

2013 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2019

Deferral Account Balances	Total Revenue Collected	Total Costs Paid	Deferral Balances (pre-Riders)
	DTS	DTS	DTS
Connection charge ¹	1,005,692,198	1,119,846,893	(114,154,695)
Operating reserve charge	361,473,466	363,244,124	(1,770,658)
Voltage control charge	21,869,980	11,350,887	10,519,092
Other system support services charge	5,594,539	18,953,881	(13,359,342)
Subtotal	1,394,630,182	1,513,395,786	(118,765,604)
Other revenue	(3,282,442)		
Subtotal	(3,282,442)		
Total	1,391,347,740		

DTS PARTICIPANTS

		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2013 Rider C Related to 2013 Refunded/(Charged)	Current Def Bal Alloc and 2013 Rider C Refund/(Charge)	2014 Rider C Refunded/(Charged)	% Related to 2013 ²	2014 Rider C Relating to 2013 Refunded/(Charged)	Total Refunded/(Charged)	2013 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2013 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2013 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2013 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
APL	Connection charge	208,370,572	(23,380,027)	231,750,600	(39,999,768)	16,619,741	(6,816,059)	0.00	0	16,619,741	(6,402,429)	2,546,773	19,135,540	801,805	538,053
	Operating reserve charge	66,803,631	(330,588)	67,134,218	(191,761)	(138,827)	(92,526)	0.00	0	(138,827)	(138,680)	(148)	0	1	0
	Voltage control charge	4,243,149	2,019,055	2,224,095	(1,161,761)	3,180,815	92,531	0.00	0	3,180,815	3,205,072	(24,257)	0	0	0
	Other system support services charge	943,107	(2,277,540)	3,220,647	(6,253,584)	3,976,044	4	0.00	0	3,976,044	3,977,596	(1,552)	0	0	0
	Total refund (charge) to participant	280,360,460	(23,969,100)	304,329,560	(47,606,873)	23,637,773	(6,816,050)			23,637,773	641,559	2,520,815	19,135,540	801,806	538,053
CCES	Connection charge	154,326,185	(17,494,725)	171,820,910	(35,705,728)	18,211,002	(5,599,615)	0.00	0	18,211,002	1,130,996	1,899,184	14,187,408	594,494	398,921
	Operating reserve charge	66,596,981	(324,336)	66,921,317	(165,797)	(158,539)	(76,013)	0.00	0	(158,539)	(158,408)	(133)	0	1	0
	Voltage control charge	3,713,102	1,793,768	1,919,335	(1,027,963)	2,821,731	76,013	0.00	0	2,821,731	2,841,707	(19,976)	0	0	0
	Other system support services charge	883,399	(2,136,865)	3,020,264	(5,376,769)	3,239,905	0	0.00	0	3,239,905	3,235,575	4,330	0	0	0
	Total refund (charge) to participant	225,519,668	(18,162,158)	243,681,826	(42,276,257)	24,114,099	(5,599,615)			24,114,099	7,049,869	1,883,405	14,187,408	594,496	398,921
EPDI	Connection charge	115,853,736	(13,294,550)	129,148,286	(29,072,605)	15,778,055	(4,433,513)	0.00	0	15,778,055	2,947,774	1,419,020	10,664,472	446,925	299,863
	Operating reserve charge	53,352,911	(260,382)	53,613,294	(134,454)	(125,928)	(60,183)	0.00	0	(125,928)	(125,828)	(101)	0	1	0
	Voltage control charge	3,012,061	1,460,534	1,551,527	(828,942)	2,289,476	60,183	0.00	0	2,289,476	2,305,642	(16,166)	0	0	0
	Other system support services charge	699,193	(1,680,577)	2,379,769	(4,344,427)	2,663,850	0	0.00	0	2,663,850	2,665,079	(1,228)	0	0	0
	Total refund (charge) to participant	172,917,901	(13,774,975)	186,692,876	(34,380,429)	20,605,454	(4,433,513)			20,605,454	7,792,667	1,401,525	10,664,472	446,926	299,863

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2013 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2019

