

(As of December 31, 2017)

2015 Market Participant Allocation of Deferral Account Balance  
Voltage Control Charge  
By Production Month

Deferral Account Balance	Revenue Collected		Costs Paid		Deferral Balances (pre-Riders)	
	DTS	Total	DTS	Total	DTS	Total
Voltage control charge	0	0	5,527,656	5,527,656	(5,527,656)	(5,527,656)
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>5,527,656</b>	<b>5,527,656</b>	<b>(5,527,656)</b>	<b>(5,527,656)</b>

DTS Participants	Metered Energy MWh <sup>(1)</sup>	Current Deferral Balance Allocation Refund/(Charge)  B
APL	924,393	(1,037,541)
CCES	827,309	(928,573)
EPDI	696,683	(781,959)
LTH	74,046	(83,110)
RDR	66,242	(74,350)
UNCA	2,010,995	(2,257,146)
DTS Participant 01	87	(98)
DTS Participant 02	53	(59)
DTS Participant 03	0	(1)
DTS Participant 04	6,019	(6,756)
DTS Participant 05	7,110	(7,981)
DTS Participant 06	99	(111)
DTS Participant 07	16	(18)
DTS Participant 08	2,067	(2,320)
DTS Participant 09	3,502	(3,930)
DTS Participant 10	60,885	(68,338)
DTS Participant 11	52,375	(58,786)
DTS Participant 12	87	(98)
DTS Participant 13	2,234	(2,508)
DTS Participant 14	30,473	(34,203)
DTS Participant 15	0	0
DTS Participant 16	99	(111)
DTS Participant 17	118	(133)
DTS Participant 18	701	(786)
DTS Participant 19	0	0
DTS Participant 20	0	0
DTS Participant 21	120	(135)
DTS Participant 22	129	(145)
DTS Participant 23	4,426	(4,968)
DTS Participant 24	55	(62)
DTS Participant 25	8	(9)
DTS Participant 26	30,567	(34,308)
DTS Participant 27	0	0
DTS Participant 28	5,788	(6,497)
DTS Participant 29	0	0
DTS Participant 30	416	(467)
DTS Participant 31	288	(323)
DTS Participant 32	0	0
DTS Participant 33	453	(508)
DTS Participant 34	28	(32)
DTS Participant 35	34	(38)
DTS Participant 36	175	(197)
DTS Participant 37	526	(590)
DTS Participant 38	347	(390)
DTS Participant 39	52,690	(59,139)
DTS Participant 40	0	0
DTS Participant 41	59	(67)
DTS Participant 42	35	(40)
DTS Participant 43	36,389	(40,843)
DTS Participant 44	70	(79)
DTS Participant 45	6,193	(6,951)
DTS Participant 46	40	(45)
DTS Participant 47	15	(16)
DTS Participant 48	790	(887)
DTS Participant 49	5,568	(6,249)
DTS Participant 50	473	(531)
DTS Participant 51	42	(47)
DTS Participant 52	0	0
DTS Participant 53	13,459	(15,106)
DTS Participant 54	31	(35)
DTS Participant 55	0	0
DTS Participant 56	32	(36)
<b>Total DTS Participants</b>	<b>4,924,841</b>	<b>(5,527,656)</b>

<sup>(1)</sup> By production month adjusted to final settlement volumes

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Voltage Control Charge  
By Production Month

Deferral Account Balance	Revenue Collected		Costs Paid		Deferral Balances (pre-Riders)	
	DTS	Total	DTS	Total	DTS	Total
Voltage control charge	0	0	1,433,104	1,433,104	(1,433,104)	(1,433,104)
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>1,433,104</b>	<b>1,433,104</b>	<b>(1,433,104)</b>	<b>(1,433,104)</b>

