

Stakeholder Comment Matrix – Feb. 6, 2020

Local Interconnection Costs for DFOs (Substation Fraction) and DFO Cost Flow-Through



<p>Period of Comment: Feb. 6, 2020 through Feb. 13, 2020</p> <p>Comments From: Innogy Renewables Canada Inc.</p> <p>Date: Feb 13, 2020</p>	<p>Contact: [REDACTED]</p> <p>[REDACTED]</p> <p>Phone: [REDACTED]</p> <p>Email: [REDACTED]</p>
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Instructions:

1. Please fill out the section above as indicated.
2. Please respond to the questions below and provide your specific comments.
3. Email your completed comment matrix to tariffdesign@aesoc.ca by **Feb. 13, 2020**.

The AESO is seeking comments from Stakeholders with regard to the following matters:

	Questions	Stakeholder Comments
1.	Please comment on the proposed agenda	<p>“Overview of engagement process:</p> <ul style="list-style-type: none"> • Share overall approach and schedule • Clarify what stakeholders can expect as we move through <p>the process.”</p> <p><i>We expect that the proposed process gives enough room for new solutions <u>based on stakeholder inputs and case studies</u>.</i></p> <p><i>In relation to Session 1, please advise if and to what extent DCG’s are invited to also ‘propose’ new rules for interconnection cost and DFO flow-through (and not just describe the impacts). Session 2, according to your high level process overview, only entails the ‘evaluation’ of proposals. Do 100% of the proposals come from AESO?</i></p>

		<p>“Level-setting: Getting to a common understanding</p> <ul style="list-style-type: none"> • AESO to present on legislation, terminology, principles, and application of principles for the treatment of local interconnection costs for DFOs • Market participant case studies on local interconnection costs impact and DFO flow-through of costs” <p><i>‘Principles’ could include: transparency and predictability of costs (quantifiable ratio between STS/DTS over the lifetime of the asset, proportionality and reliability of rules, parity between TSO-connected generation and DSO-connected generation,</i></p> <p><i>Does the proposed process consider or influence ongoing R&V’s?</i></p>
2.	Please comment on the proposed process and session overviews as indicated in the Letter of Notice	<p><i>For some current investment decision, especially for those that have to move ahead in the Grid process, the outcome of this process might come to late. Do you have grandfathering rules in mind?</i></p>
3.	Additional comments	

Thank you for your input. Please email your comments to: tariffdesign@aeso.ca.