2013 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2013 Rider C Related to 2013 Refunded/(Charged)	Current Def Bal Alloc and 2013 Rider C Refund/(Charge)	2014 Rider C Refunded/(Charged)	% Related to 2013 ²	2014 Rider C Relating to 2013 Refunded/(Charged)	Total Refunded/(Charged)	2013 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2013 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2013 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2013 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
LTH	Connection charge	14,793,774	(1,728,521)	16,522,295	(2,999,705)	1,271,184	(450,347)	0.00	0	1,271,184	(370,405)	181,544	1,364,488	57,190	38,367
	Operating reserve charge	5,655,639	(27,435)	5,683,074	(13,804)	(13,632)	(6,113)	0.00	0	(13,632)	(13,621)	(11)	0	0	0
	Voltage control charge	310,567	150,647	159,920	(88,978)	239,625	6,113	0.00	0	239,625	241,220	(1,596)	0	0	0
	Other system support services charge	76,756	(182,509)	259,266	(444,642)	262,133	0	0.00	0	262,133	262,274	(141)	0	0	0
	Total refund (charge) to participant	20,836,735	(1,787,818)	22,624,554	(3,547,128)	1,759,309	(450,347)			1,759,309	119,468	179,797	1,364,488	57,190	38,367
RDR	Connection charge	12,533,608	(1,415,267)	13,948,874	(2,944,029)	1,528,762	(467,541)	0.00	0	1,528,762	143,136	153,250	1,151,731	48,261	32,384
	Operating reserve charge	5,567,551	(27,261)	5,594,812	(13,772)	(13,489)	(6,347)	0.00	0	(13,489)	(13,478)	(11)	0	0	0
	Voltage control charge	308,256	148,963	159,293	(86,906)	235,869	6,347	0.00	0	235,869	237,545	(1,675)	0	0	0
	Other system support services charge	70,513	(170,888)	241,401	(448,171)	277,284	0	0.00	0	277,284	277,408	(124)	0	0	0
	Total refund (charge) to participant	18,479,927	(1,464,453)	19,944,380	(3,492,879)	2,028,427	(467,541)			2,028,427	644,611	151,440	1,151,731	48,261	32,384
UNCA	Connection charge	415,834,924	(47,188,066)	463,022,990	(86,133,024)	38,944,958	(14,185,930)	0.00	0	38,944,958	(7,052,615)	5,088,132	38,232,320	1,602,105	1,075,016
	Operating reserve charge	143,219,283	(707,572)	143,926,854	(407,534)	(300,037)	(192,569)	0.00	0	(300,037)	(299,738)	(302)	0	3	0
	Voltage control charge	9,062,229	4,346,290	4,715,939	(2,495,573)	6,841,863	192,565	0.00	0	6,841,863	6,892,673	(50,809)	0	0	0
	Other system support services charge	2,086,737	(5,000,787)	7,087,524	(13,233,098)	8,232,311	(3)	0.00	0	8,232,311	8,235,828	(3,517)	0	0	0
	Total refund (charge) to participant	570,203,173	(48,550,134)	618,753,307	(102,269,229)	53,719,095	(14,185,938)			53,719,095	7,776,147	5,033,504	38,232,320	1,602,108	1,075,016
DTS Participant 1	Connection charge	10,827,044	(1,353,707)	12,180,751	(2,582,081)	1,228,374	(408,314)	0.00	0	1,228,374	17,433	133,957	1,006,471	42,213	28,300
	Operating reserve charge	3,918,406	(18,276)	3,936,682	(11,849)	(6,427)	(5,543)	0.00	0	(6,427)	(6,420)	(7)	0	0	0
	Voltage control charge	263,337	141,329	122,008	(64,210)	205,539	5,543	0.00	0	205,539	207,016	(1,477)	0	0	0
	Other system support services charge	79,805	(207,982)	287,787	(378,433)	170,451	0	0.00	0	170,451	170,575	(124)	0	0	0
	Total refund (charge) to participant	15,088,593	(1,438,635)	16,527,228	(3,036,573)	1,597,937	(408,314)			1,597,937	388,603	132,350	1,006,471	42,213	28,300
DTS Participant 2	Connection charge	3,437,688	(419,186)	3,856,874	(230,483)	(188,703)	(30,678)	0.00	0	(188,703)	(572,169)	42,424	318,716	13,364	8,962
	Operating reserve charge	370,787	(1,732)	372,519	(1,135)	(597)	(416)	0.00	0	(597)	(596)	(1)	0	0	0
	Voltage control charge	23,624	11,608	12,016	(3,171)	14,779	416	0.00	0	14,779	14,926	(147)	0	0	0
	Other system support services charge	8,720	(22,355)	31,075	(34,077)	11,722	0	0.00	0	11,722	11,735	(13)	0	0	0
	Total refund (charge) to participant	3,840,819	(431,665)	4,272,484	(268,866)	(162,800)	(30,678)			(162,800)	(546,105)	42,264	318,716	13,364	8,962
DTS Participant 3	Connection charge	156,914	(16,083)	172,997	(10,979)	(5,105)	(1,085)	0.00	0	(5,105)	(22,280)	1,900	14,276	598	401
	Operating reserve charge	15,127	(77)	15,204	(51)	(26)	(15)	0.00	0	(26)	(26)	0	0	0	0
	Voltage control charge	1,437	693	743	(1,061)	1,755	15	0.00	0	1,755	1,762	(7)	0	0	0
	Other system support services charge	3,527	(7,922)	11,449	(2,502)	(5,420)	0	0.00	0	(5,420)	(5,415)	(5)	0	0	0
	Total refund (charge) to participant	177,005	(23,390)	200,394	(14,593)	(8,796)	(1,085)			(8,796)	(25,960)	1,888	14,276	598	401

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		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 4	Connection charge	310,112	(37,732)	347,844	(5,039)	(32,693)	(243)	0.00	0	(32,693)	(67,272)	3,825	28,740	1,205	808
	Operating reserve charge	6,200	(19)	6,219	(22)	3	(3)	0.00	0	3	3	0	0	0	0
	Voltage control charge	481	15	466	(123)	137	3	0.00	0	137	138	0	0	0	0
	Other system support services charge	6,343	(12,669)	19,012	(590)	(12,079)	0	0.00	0	(12,079)	(12,066)	(13)	0	0	0
	Total refund (charge) to participant	323,136	(50,406)	373,542	(5,773)	(44,632)	(243)			(44,632)	(79,198)	3,812	28,740	1,205	808
DTS Participant 5	Connection charge	30,796	(3,418)	34,214	(1,701)	(1,717)	(324)	0.00	0	(1,717)	(5,116)	376	2,826	118	79
	Operating reserve charge	3,474	(17)	3,490	(7)	(9)	(4)	0.00	0	(9)	(9)	0	0	0	0
	Voltage control charge	171	85	85	(52)	137	4	0.00	0	137	138	(1)	0	0	0
	Other system support services charge	201	(492)	693	(238)	(254)	0	0.00	0	(254)	(254)	0	0	0	0
	Total refund (charge) to participant	34,641	(3,842)	38,483	(1,998)	(1,843)	(324)			(1,843)	(5,242)	375	2,826	118	79
DTS Participant 6	Connection charge	70,738	(4,743)	75,481	(3,270)	(1,473)	(2,018)	0.00	0	(1,473)	(8,948)	827	6,214	259	175
	Operating reserve charge	10,867	(64)	10,931	(21)	(42)	(27)	0.00	0	(42)	(42)	0	0	0	0
	Voltage control charge	447	182	266	(150)	332	27	0.00	0	332	334	(2)	0	0	0
	Other system support services charge	788	(1,929)	2,717	(767)	(1,161)	0	0.00	0	(1,161)	(1,160)	(1)	0	0	0
	Total refund (charge) to participant	82,841	(6,553)	89,394	(4,208)	(2,345)	(2,018)			(2,345)	(9,817)	824	6,214	259	175
DTS Participant 7	Connection charge	133,663	4,633	129,029	(2,866)	7,499	(132)	0.00	0	7,499	(5,090)	1,388	10,473	433	294
	Operating reserve charge	14,505	(49)	14,554	(11)	(38)	(2)	0.00	0	(38)	(38)	0	0	0	0
	Voltage control charge	273	(179)	452	(171)	(8)	2	0.00	0	(8)	(8)	0	0	0	0
	Other system support services charge	950	(2,186)	3,136	(241)	(1,945)	0	0.00	0	(1,945)	(1,941)	(4)	0	0	0
	Total refund (charge) to participant	149,391	2,219	147,172	(3,288)	5,507	(132)			5,507	(7,078)	1,384	10,473	433	294
DTS Participant 8	Connection charge	363,245	(44,469)	407,714	(145)	(44,324)	(16)	0.00	0	(44,324)	(84,854)	4,484	33,687	1,412	947
	Operating reserve charge	158	(1)	159	(1)	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	13	7	6	(4)	11	0	0.00	0	11	11	0	0	0	0
	Other system support services charge	758	(1,560)	2,318	(16)	(1,544)	0	0.00	0	(1,544)	(1,542)	(1)	0	0	0
	Total refund (charge) to participant	364,174	(46,023)	410,197	(166)	(45,857)	(16)			(45,857)	(86,386)	4,482	33,687	1,412	947
DTS Participant 9	Connection charge	120,951	(14,885)	135,836	0	(14,885)	0	0.00	0	(14,885)	(28,389)	1,494	11,224	471	316
	Operating reserve charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Other system support services charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Total refund (charge) to participant	120,951	(14,885)	135,836	0	(14,885)	0			(14,885)	(28,389)	1,494	11,224	471	316