DTS Participants	Metered Energy MWh <sup>(1)</sup>	Current Deferral Balance Allocation Refund/(Charge)
		B
APL	911,848	(268,755)
CCES	810,806	(238,974)
EPDI	672,786	(198,295)
LTH	72,881	(21,481)
RDR	64,998	(19,157)
UNCA	1,977,389	(582,808)
DTS Participant 01	94	(28)
DTS Participant 02	50	(15)
DTS Participant 03	0	(0)
DTS Participant 04	6,220	(1,833)
DTS Participant 05	5,621	(1,657)
DTS Participant 06	61	(18)
DTS Participant 07	19	(6)
DTS Participant 08	2,041	(602)
DTS Participant 09	3,584	(1,056)
DTS Participant 10	67,074	(19,769)
DTS Participant 11	61,906	(18,246)
DTS Participant 12	96	(28)
DTS Participant 13	1,863	(549)
DTS Participant 14	31,857	(9,389)
DTS Participant 15	0	0
DTS Participant 16	144	(42)
DTS Participant 17	165	(49)
DTS Participant 18	1,487	(438)
DTS Participant 19	0	0
DTS Participant 20	2	(1)
DTS Participant 21	0	0
DTS Participant 22	144	(43)
DTS Participant 23	152	(45)
DTS Participant 24	50	(15)
DTS Participant 25	0	0
DTS Participant 26	31,604	(9,315)
DTS Participant 27	0	0
DTS Participant 28	6,019	(1,774)
DTS Participant 29	0	0
DTS Participant 30	514	(151)
DTS Participant 31	275	(81)
DTS Participant 32	0	0
DTS Participant 33	35	(10)
DTS Participant 34	62	(18)
DTS Participant 35	37	(11)
DTS Participant 36	173	(51)
DTS Participant 37	599	(177)
DTS Participant 38	311	(92)
DTS Participant 39	56,562	(16,671)
DTS Participant 40	0	0
DTS Participant 41	80	(24)
DTS Participant 42	46	(13)
DTS Participant 43	36,463	(10,747)
DTS Participant 44	80	(24)
DTS Participant 45	3,839	(1,132)
DTS Participant 46	46	(14)
DTS Participant 47	17	(5)
DTS Participant 48	4,118	(1,214)
DTS Participant 49	6,964	(2,053)
DTS Participant 50	749	(221)
DTS Participant 51	42	(12)
DTS Participant 52	0	0
DTS Participant 53	20,282	(5,978)
DTS Participant 54	32	(10)
DTS Participant 55	0	0
DTS Participant 56	38	(11)
<b>Total DTS Participants</b>	<b>4,862,327</b>	<b>(1,433,104)</b>

<sup>(1)</sup> By production month adjusted to final settlement volumes

(As of December 31, 2017)

2015 Market Participant Allocation of Deferral Account Balance  
Voltage Control Charge  
By Production Month

Deferral Account Balance	Revenue Collected		Costs Paid		Deferral Balances (pre-Riders)	
	DTS	Total	DTS	Total	DTS	Total
Voltage control charge	0	0	237,252	237,252	(237,252)	(237,252)
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>237,252</b>	<b>237,252</b>	<b>(237,252)</b>	<b>(237,252)</b>

DTS Participants	Metered Energy MWh <sup>(1)</sup>	Current Deferral Balance Allocation Refund/(Charge) B
APL	891,127	(45,197)
CCES	759,069	(38,500)
EPDI	619,506	(31,421)
LTH	64,376	(3,265)
RDR	61,638	(3,126)
UNCA	1,832,179	(92,927)
DTS Participant 01	75	(4)
DTS Participant 02	63	(3)
DTS Participant 03	2,281	(116)
DTS Participant 04	6,813	(346)
DTS Participant 05	5,963	(302)
DTS Participant 06	90	(5)
DTS Participant 07	8	(0)
DTS Participant 08	1,815	(92)
DTS Participant 09	2,342	(119)
DTS Participant 10	59,386	(3,012)
DTS Participant 11	91,757	(4,654)
DTS Participant 12	98	(5)
DTS Participant 13	1,961	(99)
DTS Participant 14	47,703	(2,419)
DTS Participant 15	415	(21)
DTS Participant 16	482	(24)
DTS Participant 17	120	(6)
DTS Participant 18	384	(19)
DTS Participant 19	0	0
DTS Participant 20	1,582	(80)
DTS Participant 21	0	0
DTS Participant 22	162	(8)
DTS Participant 23	0	0
DTS Participant 24	29	(1)
DTS Participant 25	0	0
DTS Participant 26	27,386	(1,389)
DTS Participant 27	113	(6)
DTS Participant 28	5,150	(261)
DTS Participant 29	0	0
DTS Participant 30	386	(20)
DTS Participant 31	271	(14)
DTS Participant 32	0	0
DTS Participant 33	396	(20)
DTS Participant 34	44	(2)
DTS Participant 35	30	(2)
DTS Participant 36	182	(9)
DTS Participant 37	532	(27)
DTS Participant 38	0	0
DTS Participant 39	57,731	(2,928)
DTS Participant 40	1,626	(82)
DTS Participant 41	54	(3)
DTS Participant 42	39	(2)
DTS Participant 43	34,732	(1,762)
DTS Participant 44	83	(4)
DTS Participant 45	2,419	(123)
DTS Participant 46	42	(2)
DTS Participant 47	25	(1)
DTS Participant 48	2,861	(145)
DTS Participant 49	1,158	(59)
DTS Participant 50	892	(45)
DTS Participant 51	75	(4)
DTS Participant 52	0	0
DTS Participant 53	90,002	(4,565)
DTS Participant 54	32	(2)
DTS Participant 55	38	(2)
DTS Participant 56	22	(1)
<b>Total DTS Participants</b>	<b>4,677,745</b>	<b>(237,252)</b>

