

February 25, 2020

To: Market Surveillance Administrator, Market Participants and Other Interested Parties

Re: Stakeholder Comments on Letter of Notice for Development Proposed New & Amended ISO Rules and AESO Consolidated Authoritative Documents Glossary (“CADG”) Terms and Definitions:

- 1) **Section 202.6, Adequacy of Supply;**
- 2) **Section 202.7, Markets Suspension or Limited Markets Operations;**
- 3) **Section 302.1, Real Time Transmission Market Constraint Management;**
- 4) **AESO CADG Definition – “acceptable operational reason”;**
- 5) **AESO CADG Definition – “constraint effective factor”;**
- 6) **AESO CADG Definition – “downstream constraint side”;**
- 7) **AESO CADG Term & Definition – “transmission constraint”;**
- 8) **AESO CADG Definition – “transmission constraint rebalancing”;**
- 9) **AESO CADG Term & Definition – “transmission market constraint”;** and
- 10) **AESO CADG Definition – “upstream constraint side”**

collectively referred to as the “TCM Updates”.

Pursuant to Section 5.2 of Alberta Utilities Commission Rule 017, *Procedures and Process for Development of ISO Rules and Filing of ISO Rules with the Alberta Utilities Commission*, written comments received from Market Surveillance Administrator, Market Participants and Other Interested Parties (“Stakeholders”) in response to the Alberta Electric System Operator’s (“AESO”) February 6, 2020 [Letter of Notice for Development](#) have been posted on the AESO website.

The following grid is hyperlinked to provide assistance in directing Stakeholders to these written comments.

TCM Updates
Capital Power Corporation
ENMAX Corporation
Market Surveillance Administrator
Suncor Energy Inc.
TransCanada Energy Inc.

Thank you to all stakeholders who participated in this part ISO rules comment process. All written comments received will be considered in the AESO’s development of the proposed TCM Updates.

Sincerely,

Alison Desmarais

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 Legal & Regulatory Affairs
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