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		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 10	Connection charge	2,068,042	(248,842)	2,316,884	(244,712)	(4,130)	(2)	0.00	0	(4,130)	(234,173)	25,433	191,218	8,016	5,377
	Operating reserve charge	466,838	(1,280)	468,118	(747)	(533)	0	0.00	0	(533)	(533)	0	0	0	0
	Voltage control charge	19,783	(39)	19,822	(6,680)	6,641	0	0.00	0	6,641	6,643	(2)	0	0	0
	Other system support services charge	159,949	(308,544)	468,493	(21,269)	(287,275)	0	0.00	0	(287,275)	(287,020)	(255)	0	0	0
	Total refund (charge) to participant	2,714,612	(558,705)	3,273,316	(273,409)	(285,296)	(2)		0	(285,296)	(515,083)	25,177	191,218	8,016	5,377
DTS Participant 11	Connection charge	4,005,944	(442,265)	4,448,210	(184,227)	(258,039)	(17,223)	0.00	0	(258,039)	(699,802)	48,874	367,177	15,388	10,324
	Operating reserve charge	193,141	(1,116)	194,257	(702)	(414)	(234)	0.00	0	(414)	(413)	(1)	0	0	0
	Voltage control charge	17,137	14,067	3,069	(6,479)	20,546	234	0.00	0	20,546	20,608	(61)	0	0	0
	Other system support services charge	28,628	(71,041)	99,669	(20,552)	(50,488)	0	0.00	0	(50,488)	(50,446)	(42)	0	0	0
	Total refund (charge) to participant	4,244,849	(500,355)	4,745,204	(211,961)	(288,394)	(17,223)		0	(288,394)	(730,054)	48,770	367,177	15,388	10,324
DTS Participant 12	Connection charge	513,040	(54,545)	567,585	(7,726)	(46,818)	0	0.00	0	(46,818)	(103,165)	6,233	46,835	1,961	1,317
	Operating reserve charge	18,720	(103)	18,824	(30)	(74)	0	0.00	0	(74)	(74)	0	0	0	0
	Voltage control charge	759	630	128	(388)	1,018	0	0.00	0	1,018	1,020	(1)	0	0	0
	Other system support services charge	8,839	(18,873)	27,713	(945)	(17,929)	0	0.00	0	(17,929)	(17,916)	(13)	0	0	0
	Total refund (charge) to participant	541,359	(72,891)	614,250	(9,089)	(63,802)	0		0	(63,802)	(120,135)	6,219	46,835	1,961	1,317
DTS Participant 13	Connection charge	17,280	(2,003)	19,283	(1,482)	(521)	(525)	0.00	0	(521)	(2,437)	212	1,593	67	45
	Operating reserve charge	2,801	(14)	2,814	(7)	(7)	(7)	0.00	0	(7)	(7)	0	0	0	0
	Voltage control charge	160	75	85	(49)	124	7	0.00	0	124	125	(1)	0	0	0
	Other system support services charge	409	(852)	1,261	(241)	(610)	0	0.00	0	(610)	(610)	(1)	0	0	0
	Total refund (charge) to participant	20,649	(2,794)	23,443	(1,779)	(1,014)	(525)		0	(1,014)	(2,929)	210	1,593	67	45
DTS Participant 14	Connection charge	545,570	(69,984)	615,554	(144,168)	74,184	(3,912)	0.00	0	74,184	12,986	6,766	50,870	2,132	1,430
	Operating reserve charge	212,863	(1,014)	213,877	(562)	(452)	(53)	0.00	0	(452)	(452)	0	0	0	0
	Voltage control charge	13,044	7,821	5,223	(2,533)	10,354	53	0.00	0	10,354	10,379	(25)	0	0	0
	Other system support services charge	4,738	(12,015)	16,753	(17,410)	5,395	0	0.00	0	5,395	5,404	(9)	0	0	0
	Total refund (charge) to participant	776,215	(75,193)	851,407	(164,674)	89,481	(3,912)		0	89,481	28,317	6,732	50,870	2,133	1,430
DTS Participant 15	Connection charge	47,732	(3,755)	51,487	(3,761)	6	(1,043)	0.00	0	6	(5,103)	565	4,247	178	119
	Operating reserve charge	8,772	(44)	8,816	(17)	(27)	(14)	0.00	0	(27)	(27)	0	0	0	0
	Voltage control charge	392	196	196	(124)	320	14	0.00	0	320	321	(1)	0	0	0
	Other system support services charge	14,002	(27,618)	41,621	(564)	(27,055)	0	0.00	0	(27,055)	(27,028)	(27)	0	0	0
	Total refund (charge) to participant	70,898	(31,222)	102,120	(4,466)	(26,756)	(1,043)		0	(26,756)	(31,837)	537	4,247	178	119