<sup>(1)</sup> By production month adjusted to final settlement volumes

(As of December 31, 2017)

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Voltage Control Charge  
By Production Month

Deferral Account Balance	Revenue Collected		Costs Paid		Deferral Balances (pre-Riders)	
	DTS	Total	DTS	Total	DTS	Total
Voltage control charge	0	0	0	0	0	0
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

DTS Participants	Metered Energy MWh <sup>(1)</sup>	Current Deferral Balance Allocation Refund/(Charge) B
APL	955,647	0
CCES	794,759	0
EPDI	647,054	0
LTH	65,194	0
RDR	64,265	0
UNCA	1,945,875	0
DTS Participant 01	446	0
DTS Participant 02	72	0
DTS Participant 03	4,183	0
DTS Participant 04	7,393	0
DTS Participant 05	6,473	0
DTS Participant 06	82	0
DTS Participant 07	14	0
DTS Participant 08	1,910	0
DTS Participant 09	3,507	0
DTS Participant 10	56,812	0
DTS Participant 11	94,107	0
DTS Participant 12	80	0
DTS Participant 13	513	0
DTS Participant 14	32,099	0
DTS Participant 15	0	0
DTS Participant 16	124	0
DTS Participant 17	60	0
DTS Participant 18	302	0
DTS Participant 19	0	0
DTS Participant 20	1,050	0
DTS Participant 21	0	0
DTS Participant 22	144	0
DTS Participant 23	3,024	0
DTS Participant 24	41	0
DTS Participant 25	0	0
DTS Participant 26	22,655	0
DTS Participant 27	106	0
DTS Participant 28	5,761	0
DTS Participant 29	0	0
DTS Participant 30	409	0
DTS Participant 31	294	0
DTS Participant 32	0	0
DTS Participant 33	89	0
DTS Participant 34	56	0
DTS Participant 35	38	0
DTS Participant 36	161	0
DTS Participant 37	629	0
DTS Participant 38	340	0
DTS Participant 39	62,193	0
DTS Participant 40	191	0
DTS Participant 41	64	0
DTS Participant 42	51	0
DTS Participant 43	33,854	0
DTS Participant 44	95	0
DTS Participant 45	6,141	0
DTS Participant 46	33	0
DTS Participant 47	27	0
DTS Participant 48	14,417	0
DTS Participant 49	2,401	0
DTS Participant 50	835	0
DTS Participant 51	142	0
DTS Participant 52	0	0
DTS Participant 53	62,640	0
DTS Participant 54	25	0
DTS Participant 55	149	0
DTS Participant 56	27	0
<b>Total DTS Participants</b>	<b>4,899,057</b>	<b>0</b>

<sup>(1)</sup> By production month adjusted to final settlement volumes

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Voltage Control Charge  
By Production Month

Deferral Account Balance	Revenue Collected		Costs Paid		Deferral Balances (pre-Riders)	
	DTS	Total	DTS	Total	DTS	Total
Voltage control charge	0	0	573,763	573,763	(573,763)	(573,763)
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>573,763</b>	<b>573,763</b>	<b>(573,763)</b>	<b>(573,763)</b>

