

Recalculated 2015 Loss Factors Effective 1 Jan 2015 to 31 Dec 2015 (2018-07-27)

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Location (MPID)	Facility Name	Area Name	Number	PSS/E Bus	Final Loss Factor
000001511	FortisAlberta Reversing POD - Fort Macleod (15S)	Fort Macleod	53	4237	8.99%
000006711	FortisAlberta Reversing POD - Stirling (67S)	Glenwood	55	4280	1.17%
0000022911	FortisAlberta Reversing POD - Glenwood (229S)	Glenwood	55	4245	3.28%
0000025611	FortisAlberta Reversing POD - Harmattan (256S)	Didsbury	39	124	(2.18%)
0000027711	FortisAlberta Reversing POD - Hayter (277S)	Provost	37	220	(7.00%)
0000034911	FortisAlberta Reversing POD - Stavely (349S)	Stavely	49	4235	(2.16%)
0000038511	FortisAlberta Reversing POD - Spring Coulee (385S)	Glenwood	55	4246	4.07%
0000039611	FortisAlberta Reversing POD - Pincher Creek (396S)	Fort Macleod	53	4224	3.81%
0000045411	FortisAlberta Reversing POD - Buck Lake (454S)	Drayton Valley	30	4080	4.07%
0000065911	FortisAlberta Reversing POD - Pegasus (659S)	Swan Hills	26	325	2.82%
0000079301	FortisAlberta DOS - Cochrane EV Partnership (793S)	Seebe	44	191	11.76%
0000089511	FortisAlberta Reversing POD - Suffield (895S)	Medicine Hat	4	3270	4.07%
321S009N	ATCO Electric Reversing POD - Carmon (830S)	Peace River	19	19083	(3.60%)
321S033	ATCO Electric DOS - Daishowa-Marubeni (839S)	Peace River	19	1088	12.00%
372S025N	ATCO Electric Reversing POD - Lindbergh (969S)	Cold Lake	28	1444	1.41%
AFG1TX	APF Athabasca	Athabasca	27	392	0.04%
AKE1	McBride Lake Wind Facility	Fort Macleod	53	901	2.67%
ANC1	Alberta Newsprint	Swan Hills	26	298	4.42%
ARD1	Ardenville Wind Facility	Fort Macleod	53	739	4.09%
BAR	Barrier Hydro Facility	Seebe	44	216	(3.31%)
BCR2	Bear Creek #2	Grande Prairie	20	1142	(12.00%)
BCRK	Bear Creek #1	Grande Prairie	20	1142	(12.00%)
BIG	Bighorn Hydro Facility	Abraham Lake	34	103	(0.20%)
BPW	Bears paw Hydro Facility	Seebe	44	184	(3.56%)
BR3	Battle River #3	Alliance	36	1491	2.28%
BR4	Battle River #4	Alliance	36	1491	1.64%
BR5	Battle River #5	Alliance	36	1469	0.65%
BRA	Brazeau Hydro Facility	Drayton Valley	30	153	1.31%
BSR1	Blackspring Ridge Wind Facility	Stavely	49	736	1.21%
BTR1	Blue Trail Wind Facility	Fort Macleod	53	328	4.12%
CAS	Cascade Hydro Facility	Seebe	44	175	(4.20%)
CES1/CES2	Calgary Energy Centre	Calgary	6	187	(1.70%)
CHIN	Chin Chute Hydro Facility	Lethbridge	54	406	(1.92%)
CMH1	City of Medicine Hat	Medicine Hat	4	976	(4.94%)
CNR5	CNRL Horizon Industrial System	Fort McMurray	25	1263	6.68%
CR1	Castle River #1 Wind Facility	Fort Macleod	53	234	2.89%
CRE1	Cowley Ridge Expansion #1 Wind Facility	Fort Macleod	53	234	7.77%
CRE2	Cowley Ridge Expansion #2 Wind Facility	Fort Macleod	53	234	8.50%
CRE3	Cowley North Wind Facility	Fort Macleod	53	264	6.29%
CRR1	Castle Rock Wind Facility	Fort Macleod	53	221	3.01%
CRS1	Crossfield Energy Centre #1	Airdrie	57	503	2.59%
CRS2	Crossfield Energy Centre #2	Airdrie	57	503	2.87%
CRS3	Crossfield Energy Centre #3	Airdrie	57	503	2.64%
CRWD	Cowley Ridge Phase 2 Wind Facility	Fort Macleod	53	234	7.30%
DAI1	Daishowa-Marubeni	Peace River	19	1089	(7.43%)
DOWGEN15M	Dow Hydrocarbon Industrial Complex	Fort Saskatchewan	33	61	5.50%
DRW1	Drywood #1	Glenwood	55	4226	0.31%
EAGL	Whitecourt Power	Swan Hills	26	410	0.58%
EC01	Cavalier	Strathmore	45	340	(2.38%)
EC04	Foster Creek Industrial System	Cold Lake	28	1301	9.05%
EGC1	Shepard	Calgary	6	772	(2.29%)
ENC1	Clover Bar #1	Edmonton	60	516	4.96%
ENC2	Clover Bar #2	Edmonton	60	516	5.36%