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

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Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2013 Rider C Related to 2013 Refunded/(Charged)	Current Def Bal Alloc and 2013 Rider C Refund/(Charge)	2014 Rider C Refunded/(Charged)	% Related to 2013 ²	2014 Rider C Relating to 2013 Refunded/(Charged)	Total Refunded/(Charged)	2013 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2013 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2013 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2013 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 16	Connection charge	14,001	(1,631)	15,632	(168)	(1,463)	(143)	0.00	0	(1,463)	(3,016)	172	1,291	54	36
	Operating reserve charge	544	(3)	548	0	(3)	(2)	0.00	0	(3)	(3)	0	0	0	0
	Voltage control charge	24	3	21	(33)	37	2	0.00	0	37	37	0	0	0	0
	Other system support services charge	120	(241)	360	(51)	(189)	0	0.00	0	(189)	(189)	0	0	0	0
	Total refund (charge) to participant	14,689	(1,872)	16,560	(253)	(1,619)	(143)		0	(1,619)	(3,171)	171	1,291	54	36
DTS Participant 17	Connection charge	1,316,102	(152,413)	1,468,515	(467,804)	315,391	(57,184)	0.00	0	315,391	169,453	16,141	121,301	5,085	3,411
	Operating reserve charge	742,874	(3,585)	746,459	(2,165)	(1,420)	(776)	0.00	0	(1,420)	(1,418)	(1)	0	0	0
	Voltage control charge	47,716	23,398	24,318	(11,372)	34,770	776	0.00	0	34,770	35,020	(250)	0	0	0
	Other system support services charge	13,733	(32,021)	45,754	(67,705)	35,685	0	0.00	0	35,685	35,707	(23)	0	0	0
	Total refund (charge) to participant	2,120,425	(164,621)	2,285,046	(549,047)	384,426	(57,184)		0	384,426	238,762	15,868	121,301	5,085	3,411
DTS Participant 18	Connection charge	44,263	(4,590)	48,853	(1,828)	(2,762)	(671)	0.00	0	(2,762)	(7,610)	536	4,030	169	113
	Operating reserve charge	4,660	(24)	4,684	(9)	(15)	(9)	0.00	0	(15)	(15)	0	0	0	0
	Voltage control charge	209	95	114	(76)	170	9	0.00	0	170	171	(1)	0	0	0
	Other system support services charge	2,902	(5,972)	8,874	(317)	(5,655)	0	0.00	0	(5,655)	(5,645)	(10)	0	0	0
	Total refund (charge) to participant	52,034	(10,491)	62,525	(2,231)	(8,261)	(671)		0	(8,261)	(13,099)	526	4,030	169	113
DTS Participant 19	Connection charge	229,543	(22,819)	252,362	(11,564)	(11,255)	(1,622)	0.00	0	(11,255)	(36,295)	2,769	20,816	871	585
	Operating reserve charge	13,975	(71)	14,047	(36)	(35)	(22)	0.00	0	(35)	(35)	0	0	0	0
	Voltage control charge	999	403	595	(397)	801	22	0.00	0	801	807	(6)	0	0	0
	Other system support services charge	2,705	(5,006)	7,711	(1,293)	(3,714)	0	0.00	0	(3,714)	(3,706)	(7)	0	0	0
	Total refund (charge) to participant	247,222	(27,493)	274,715	(13,290)	(14,203)	(1,622)		0	(14,203)	(39,230)	2,756	20,816	871	585
DTS Participant 20	Connection charge	67,920	(6,494)	74,415	(8,380)	1,886	(2,128)	0.00	0	1,886	(5,499)	817	6,138	257	173
	Operating reserve charge	5,621	(42)	5,663	(43)	1	(29)	0.00	0	1	1	0	0	0	0
	Voltage control charge	989	462	527	(393)	855	29	0.00	0	855	863	(8)	0	0	0
	Other system support services charge	3,998	(8,780)	12,778	(1,555)	(7,224)	0	0.00	0	(7,224)	(7,218)	(7)	0	0	0
	Total refund (charge) to participant	78,528	(14,855)	93,383	(10,372)	(4,483)	(2,128)		0	(4,483)	(11,852)	802	6,138	257	173
DTS Participant 21	Connection charge	579,625	(79,054)	658,679	(159,952)	80,898	(7,364)	0.00	0	80,898	15,337	7,261	54,479	2,289	1,532
	Operating reserve charge	248,105	(1,041)	249,146	(37,740)	36,699	(100)	0.00	0	36,699	36,699	0	0	0	0
	Voltage control charge	11,997	5,769	6,228	(1,761)	7,529	100	0.00	0	7,529	7,719	(190)	0	0	0
	Other system support services charge	10,434	(24,337)	34,771	(21,655)	(2,682)	0	0.00	0	(2,682)	(2,667)	(15)	0	0	0
	Total refund (charge) to participant	850,161	(98,663)	948,824	(221,108)	122,445	(7,364)		0	122,445	57,089	7,056	54,479	2,289	1,532

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

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This percentage allocation associates the Rider C amount to different production years as required.