DTS Participants	Metered Energy MWh <sup>(1)</sup>	Current Deferral Balance Allocation Refund/(Charge)  B
APL	1,000,844	(115,295)
CCES	806,423	(92,898)
EPDI	649,959	(74,874)
LTH	66,188	(7,625)
RDR	66,524	(7,663)
UNCA	1,984,553	(228,616)
DTS Participant 01	245	(28)
DTS Participant 02	81	(9)
DTS Participant 03	352	(41)
DTS Participant 04	6,506	(750)
DTS Participant 05	4,906	(565)
DTS Participant 06	91	(10)
DTS Participant 07	6	(1)
DTS Participant 08	2,006	(231)
DTS Participant 09	3,457	(398)
DTS Participant 10	61,344	(7,067)
DTS Participant 11	84,266	(9,707)
DTS Participant 12	135	(16)
DTS Participant 13	1,398	(161)
DTS Participant 14	34,044	(3,922)
DTS Participant 15	408	(47)
DTS Participant 16	52	(6)
DTS Participant 17	65	(7)
DTS Participant 18	136	(16)
DTS Participant 19	0	0
DTS Participant 20	45	(5)
DTS Participant 21	0	0
DTS Participant 22	67	(8)
DTS Participant 23	17	(2)
DTS Participant 24	42	(5)
DTS Participant 25	0	0
DTS Participant 26	24,789	(2,856)
DTS Participant 27	772	(89)
DTS Participant 28	5,513	(635)
DTS Participant 29	0	0
DTS Participant 30	337	(39)
DTS Participant 31	291	(34)
DTS Participant 32	0	0
DTS Participant 33	76	(9)
DTS Participant 34	72	(8)
DTS Participant 35	19	(2)
DTS Participant 36	136	(16)
DTS Participant 37	664	(76)
DTS Participant 38	1,713	(197)
DTS Participant 39	71,975	(8,291)
DTS Participant 40	0	0
DTS Participant 41	55	(6)
DTS Participant 42	29	(3)
DTS Participant 43	31,763	(3,659)
DTS Participant 44	98	(11)
DTS Participant 45	1,477	(170)
DTS Participant 46	28	(3)
DTS Participant 47	21	(2)
DTS Participant 48	13,452	(1,550)
DTS Participant 49	4,069	(469)
DTS Participant 50	1,103	(127)
DTS Participant 51	57	(7)
DTS Participant 52	0	0
DTS Participant 53	47,797	(5,506)
DTS Participant 54	19	(2)
DTS Participant 55	171	(20)
DTS Participant 56	25	(3)
<b>Total DTS Participants</b>	<b>4,980,681</b>	<b>(573,763)</b>

<sup>(1)</sup> By production month adjusted to final settlement volumes

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Voltage Control Charge  
By Production Month

Deferral Account Balance	Revenue Collected		Costs Paid		Deferral Balances (pre-Riders)	
	DTS	Total	DTS	Total	DTS	Total
Voltage control charge	0	0	0	0	0	0
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

DTS Participants	Metered Energy MWh <sup>(1)</sup>	Current Deferral Balance Allocation Refund/(Charge) B
APL	1,089,914	0
CCES	852,687	0
EPDI	689,926	0
LTH	69,356	0
RDR	72,167	0
UNCA	2,117,733	0
DTS Participant 01	614	0
DTS Participant 02	92	0
DTS Participant 03	2,087	0
DTS Participant 04	6,958	0
DTS Participant 05	5,315	0
DTS Participant 06	96	0
DTS Participant 07	34	0
DTS Participant 08	2,177	0
DTS Participant 09	2,441	0
DTS Participant 10	70,666	0
DTS Participant 11	92,666	0
DTS Participant 12	176	0
DTS Participant 13	666	0
DTS Participant 14	37,478	0
DTS Participant 15	0	0
DTS Participant 16	50	0
DTS Participant 17	163	0
DTS Participant 18	406	0
DTS Participant 19	0	0
DTS Participant 20	14	0
DTS Participant 21	0	0
DTS Participant 22	124	0
DTS Participant 23	120	0
DTS Participant 24	93	0
DTS Participant 25	0	0
DTS Participant 26	24,966	0
DTS Participant 27	1,240	0
DTS Participant 28	5,554	0
DTS Participant 29	0	0
DTS Participant 30	639	0
DTS Participant 31	356	0
DTS Participant 32	171	0
DTS Participant 33	2,344	0
DTS Participant 34	209	0
DTS Participant 35	57	0
DTS Participant 36	248	0
DTS Participant 37	206	0
DTS Participant 38	3,785	0
DTS Participant 39	97,498	0
DTS Participant 40	0	0
DTS Participant 41	117	0
DTS Participant 42	62	0
DTS Participant 43	33,072	0
DTS Participant 44	104	0
DTS Participant 45	502	0
DTS Participant 46	67	0
DTS Participant 47	21	0
DTS Participant 48	47	0
DTS Participant 49	8,559	0
DTS Participant 50	1,486	0
DTS Participant 51	69	0
DTS Participant 52	0	0
DTS Participant 53	39,371	0
DTS Participant 54	62	0
DTS Participant 55	164	0
DTS Participant 56	33	0
<b>Total DTS Participants</b>	<b>5,335,227</b>	<b>0</b>

<sup>(1)</sup> By production month adjusted to final settlement volumes