

2010 Loss Factors Effective 1 Jan 2010 to 31 Dec 2010 (2020-11-03)

Document: Recalculated 2010 Loss Factors Effective 1 Jan 2010 to 31 Dec 2010, in Accordance With Subsection 3(2)(f) of the Module C Methodology in Proceeding 790
 Effective: January 1, 2010 – December 31, 2010
 Version: Public — November 3, 2020

Location (MPID)	Facility Name	Area Name	Number	PSS/E Bus	Final Loss Factor
0000001511	FortisAlberta Reversing POD - Fort Macleod (15S)	Fort Macleod	53	4237	2.80%
0000006711	FortisAlberta Reversing POD - Stirling (67S)	Glenwood	55	4280	(3.55%)
0000022911	FortisAlberta Reversing POD - Glenwood (229S)	Glenwood	55	4245	3.22%
0000025611	FortisAlberta Reversing POD - Harmattan (256S)	Didsbury	39	124	0.18%
0000034911	FortisAlberta Reversing POD - Stavely (349S)	Stavely	49	4235	5.22%
0000038511	FortisAlberta Reversing POD - Spring Coulee (385S)	Glenwood	55	4246	2.41%
0000039611	FortisAlberta Reversing POD - Pincher Creek (396S)	Fort Macleod	53	4224	5.50%
0000040511	FortisAlberta Reversing POD - Waupisoo (405S)	Athabasca	27	417	2.62%
0000045411	FortisAlberta Reversing POD - Buck Lake (454S)	Drayton Valley	30	4080	1.29%
0000079301	FortisAlberta DOS - Cochrane EV Partnership (793S)	Seebe	44	191	12.00%
3415025	Syncrude Industrial System DOS	Fort McMurray	25	1200	(5.33%)
AKE1	McBride Lake Wind Facility	Fort Macleod	53	901	1.55%
ARD1	Ardenville Wind Facility	Fort Macleod	53	739	3.95%
BAR	Barrier Hydro Facility	Seebe	44	216	(4.37%)
BCR2	Bear Creek #2	Grande Prairie	20	1142	(7.49%)
BCRK	Bear Creek #1	Grande Prairie	20	1142	(8.68%)
BIG	Bighorn Hydro Facility	Abraham Lake	34	103	(3.19%)
BPW	Bearspaw Hydro Facility	Seebe	44	184	(4.57%)
BR3	Battle River #3	Alliance	36	1491	5.04%
BR4	Battle River #4	Alliance	36	1491	4.92%
BR5	Battle River #5	Alliance	36	1469	3.14%
BRA	Brazeau Hydro Facility	Drayton Valley	30	153	1.39%
BTR1	Blue Trail Wind Facility	Fort Macleod	53	328	1.08%
CAS	Cascade Hydro Facility	Seebe	44	175	(5.88%)
CES1/CES2	Calgary Energy Centre #1	Calgary	6	187	(3.56%)
CMH1	City of Medicine Hat	Medicine Hat	4	976	(2.28%)
CNR5	CNRL Horizon Industrial System	Fort McMurray	25	1263	8.96%
CR1	Castle River #1 Wind Facility	Fort Macleod	53	234	2.31%
CRE1	Cowley Ridge Expansion #1 Wind Facility	Fort Macleod	53	234	12.00%
CRE2	Cowley Ridge Expansion #2 Wind Facility	Fort Macleod	53	234	12.00%
CRE3	Cowley North Wind Facility	Fort Macleod	53	264	7.92%
CRS1	Crossfield Energy Centre #1	Airdrie	57	503	1.00%
CRS2	Crossfield Energy Centre #2	Airdrie	57	503	0.95%
CRS3	Crossfield Energy Centre #3	Airdrie	57	503	0.63%
CRWD	Cowley Ridge Phase 2 Wind Facility	Fort Macleod	53	234	10.46%
DAI1	Daishowa-Marubeni	Peace River	19	1089	(2.43%)
DOWGEN15M	Dow Hydrocarbon Industrial Complex	Fort Saskatchewan	33	61	6.24%
DRW1	Drywood #1	Glenwood	55	4226	0.12%
ECO1	Cavalier	Strathmore	45	340	(5.79%)
ECO4	Foster Creek Industrial System	Cold Lake	28	1301	7.06%
ENC1	Clover Bar #1	Edmonton	60	516	5.45%
ENC2	Clover Bar #2	Edmonton	60	516	5.38%
ENC3	Clover Bar #3	Edmonton	60	516	5.22%
FNG1	Fort Nelson	Rainbow Lake	17	20000	(3.26%)
GHO	Ghost Hydro Facility	Seebe	44	180	(5.37%)
GN1	Genesee #1	Lake Wabamun	40	525	6.62%
GN2	Genesee #2	Lake Wabamun	40	525	6.74%
GN3	Genesee #3	Lake Wabamun	40	525	6.74%
GPEC	Grande Prairie EcoPower Industrial System	Grande Prairie	20	1101	(8.73%)
GWW1	Soderglen Wind Facility	Fort Macleod	53	358	1.89%
HRM	H. R. Milner	Grande Cache	22	1147	(5.84%)
HSH	Horseshoe Hydro Facility	Seebe	44	171	(5.17%)
IEW1	Summerview 1 Wind Facility	Fort Macleod	53	336	3.68%
IEW2	Summerview 2 Wind Facility	Fort Macleod	53	336	4.81%
INT	Interlakes Hydro Facility	Seebe	44	376	0.26%
IOR1	Cold Lake Industrial System	Cold Lake	28	1303	5.50%