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DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2013 Rider C Related to 2013 Refunded/(Charged)	Current Def Bal Alloc and 2013 Rider C Refund/(Charge)	2014 Rider C Refunded/(Charged)	% Related to 2013 ²	2014 Rider C Relating to 2013 Refunded/(Charged)	Total Refunded/(Charged)	2013 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2013 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2013 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2013 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 22	Connection charge	387,121	(49,182)	436,303	(22,507)	(26,676)	(13,589)	0.00	0	(26,676)	(70,123)	4,801	36,115	1,515	1,015
	Operating reserve charge	42,316	(243)	42,560	(182)	(62)	(184)	0.00	0	(62)	(62)	0	0	0	0
	Voltage control charge	3,283	2,067	1,217	(420)	2,486	184	0.00	0	2,486	2,486	0	0	0	0
	Other system support services charge	8,118	(15,965)	24,084	(5,638)	(10,327)	0	0.00	0	(10,327)	(10,312)	(15)	0	0	0
	Total refund (charge) to participant	440,839	(63,325)	504,163	(28,746)	(34,578)	(13,589)		0	(34,578)	(78,010)	4,786	36,115	1,515	1,015
DTS Participant 23	Connection charge	1,392,630	(182,877)	1,575,507	(163,969)	(18,908)	(27,708)	0.00	0	(18,908)	(175,808)	17,363	130,400	5,471	3,667
	Operating reserve charge	153,550	(548)	154,099	(499)	(49)	(376)	0.00	0	(49)	(49)	0	0	0	0
	Voltage control charge	12,214	9,682	2,532	(168)	9,850	376	0.00	0	9,850	9,868	(18)	0	0	0
	Other system support services charge	7,592	(20,296)	27,888	(14,867)	(5,429)	0	0.00	0	(5,429)	(5,418)	(12)	0	0	0
	Total refund (charge) to participant	1,565,987	(194,039)	1,760,026	(179,502)	(14,537)	(27,708)		0	(14,537)	(171,407)	17,333	130,400	5,471	3,667
DTS Participant 24	Connection charge	2,484,414	(306,973)	2,791,388	(258,350)	(48,623)	(32,297)	0.00	0	(48,623)	(326,101)	30,695	230,628	9,670	6,485
	Operating reserve charge	397,971	(1,933)	399,904	(1,226)	(707)	(438)	0.00	0	(707)	(706)	(1)	0	0	0
	Voltage control charge	26,944	14,246	12,698	(6,649)	20,896	438	0.00	0	20,896	21,031	(135)	0	0	0
	Other system support services charge	9,772	(24,124)	33,895	(39,186)	15,062	0	0.00	0	15,062	15,079	(17)	0	0	0
	Total refund (charge) to participant	2,919,102	(318,783)	3,237,885	(305,411)	(13,373)	(32,297)		0	(13,373)	(290,697)	30,542	230,628	9,670	6,485
DTS Participant 25	Connection charge	1,186,987	(148,043)	1,335,030	(158,235)	10,192	(17,988)	0.00	0	10,192	(122,553)	14,685	110,331	4,627	3,102
	Operating reserve charge	275,416	(1,299)	276,715	(733)	(566)	(244)	0.00	0	(566)	(566)	0	0	0	0
	Voltage control charge	15,887	8,561	7,326	(3,083)	11,644	244	0.00	0	11,644	11,734	(90)	0	0	0
	Other system support services charge	3,776	(9,504)	13,280	(22,400)	12,896	0	0.00	0	12,896	12,902	(6)	0	0	0
	Total refund (charge) to participant	1,482,066	(150,285)	1,632,351	(184,451)	34,166	(17,988)		0	34,166	(98,483)	14,588	110,331	4,627	3,102
DTS Participant 26	Connection charge	1,346,914	(171,364)	1,518,278	(142,432)	(28,932)	(22,627)	0.00	0	(28,932)	(179,859)	16,692	125,446	5,261	3,527
	Operating reserve charge	70,745	(351)	71,096	(430)	80	(307)	0.00	0	80	80	0	0	0	0
	Voltage control charge	11,123	8,568	2,555	(2,830)	11,398	307	0.00	0	11,398	11,402	(4)	0	0	0
	Other system support services charge	4,058	(9,814)	13,872	(11,726)	1,912	0	0.00	0	1,912	1,921	(9)	0	0	0
	Total refund (charge) to participant	1,432,839	(172,961)	1,605,801	(157,419)	(15,542)	(22,627)		0	(15,542)	(166,456)	16,679	125,446	5,261	3,527
DTS Participant 27	Connection charge	4,450,378	(487,105)	4,937,482	(1,344,813)	857,709	(222,393)	0.00	0	857,709	367,056	54,293	407,809	17,084	11,467
	Operating reserve charge	2,098,193	(10,748)	2,108,941	(6,434)	(4,314)	(3,019)	0.00	0	(4,314)	(4,309)	(4)	0	0	0
	Voltage control charge	139,333	84,475	54,858	(27,707)	112,182	3,019	0.00	0	112,182	113,026	(844)	0	0	0
	Other system support services charge	27,474	(67,135)	94,608	(206,597)	139,462	0	0.00	0	139,462	139,508	(46)	0	0	0
	Total refund (charge) to participant	6,715,378	(480,512)	7,195,890	(1,585,551)	1,105,039	(222,393)		0	1,105,039	615,281	53,398	407,809	17,084	11,467

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DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2013 Rider C Related to 2013 Refunded/(Charged)	Current Def Bal Alloc and 2013 Rider C Refund/(Charge)	2014 Rider C Refunded/(Charged)	% Related to 2013 ²	2014 Rider C Relating to 2013 Refunded/(Charged)	Total Refunded/(Charged)	2013 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2013 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2013 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2013 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 28	Connection charge	3,154,788	(388,724)	3,543,512	8	(388,732)	0	0.00	0	(388,732)	(741,009)	38,970	292,797	12,278	8,233
	Operating reserve charge	529	(2)	531	0	(2)	0	0.00	0	(2)	(2)	0	0	0	0
	Voltage control charge	0	0	0	(5)	4	0	0.00	0	4	4	0	0	0	0
	Other system support services charge	7,053	1,050	6,002	(3)	1,054	0	0.00	0	1,054	1,060	(7)	0	0	0
	Total refund (charge) to participant	3,162,371	(387,676)	3,550,046	0	(387,676)	0		0	(387,676)	(739,946)	38,963	292,797	12,278	8,233
DTS Participant 29	Connection charge	4,149,090	(458,550)	4,607,640	(1,149,192)	690,643	(191,343)	0.00	0	690,643	233,138	50,592	380,285	15,935	10,693
	Operating reserve charge	1,776,300	(9,046)	1,785,346	(5,928)	(3,119)	(2,597)	0.00	0	(3,119)	(3,115)	(3)	0	0	0
	Voltage control charge	124,016	55,924	68,092	(37,437)	93,361	2,597	0.00	0	93,361	94,062	(701)	0	0	0
	Other system support services charge	24,504	(59,620)	84,124	(187,200)	127,580	0	0.00	0	127,580	127,622	(42)	0	0	0
	Total refund (charge) to participant	6,073,911	(471,292)	6,545,203	(1,379,757)	908,465	(191,343)		0	908,465	451,706	49,845	380,285	15,935	10,693
DTS Participant 30	Connection charge	3,191,056	(193,244)	3,384,300	(187,688)	(5,556)	(107,275)	0.00	0	(5,556)	(340,047)	36,972	278,101	11,598	7,820
	Operating reserve charge	473,136	(2,731)	475,868	(207)	(2,524)	(1,456)	0.00	0	(2,524)	(2,522)	(2)	0	0	0
	Voltage control charge	15,547	10,625	4,921	(16,105)	26,730	1,456	0.00	0	26,730	26,734	(3)	0	0	0
	Other system support services charge	22,327	(56,321)	78,648	(30,146)	(26,175)	0	0.00	0	(26,175)	(26,136)	(39)	0	0	0
	Total refund (charge) to participant	3,702,066	(241,671)	3,943,738	(234,146)	(7,525)	(107,275)		0	(7,525)	(341,971)	36,927	278,101	11,599	7,820
DTS Participant 31	Connection charge	79,222	(7,686)	86,908	(3,849)	(3,837)	(632)	0.00	0	(3,837)	(12,455)	953	7,164	300	201
	Operating reserve charge	7,952	(39)	7,991	(14)	(25)	(9)	0.00	0	(25)	(25)	0	0	0	0
	Voltage control charge	359	200	158	(118)	318	9	0.00	0	318	319	(1)	0	0	0
	Other system support services charge	11,788	(31,139)	42,927	(505)	(30,634)	0	0.00	0	(30,634)	(30,623)	(10)	0	0	0
	Total refund (charge) to participant	99,320	(38,663)	137,984	(4,486)	(34,177)	(632)		0	(34,177)	(42,785)	942	7,164	300	201
DTS Participant 32	Connection charge	46,559	(4,350)	50,909	(1,491)	(2,859)	(477)	0.00	0	(2,859)	(7,912)	559	4,200	176	118
	Operating reserve charge	4,332	(22)	4,354	(7)	(14)	(6)	0.00	0	(14)	(14)	0	0	0	0
	Voltage control charge	171	81	90	(70)	151	6	0.00	0	151	152	(1)	0	0	0
	Other system support services charge	1,429	(3,010)	4,439	(266)	(2,744)	0	0.00	0	(2,744)	(2,742)	(2)	0	0	0
	Total refund (charge) to participant	52,490	(7,301)	59,792	(1,835)	(5,466)	(477)		0	(5,466)	(10,517)	557	4,200	176	118
DTS Participant 33	Connection charge	2,856,732	(341,310)	3,198,042	(13,907)	(327,403)	0	0.00	0	(327,403)	(645,241)	35,158	264,179	11,074	7,428
	Operating reserve charge	106,549	(355)	106,904	106	(460)	0	0.00	0	(460)	(460)	0	0	0	0
	Voltage control charge	3,506	2,315	1,191	(11,358)	13,673	0	0.00	0	13,673	13,673	0	0	0	0
	Other system support services charge	8,641	(14,668)	23,309	(9,259)	(5,409)	0	0.00	0	(5,409)	(5,380)	(29)	0	0	0
	Total refund (charge) to participant	2,975,428	(354,017)	3,329,445	(34,418)	(319,599)	0		0	(319,599)	(637,409)	35,130	264,179	11,074	7,428

