

Tariff Design Consultation – Session Summary



Date Wednesday, August 8, 2018

Pre-Meeting Materials

Prior to the meeting, the AESO distributed:

- Proposed Terms of Reference for the AESO’s consultation on tariff design for the allocation of capacity procurement costs, and for the recovery of bulk and regional transmission costs;
- A high-level work plan for the consultation; and
- A copy of the AESO’s presentation for the meeting.

Agenda

Time	Agenda Item	Presenter
9:00 am – 9:10 am	Overview of session, facilitation, roundtable introductions	Karla Reesor, Facilitator (Moving Forward Ltd)
9:10 am – 9:15 am	Opening remarks	Doyle Sullivan, Director Tariff Design (AESO)
9:15 am – 10:45 am	Review of proposed Terms of Reference	Matt Gray, Senior Stakeholder Engagement Adviser (AESO)
10:45 am – 11:00 am	BREAK	
11:00 am – 11:45 am	Review of draft work plan	Doyle Sullivan
11:45 am – 11:50 pm	Next sessions	Matt Gray
11:50 am – 12:00 pm	Wrap Up <ul style="list-style-type: none"> • Review conclusions of session 	Karla Reesor

Meeting notes

Time	Item	Presenter
9:00	1. Welcome and Roundtable introductions	Karla Reesor, Facilitator
9:15	2. Opening Remarks Doyle thanked participants for attending and calling into the	Doyle Sullivan

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	<p>meeting. He acknowledged that the proposed schedule for the Advisory Group will be tight in order to accommodate the capacity market timeframes.</p>	
	<p>3. Review of Proposed Terms of Reference</p>	
	<p>Matt provided an overview of the proposed Terms of Reference and invited questions and feedback.</p>	
	<p>The following comments were noted:</p>	
	<ul style="list-style-type: none"> • Section 3, Principles – add a footnote to indicate that the original text for the Bonbright’s principles will be accessed as needed. • Section 4, Objective and intended outcomes <ul style="list-style-type: none"> – Clarify the intended meaning for “achieving harmony among tariff components”, perhaps by indicating that the components should not be at cross purposes. – Identify the intention to seek to minimize load defection • Section 5, Scope of tariff design consultation – note that losses are not in scope (and may warrant a separate session) and that deferral accounts are in scope. 	
9:20	<ul style="list-style-type: none"> • Section 6, Advisory group membership <ul style="list-style-type: none"> – Add in the option for members to appoint an alternate representative for the situations where the primary member is unable to attend a meeting. – Consider whether to amend the description of the principles to acknowledge that transmission facility owners are impacted by the tariff design. – Increase the number of combined load/generation representatives (including the Cogen Working Group) on the Advisory Group from one to two. – To support transparency for the consultation, the AESO was asked to consider steps that could be taken to keep all stakeholders informed, particularly those not on the Advisory Group. Suggestions included the following: <ul style="list-style-type: none"> • The option for alternates to listen in to a meeting; • Detailed documentation for each meeting; 	Matt Gray

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	<ul style="list-style-type: none"> Industry wide and special meetings as appropriate to share information and invite feedback. 	
11:00	<p>4. Review of Draft Work Plan</p> <p>Doyle provided an overview of the high-level work plan and indicated that the Advisory Group, once formed, will review and approve a more detailed work plan. It was acknowledged that work will be iterative as additional information becomes known. No changes to the high-level work plan were proposed.</p>	Doyle Sullivan
11:20	<p>5. Next Steps</p> <p>Matt indicated that nominations for representatives for each stakeholder category should be sent to ISOtariiffnotice@aeso.ca by August 15. Any stakeholders who are not represented by the stakeholder categories and would like to join the Advisory Group as a member at large are asked to provide that information to the AESO by August 15 as well. The AESO will post the Advisory Group membership on August 17.</p> <p>The first meeting of the Advisory Group will be on August 23. Materials will be provided in advance and the agenda is anticipated to include:</p> <ul style="list-style-type: none"> Final Terms of Reference for Advisory Group approval Delivery of a Tariff 101 session covering tariff design and Capacity Market Design as it relates to capacity procurement and cost allocation WEM analysis (provided to Department of Energy) Detailed Work Plan (for approval at the next meeting) <p>On September 6, the Advisory Group will meet to finalize the detailed work plan.</p> <p>On September 20, the Advisory Group will begin work on content.</p>	Matt Gray
11:45	<p>6. Review of action items and conclude</p>	Karla Reesor
Noon	Meeting adjourned	