	(624)	(149)	0.00	0	(624)	(797)	(3)	154	13	9

¹ These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2010 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2017

<u>DTS PARTICIPANTS</u>		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2010 Rider C Related to 2010 Refunded/(Charged)	Current Def Bal Alloc and 2010 Rider C Refund/(Charge)	2011 Rider C Refunded/(Charged)	% Related to 2010 ¹	2011 Rider C Relating to 2010 Refunded/(Charged)	Total Refunded/(Charged)	2010 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2010 Refunded/(Charged) in 2012 DAR Application (2014-034)	2010 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2010 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 46	Connection charge	4,447,475	(852,069)	5,299,544	(799,026)	(53,043)	(322,153)	0.00	0	(53,043)	(159,363)	(2,174)	95,158	7,781	5,555
	Operating reserve charge	711,480	33,328	678,153	(50,768)	84,096	124,739	0.00	0	84,096	84,032	64	0	0	0
	Voltage control charge	228,226	40,340	187,886	66,966	(26,626)	31,456	0.00	0	(26,626)	(26,640)	14	0	0	0
	Other system support services charge	74,000	(6,293)	80,293	(36)	(6,257)	1,085	0.00	0	(6,257)	(6,219)	(2)	(36)	0	0
	Total refund (charge) to participant	5,461,182	(784,694)	6,245,876	(782,864)	(1,830)	(164,873)	0.00	0	(1,830)	(108,190)	(2,097)	95,122	7,781	5,555
DTS Participant 47	Connection charge	1,805,188	(349,472)	2,154,660	(56,847)	(292,626)	(14,716)	0.00	0	(292,626)	(335,846)	(815)	38,615	3,162	2,257
	Operating reserve charge	43,933	5,580	38,353	22,585	(17,005)	5,698	0.00	0	(17,005)	(17,005)	0	0	0	0
	Voltage control charge	11,735	1,839	9,896	2,554	(715)	1,437	0.00	0	(715)	(715)	0	0	0	0
	Other system support services charge	38,932	(475)	39,407	(686)	211	50	0.00	0	211	231	(2)	(18)	0	0
	Total refund (charge) to participant	1,899,787	(342,529)	2,242,316	(32,394)	(310,135)	(7,531)	0.00	0	(310,135)	(353,335)	(817)	38,598	3,162	2,257
Total DTS Participants	Connection charge	580,748,115	(111,217,915)	691,966,030	(125,506,266)	14,288,350	(42,775,840)	0.00	0	14,288,350	367,634	(245,951)	12,425,728	1,015,733	725,206
	Operating reserve charge	136,303,988	(1,171,839)	137,475,826	9,878,874	(11,050,713)	16,557,627	0.00	0	(11,050,713)	(11,059,214)	8,502	(1)	0	0
	Voltage control charge	34,959,545	5,569,446	29,390,098	11,133,247	(5,563,801)	4,179,700	0.00	0	(5,563,801)	(5,566,175)	2,374	0	0	0
	Other system support services charge	6,810,797	(518,253)	7,329,050	(124,338)	(393,915)	143,786	0.00	0	(393,915)	(390,980)	(168)	(2,768)	0	0
	Total refund (charge) to participant	758,822,443	(107,338,561)	866,161,005	(104,618,483)	(2,720,078)	(21,894,727)	0.00	0	(2,720,078)	(16,648,735)	(235,243)	12,422,960	1,015,733	725,206

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