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		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 34	Connection charge	17,123	(2,117)	19,239	(697)	(1,419)	(245)	0.00	0	(1,419)	(3,333)	212	1,591	67	45
	Operating reserve charge	1,592	(8)	1,600	(3)	(5)	(3)	0.00	0	(5)	(5)	0	0	0	0
	Voltage control charge	77	38	40	(29)	66	3	0.00	0	66	66	0	0	0	0
	Other system support services charge	5,870	(11,982)	17,852	(115)	(11,867)	0	0.00	0	(11,867)	(11,859)	(8)	0	0	0
	Total refund (charge) to participant	24,662	(14,069)	38,731	(844)	(13,225)	(245)			(13,225)	(15,130)	203	1,591	67	45
DTS Participant 35	Connection charge	51,946	(6,404)	58,350	(4)	(6,400)	(104)	0.00	0	(6,400)	(12,201)	642	4,822	202	136
	Operating reserve charge	4	0	4	0	0	(1)	0.00	0	0	0	0	0	0	0
	Voltage control charge	0	0	0	0	0	1	0.00	0	0	0	0	0	0	0
	Other system support services charge	112	(649)	761	0	(649)	0	0.00	0	(649)	(649)	0	0	0	0
	Total refund (charge) to participant	52,062	(7,053)	59,115	(4)	(7,049)	(104)			(7,049)	(12,850)	642	4,822	202	136
DTS Participant 36	Connection charge	190,013	(23,322)	213,334	(954)	(22,368)	(192)	0.00	0	(22,368)	(43,576)	2,346	17,627	739	496
	Operating reserve charge	1,617	(8)	1,625	(5)	(3)	(3)	0.00	0	(3)	(3)	0	0	0	0
	Voltage control charge	109	50	59	(23)	73	3	0.00	0	73	73	(1)	0	0	0
	Other system support services charge	40	(94)	134	(168)	74	0	0.00	0	74	74	0	0	0	0
	Total refund (charge) to participant	191,778	(23,374)	215,152	(1,149)	(22,224)	(192)			(22,224)	(43,431)	2,345	17,627	739	496
DTS Participant 37	Connection charge	46,692	(5,961)	52,653	(536)	(5,425)	(20)	0.00	0	(5,425)	(10,662)	579	4,352	183	122
	Operating reserve charge	753	(3)	756	(4)	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	65	29	35	9	20	0	0.00	0	20	21	(1)	0	0	0
	Other system support services charge	532	(1,432)	1,963	(100)	(1,332)	0	0.00	0	(1,332)	(1,331)	(1)	0	0	0
	Total refund (charge) to participant	48,041	(7,367)	55,408	(631)	(6,736)	(20)			(6,736)	(11,972)	578	4,352	183	122
DTS Participant 38	Connection charge	1,141,566	(145,636)	1,287,203	(39,845)	(105,792)	(1,076)	0.00	0	(105,792)	(233,720)	14,148	106,330	4,460	2,990
	Operating reserve charge	47,112	(214)	47,326	(231)	17	(15)	0.00	0	17	18	0	0	0	0
	Voltage control charge	4,615	(880)	5,495	(1,550)	670	15	0.00	0	670	670	0	0	0	0
	Other system support services charge	7,020	(16,220)	23,240	(5,446)	(10,774)	0	0.00	0	(10,774)	(10,762)	(12)	0	0	0
	Total refund (charge) to participant	1,200,314	(162,950)	1,363,264	(47,072)	(115,878)	(1,076)			(115,878)	(243,794)	14,136	106,330	4,460	2,990
DTS Participant 39	Connection charge	149,676	(17,725)	167,401	(3,651)	(14,073)	(917)	0.00	0	(14,073)	(30,710)	1,840	13,828	580	389
	Operating reserve charge	6,372	(35)	6,407	(19)	(16)	(12)	0.00	0	(16)	(16)	0	0	0	0
	Voltage control charge	428	191	237	(137)	328	12	0.00	0	328	331	(3)	0	0	0
	Other system support services charge	660	(1,497)	2,158	(688)	(809)	0	0.00	0	(809)	(808)	(1)	0	0	0
	Total refund (charge) to participant	157,136	(19,066)	176,203	(4,496)	(14,570)	(917)			(14,570)	(31,202)	1,836	13,828	580	389

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This percentage allocation associates the Rider C amount to different production years as required.