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ENC3	Clover Bar #3	Edmonton	60	516	5.16%
FNG1	Fort Nelson	Rainbow Lake	17	20000	(5.27%)
GHO	Ghost Hydro Facility	Seebe	44	180	(3.69%)
GN1	Genesee #1	Lake Wabamun	40	525	6.51%
GN2	Genesee #2	Lake Wabamun	40	525	6.37%
GN3	Genesee #3	Lake Wabamun	40	525	6.21%
GPEC	Grande Prairie EcoPower	Grande Prairie	20	1101	(12.00%)
GWW1	Soderglen Wind Facility	Fort Macleod	53	358	3.58%
HAL1	Halkirk Wind Facility	Hanna	42	1435	1.55%
HRM	H. R. Milner	Grande Cache	22	1147	(11.12%)
HSH	Horseshoe Hydro Facility	Seebe	44	171	(3.73%)
IEW1	Summerview 1 Wind Facility	Fort Macleod	53	336	3.89%
IEW2	Summerview 2 Wind Facility	Fort Macleod	53	336	4.23%
INT	Interlakes Hydro Facility	Seebe	44	376	(0.98%)
IOR1	Cold Lake Industrial System	Cold Lake	28	1303	4.79%
IOR3	Kearl Oil Sands Industrial System	Fort McMurray	25	1610	4.07%
KAN	Kananaskis Hydro Facility	Seebe	44	193	(3.67%)
KH1	Keephills #1	Lake Wabamun	40	420	7.41%
KH2	Keephills #2	Lake Wabamun	40	420	7.28%
KH3	Keephills #3	Lake Wabamun	40	510	6.47%
KHW1	Kettles Hill Wind Facility	Fort Macleod	53	402	3.11%
MEG1	MEG Christina Lake Industrial System	Fort McMurray	25	405	5.33%
MKR1	Muskeg River Industrial System	Fort McMurray	25	1236	7.48%
MKRC	MacKay River Industrial System	Fort McMurray	25	1274	5.88%
NEP1	Ghost Pine Wind Facility	Hanna	42	603	2.45%
NOVAGEN15M	Joffre Industrial System	Red Deer	35	383	0.12%
NPC1	Northstone Power	Grande Prairie	20	19134	(12.00%)
NPP1	Northern Prairie Power Project	Grande Prairie	20	1118	(12.00%)
NRG3	NRGreen	Swan Hills	26	1674	(0.81%)
NX01	Nexen Inc. #1	Calgary	6	198	(1.98%)
NX02	Nexen Inc. #2	Fort McMurray	25	1241	7.14%
OMRH	Oldman River Hydro Facility	Fort Macleod	53	230	0.49%
OWF1	Oldman 2 Wind Facility	Fort Macleod	53	543	3.20%
PH1	Poplar Hill #1	Grande Prairie	20	1118	(12.00%)
PKNE	Cowley Ridge Phase 1 Wind Facility	Fort Macleod	53	234	7.01%
POC	Pocaterra Hydro Facility	Seebe	44	329	(1.67%)
PR1	Primrose #1	Cold Lake	28	800	8.93%
RB1	Rainbow #1	Rainbow Lake	17	1031	4.07%
RB2	Rainbow #2	Rainbow Lake	17	1032	4.07%
RB3	Rainbow #3	Rainbow Lake	17	1033	4.07%
RB5	Rainbow #5	Rainbow Lake	17	1037	(2.60%)
RL1	Rainbow Lake #1	Rainbow Lake	17	1035	(12.00%)
RUN	Rundle Hydro Facility	Seebe	44	195	(4.19%)
RYMD	Raymond Reservoir Hydro Facility	Glenwood	55	413	0.96%
SCL1	Syncrude Industrial System	Fort McMurray	25	1200	8.30%
SCR1	Suncor Industrial System	Fort McMurray	25	1200	3.27%
SCR2	Magrath Wind Facility	Glenwood	55	251	1.98%
SCR3	Chin Chute Wind Facility	Lethbridge	54	389	0.25%
SCR4	Wintering Hills Wind Facility	Shearnes	43	759	2.46%
SCTG	Scotford Industrial System	Fort Saskatchewan	33	43	5.26%
SD1	Sundance #1	Lake Wabamun	40	135	6.46%
SD2	Sundance #2	Lake Wabamun	40	135	6.50%
SD3	Sundance #3	Lake Wabamun	40	135	6.48%
SD4	Sundance #4	Lake Wabamun	40	135	6.46%

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SD5	Sundance #5	Lake Wabamun	40	135	6.25%
SD6	Sundance #6	Lake Wabamun	40	135	6.17%
SH1	Sheerness #1	Sheernes	43	1481	0.46%
SH2	Sheerness #2	Sheernes	43	1486	0.06%
SHCG	Shell Caroline	Caroline	38	370	(4.96%)
SPR	Spray Hydro Facility	Seebe	44	310	(4.18%)
TAB1	Taber Wind Facility	Vauxhall	52	343	(2.19%)
TAY1	Taylor Hydro Facility	Glenwood	55	693	(0.08%)
TC01	Carseland Industrial System	Strathmore	45	5251	(3.24%)
TC02	Redwater Industrial System	Fort Saskatchewan	33	50	4.54%
THS	Three Sisters Hydro Plant	Seebe	44	379	(8.31%)
VVW1	Valleyview #1	Valleyview	23	1172	(1.91%)
VVW2	Valleyview #2	Valleyview	23	1172	(0.16%)
WEY1	Weyerhaeuser	Grande Prairie	20	1140	(12.00%)
BCHEXP	Alberta-BC Interite - Export	WSCC	15	1520	0.96%
BCHIMP	Alberta-BC Interite - Import	WSCC	15	1520	(0.34%)
SPCEXP	Alberta-Saskatchewan Intertie - Export	Empress	48	1473	2.25%
SPCIMP	Alberta-Saskatchewan Intertie - Import	Empress	48	1473	1.96%
MTEXP	Alberta-Montana Intertie - Export	Glenwood	55	80000	
120SIMP	Alberta-Montana Intertie - Import	Glenwood	55	80000	1.45%