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Location (MPID)	Facility Name	Area Name	Number	PSS/E Bus	Final Loss Factor
KAN	Kananaskis Hydro Facility	Seebe	44	193	(5.09%)
KH1	Keephills #1	Lake Wabamun	40	420	7.16%
KH2	Keephills #2	Lake Wabamun	40	420	7.14%
KHW1	Kettles Hill Wind Facility	Fort Macleod	53	402	2.09%
MEG1	MEG Christina Lake Industrial System	Fort McMurray	25	405	7.06%
MKR1	Muskeg River Industrial System	Fort McMurray	25	1236	8.12%
MKRC	MacKay River Industrial System	Fort McMurray	25	1274	6.35%
NEP1	Ghost Pine Wind Facility	Hanna	42	603	4.99%
NOVAGEN15M	Joffre Industrial System	Red Deer	35	383	0.51%
NPC1	Northstone Power	Grande Prairie	20	19134	(12.00%)
NPP1	Northern Prairie Power Project	Grande Prairie	20	1118	(11.09%)
NX01	Nexen Balzac	Calgary	6	198	(3.63%)
NX02	Nexen Long Lake Industrial System	Fort McMurray	25	1241	8.58%
OMRH	Oldman River Hydro Facility	Fort Macleod	53	230	0.86%
PH1	Poplar Hill #1	Grande Prairie	20	1118	(12.00%)
PKNE	Cowley Ridge Phase 1 Wind Facility	Fort Macleod	53	234	9.95%
POC	Pocaterra Hydro Facility	Seebe	44	329	(2.37%)
PR1	Primrose #1	Cold Lake	28	800	7.17%
RB1	Rainbow #1	Rainbow Lake	17	1031	5.22%
RB2	Rainbow #2	Rainbow Lake	17	1032	(0.72%)
RB3	Rainbow #3	Rainbow Lake	17	1033	5.22%
RB5	Rainbow #5	Rainbow Lake	17	1037	(3.66%)
RL1	Rainbow Lake #1	Rainbow Lake	17	1035	(9.59%)
RUN	Rundle Hydro Facility	Seebe	44	195	(5.21%)
SCL1	Syncrude Industrial System	Fort McMurray	25	1200	7.67%
SCR1	Suncor Industrial System	Fort McMurray	25	1200	6.90%
SCR2	Magrath Wind Facility	Glenwood	55	251	(1.48%)
SCR3	Chin Chute Wind Facility	Lethbridge	54	389	(3.32%)
SCTG	Scotford Industrial System	Fort Saskatchewan	33	43	5.90%
SD1	Sundance #1	Lake Wabamun	40	135	8.15%
SD2	Sundance #2	Lake Wabamun	40	135	7.96%
SD3	Sundance #3	Lake Wabamun	40	135	7.75%
SD4	Sundance #4	Lake Wabamun	40	135	7.85%
SD5	Sundance #5	Lake Wabamun	40	135	7.50%
SD6	Sundance #6	Lake Wabamun	40	135	7.68%
SH1	Sheerness #1	Sheerness	43	1481	2.02%
SH2	Sheerness #2	Sheerness	43	1486	1.31%
SHCG	Shell Caroline	Caroline	38	370	(2.68%)
SPR	Spray Hydro Facility	Seebe	44	310	(6.06%)
ST1	Sturgeon #1	Valleyview	23	1166	5.22%
ST2	Sturgeon #2	Valleyview	23	1166	5.22%
TAB1	Taber Wind Facility	Vauxhall	52	343	(5.29%)
TAY1	Taylor Hydro Facility	Glenwood	55	693	(2.28%)
TAY2	Taylor Wind Facility	Glenwood	55	693	2.83%
TC01	Carseland Industrial System	Strathmore	45	5251	(5.27%)
TC02	Redwater Industrial System	Fort Saskatchewan	33	50	5.56%
THS	Three Sisters Hydro Plant	Seebe	44	379	3.55%
VVW1	Valleyview #1	Valleyview	23	1172	0.03%
VVW2	Valleyview #2	Valleyview	23	1172	(0.50%)
WB4	Wabamun #4	Lake Wabamun	40	133	8.68%
WEY1	Weyerhaeuser	Grande Prairie	20	1140	(5.91%)
BCHEXP	Alberta-BC Intertie - Export	WSCC	15	1520	1.06%
BCHIMP	Alberta-BC Intertie - Import	WSCC	15	1520	(1.42%)
SPCEXP	Alberta-Saskatchewan Intertie - Export	Empress	48	1473	2.30%
SPCIMP	Alberta-Saskatchewan Intertie - Import	Empress	48	1473	0.43%