2013 DEFERRAL ACCOUNT MARKET PARTICIPANT
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2013 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2013 Rider C Related to 2013 Refunded/(Charged)	Current Def Bal Alloc and 2013 Rider C Refund/(Charge)	2014 Rider C Refunded/(Charged)	% Related to 2013 ²	2014 Rider C Relating to 2013 Refunded/(Charged)	Total Refunded/(Charged)	2013 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2013 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2013 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2013 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 40	Connection charge	362,003	44,157	317,847	372	43,785	(2,917)	0.00	0	43,785	12,941	3,407	25,665	1,050	722
	Operating reserve charge	1,666	(13)	1,679	5	(18)	(40)	0.00	0	(18)	(18)	0	0	0	0
	Voltage control charge	15	(15)	30	(221)	207	40	0.00	0	207	207	0	0	0	0
	Other system support services charge	34	2	32	(156)	158	0	0.00	0	158	158	0	0	0	0
	Total refund (charge) to participant	363,718	44,130	319,588	0	44,130	(2,917)		0	44,130	13,287	3,407	25,665	1,050	722
DTS Participant 41	Connection charge	10,266,996	(1,159,271)	11,426,267	(1,417,082)	257,812	(260,904)	0.00	0	257,812	(876,857)	125,493	943,143	39,514	26,519
	Operating reserve charge	2,274,723	(11,273)	2,285,996	(6,451)	(4,822)	(3,542)	0.00	0	(4,822)	(4,817)	(5)	0	0	0
	Voltage control charge	149,387	68,730	80,658	(51,567)	120,297	3,542	0.00	0	120,297	121,100	(803)	0	0	0
	Other system support services charge	46,767	(112,816)	159,583	(217,452)	104,636	0	0.00	0	104,636	104,714	(78)	0	0	0
	Total refund (charge) to participant	12,737,874	(1,214,630)	13,952,504	(1,692,553)	477,923	(260,904)		0	477,923	(655,859)	124,606	943,143	39,514	26,519
DTS Participant 42	Connection charge	4,653,742	(431,394)	5,085,135	(411,024)	(20,370)	(89,379)	0.00	0	(20,370)	(524,586)	55,776	419,119	17,536	11,785
	Operating reserve charge	806,931	(3,839)	810,770	(1,639)	(2,199)	(1,213)	0.00	0	(2,199)	(2,197)	(2)	0	0	0
	Voltage control charge	40,562	20,541	20,020	(13,788)	34,330	1,213	0.00	0	34,330	34,529	(199)	0	0	0
	Other system support services charge	33,638	(74,601)	108,239	(60,759)	(13,842)	0	0.00	0	(13,842)	(13,791)	(51)	0	0	0
	Total refund (charge) to participant	5,534,872	(489,292)	6,024,164	(487,210)	(2,082)	(89,379)		0	(2,082)	(506,046)	55,525	419,119	17,536	11,785
DTS Participant 43	Connection charge	93,179	(11,499)	104,677	(2,730)	(8,768)	(509)	0.00	0	(8,768)	(19,175)	1,151	8,649	363	243
	Operating reserve charge	3,265	(15)	3,281	(12)	(3)	(7)	0.00	0	(3)	(3)	0	0	0	0
	Voltage control charge	294	174	120	(99)	273	7	0.00	0	273	274	(1)	0	0	0
	Other system support services charge	1,612	(3,324)	4,936	(481)	(2,843)	0	0.00	0	(2,843)	(2,841)	(2)	0	0	0
	Total refund (charge) to participant	98,349	(14,664)	113,013	(3,322)	(11,342)	(509)		0	(11,342)	(21,745)	1,148	8,649	363	243
DTS Participant 44	Connection charge	3,631,261	(542,828)	4,174,089	(569,075)	26,247	(28,467)	0.00	0	26,247	(389,988)	46,072	345,895	14,541	9,726
	Operating reserve charge	1,150,199	(4,387)	1,154,586	(4,005)	(382)	(386)	0.00	0	(382)	(382)	0	0	0	0
	Voltage control charge	64,440	21,075	43,364	18,818	2,257	386	0.00	0	2,257	3,011	(754)	0	0	0
	Other system support services charge	38,768	(119,477)	158,246	(96,948)	(22,529)	0	0.00	0	(22,529)	(22,478)	(51)	0	0	0
	Total refund (charge) to participant	4,884,668	(645,617)	5,530,285	(651,210)	5,593	(28,467)		0	5,593	(409,837)	45,267	345,895	14,541	9,726
DTS Participant 45	Connection charge	777,664	(94,808)	872,473	(11,545)	(83,263)	(12,004)	0.00	0	(83,263)	(169,994)	9,597	72,084	3,023	2,027
	Operating reserve charge	5,382	(50)	5,431	(40)	(9)	(163)	0.00	0	(9)	(9)	0	0	0	0
	Voltage control charge	1,486	606	879	(1,334)	1,940	163	0.00	0	1,940	1,955	(15)	0	0	0
	Other system support services charge	11,915	(29,695)	41,610	(3,023)	(26,672)	0	0.00	0	(26,672)	(26,656)	(16)	0	0	0
	Total refund (charge) to participant	796,447	(123,946)	920,393	(15,942)	(108,004)	(12,004)		0	(108,004)	(194,705)	9,566	72,084	3,023	2,027

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This percentage allocation associates the Rider C amount to different production years as required.

2013 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
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2013 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2013 Rider C Related to 2013 Refunded/(Charged)	Current Def Bal Alloc and 2013 Rider C Refund/(Charge)	2014 Rider C Refunded/(Charged)	% Related to 2013 ²	2014 Rider C Relating to 2013 Refunded/(Charged)	Total Refunded/(Charged)	2013 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2013 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2013 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2013 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 46	Connection charge	45,747	(5,633)	51,380	(33)	(5,600)	(29)	0.00	0	(5,600)	(10,708)	565	4,245	178	119
	Operating reserve charge	10	0	11	(1)	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	8	(1)	8	3	(4)	0	0.00	0	(4)	(3)	0	0	0	0
	Other system support services charge	64	(157)	220	(13)	(144)	0	0.00	0	(144)	(144)	0	0	0	0
	Total refund (charge) to participant	45,829	(5,791)	51,620	(44)	(5,747)	(29)		0	(5,747)	(10,854)	565	4,245	178	119
DTS Participant 47	Connection charge	41,776	(5,410)	47,186	(3,176)	(2,235)	(398)	0.00	0	(2,235)	(6,928)	519	3,901	164	110
	Operating reserve charge	2,340	(14)	2,354	(11)	(4)	(5)	0.00	0	(4)	(4)	0	0	0	0
	Voltage control charge	293	153	140	(140)	293	5	0.00	0	293	294	(1)	0	0	0
	Other system support services charge	355	(800)	1,154	(399)	(401)	0	0.00	0	(401)	(400)	(1)	0	0	0
	Total refund (charge) to participant	44,764	(6,071)	50,835	(3,725)	(2,346)	(398)		0	(2,346)	(7,038)	518	3,901	164	110
DTS Participant 48	Connection charge	22,859	(3,049)	25,908	(1,645)	(1,404)	(268)	0.00	0	(1,404)	(3,983)	286	2,144	90	60
	Operating reserve charge	3,558	(18)	3,576	(9)	(10)	(4)	0.00	0	(10)	(10)	0	0	0	0
	Voltage control charge	184	91	92	(46)	137	4	0.00	0	137	138	(1)	0	0	0
	Other system support services charge	32,262	(65,794)	98,056	(270)	(65,525)	0	0.00	0	(65,525)	(65,472)	(52)	0	0	0
	Total refund (charge) to participant	58,862	(68,770)	127,632	(1,970)	(66,800)	(268)		0	(66,800)	(69,327)	232	2,144	90	60
DTS Participant 49	Connection charge	24,505	(3,538)	28,043	(1,596)	(1,943)	(241)	0.00	0	(1,943)	(4,740)	310	2,325	98	65
	Operating reserve charge	3,597	(18)	3,615	(8)	(10)	(3)	0.00	0	(10)	(10)	0	0	0	0
	Voltage control charge	172	85	87	(38)	122	3	0.00	0	122	123	(1)	0	0	0
	Other system support services charge	20,955	(39,187)	60,142	(248)	(38,939)	0	0.00	0	(38,939)	(38,904)	(34)	0	0	0
	Total refund (charge) to participant	49,229	(42,659)	91,888	(1,890)	(40,769)	(241)		0	(40,769)	(43,531)	275	2,325	98	65
DTS Participant 50	Connection charge	8,754,004	(991,240)	9,745,244	(1,716,579)	725,339	(316,803)	0.00	0	725,339	(243,045)	107,062	804,977	33,710	22,634
	Operating reserve charge	3,378,830	(13,612)	3,392,442	(5,511)	(8,101)	(4,300)	0.00	0	(8,101)	(8,101)	0	0	0	0
	Voltage control charge	148,293	85,890	62,403	(45,501)	131,391	4,300	0.00	0	131,391	131,682	(291)	0	0	0
	Other system support services charge	57,642	(162,675)	220,317	(208,997)	46,321	0	0.00	0	46,321	46,425	(104)	0	0	0
	Total refund (charge) to participant	12,338,769	(1,081,637)	13,420,406	(1,976,588)	894,951	(316,803)		0	894,951	(73,039)	106,668	804,977	33,710	22,634
DTS Participant 51	Connection charge	3,117,850	(423,572)	3,541,421	(466,185)	42,614	(2,622)	0.00	0	42,614	(309,084)	38,881	292,328	12,269	8,220
	Operating reserve charge	867,867	(3,395)	871,263	(2,289)	(1,106)	(36)	0.00	0	(1,106)	(1,106)	0	0	0	0
	Voltage control charge	52,209	(1,575)	53,784	(22,399)	20,824	36	0.00	0	20,824	21,085	(262)	0	0	0
	Other system support services charge	25,163	(49,500)	74,663	(72,386)	22,886	0	0.00	0	22,886	22,919	(33)	0	0	0
	Total refund (charge) to participant	4,063,089	(478,042)	4,541,131	(563,259)	85,217	(2,622)		0	85,217	(266,187)	38,587	292,328	12,269	8,220

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		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 52	Connection charge	83,054	(3,510)	86,564	(201)	(3,309)	(553)	0.00	0	(3,309)	(11,844)	938	7,101	296	200
	Operating reserve charge	2,399	(16)	2,414	3	(19)	(8)	0.00	0	(19)	(19)	0	0	0	0
	Voltage control charge	72	(28)	100	(267)	239	8	0.00	0	239	239	0	0	0	0
	Other system support services charge	300	(518)	818	(213)	(305)	0	0.00	0	(305)	(304)	(1)	0	0	0
	Total refund (charge) to participant	85,825	(4,072)	89,896	(677)	(3,394)	(553)		0	(3,394)	(11,928)	937	7,101	296	200
DTS Participant 53	Connection charge	224,233	(20,002)	244,235	(18,439)	(1,563)	(4,973)	0.00	0	(1,563)	(25,794)	2,681	20,141	843	566
	Operating reserve charge	43,673	(219)	43,893	(89)	(130)	(68)	0.00	0	(130)	(130)	0	0	0	0
	Voltage control charge	1,995	993	1,003	(639)	1,632	68	0.00	0	1,632	1,639	(7)	0	0	0
	Other system support services charge	58,183	(126,024)	184,208	(2,932)	(123,092)	0	0.00	0	(123,092)	(122,997)	(95)	0	0	0
	Total refund (charge) to participant	328,085	(145,254)	473,339	(22,099)	(123,154)	(4,973)		0	(123,154)	(147,283)	2,578	20,141	843	566
DTS Participant 54	Connection charge	657,404	(83,385)	740,789	(6,555)	(76,830)	(2,801)	0.00	0	(76,830)	(150,481)	8,149	61,213	2,568	1,721
	Operating reserve charge	10,150	(54)	10,205	(22)	(32)	(38)	0.00	0	(32)	(32)	0	0	0	0
	Voltage control charge	537	323	215	(11)	333	38	0.00	0	333	341	(7)	0	0	0
	Other system support services charge	4,865	(10,795)	15,660	(807)	(9,988)	0	0.00	0	(9,988)	(9,981)	(7)	0	0	0
	Total refund (charge) to participant	672,957	(93,912)	766,868	(7,395)	(86,516)	(2,801)		0	(86,516)	(160,153)	8,135	61,213	2,568	1,721
Total DTS Participants	Connection charge	1,005,692,198	(114,154,695)	1,119,846,893	(209,044,800)	94,890,105	(33,849,386)		0	94,890,105	(16,368,936)	12,316,746	92,467,513	3,874,782	2,600,000
	Operating reserve charge	361,473,466	(1,770,658)	363,244,124	(1,018,175)	(752,483)	(459,494)		0	(752,483)	(751,756)	(734)	0	8	0
	Voltage control charge	21,869,980	10,519,092	11,350,887	(6,014,258)	16,533,350	459,495		0	16,533,350	16,654,155	(120,804)	0	0	0
	Other system support services charge	5,594,539	(13,359,342)	18,953,881	(31,870,510)	18,511,167	1		0	18,511,167	18,514,750	(3,582)	0	0	0
	Total refund (charge) to participant	1,394,630,182	(118,765,604)	1,513,395,786	(247,947,743)	129,182,139	(33,849,383)		0	129,182,139	18,048,212	12,191,625	92,467,513	3,874,789	2,600,000

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