

**2006 Loss Factors Effective 1 Jan 2006 to 31 Dec 2006 (2021-07-28)**

Document: Workbook Showing Calculations From Hourly Raw Loss Factors to Final Loss Factors for 2006, in Accordance With Subsection 3(2)(f) of the Module C Methodology in Proceeding 790  
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 Version: Public — July 28, 2021

Location (MPID)	Facility Name	Area Name	Number	PSS/E Bus	Final Loss Factor
000006711	FortisAlberta Reversing POD - Stirling (67S)	Glenwood	55	4280	(3.94%)
0000016301	FortisAlberta DOS - BP Empress (163S)	Empress	48	262	9.95%
0000022911	FortisAlberta Reversing POD - Glenwood (229S)	Glenwood	55	4245	(3.42%)
0000035311	FortisAlberta Reversing POD - Plamondon (353S)	Athabasca	27	4304	(0.13%)
0000038511	FortisAlberta Reversing POD - Spring Coulee (385S)	Glenwood	55	4246	(1.24%)
0000039611	FortisAlberta Reversing POD - Pincher Creek (396S)	Fort Macleod	53	4224	0.11%
0000079301	FortisAlberta DOS - Cochrane EV Partnership (793S)	Seebe	44	191	9.95%
341S025	Syncrude Industrial System DOS	Fort McMurray	25	1200	(1.98%)
AKE1	McBride Lake Wind Facility	Fort Macleod	53	901	(1.88%)
BAR	Barrier Hydro Facility	Seebe	44	216	(4.97%)
BCR2	Bear Creek #2	Grande Prairie	20	1142	(4.97%)
BCRK	Bear Creek #1	Grande Prairie	20	1142	(4.97%)
BIG	Bighorn Hydro Facility	Abraham Lake	34	103	(4.97%)
BPW	Bearspaw Hydro Facility	Seebe	44	184	(4.97%)
BR3	Battle River #3	Alliance	36	1491	4.99%
BR4	Battle River #4	Alliance	36	1491	5.38%
BR5	Battle River #5	Alliance	36	1469	3.13%
BRA	Brazeau Hydro Facility	Drayton Valley	30	153	3.33%
CAS	Cascade Hydro Facility	Seebe	44	175	(4.97%)
CES1/CES2	Calgary Energy Centre	Calgary	6	187	(4.60%)
CMH1	City of Medicine Hat	Medicine Hat	4	976	(4.97%)
CR1	Castle River #1 Wind Facility	Fort Macleod	53	234	(0.75%)
CRE1	Cowley Ridge Expansion #1 Wind Facility	Fort Macleod	53	234	7.75%
CRE2	Cowley Ridge Expansion #2 Wind Facility	Fort Macleod	53	234	5.66%
CRE3	Cowley North Wind Facility	Fort Macleod	53	264	5.01%
DAI1	Daishowa-Marubeni	Peace River	19	1089	(4.97%)
DOWGEN15M	Dow Hydrocarbon Industrial Complex	Fort Saskatchewan	33	61	4.77%
DOWL0D15M	FortisAlberta DOS - DOW Fort Saskatchewan (166S)	Fort Saskatchewan	33	9961	0.53%
DRW1	Drywood #1	Glenwood	55	4226	(1.14%)
EC01	Cavalier	Strathmore	45	340	(4.97%)
EC04	Foster Creek Industrial System	Cold Lake	28	1301	7.32%
FNG1	Fort Nelson	Rainbow Lake	17	20000	(4.97%)
GHO	Ghost Hydro Facility	Seebe	44	180	(4.97%)
GN1	Genesee #1	Lake Wabamun	40	525	7.99%
GN2	Genesee #2	Lake Wabamun	40	525	8.03%
GN3	Genesee #3	Lake Wabamun	40	525	7.99%
GPEC	Grande Prairie EcoPower Industrial System	Grande Prairie	20	1101	(4.97%)
GWW1	Soderglen Wind Facility	Fort Macleod	53	358	(0.81%)
HRM	H. R. Milner	Grande Cache	22	1147	(4.97%)
HSH	Horseshoe Hydro Facility	Seebe	44	171	(4.97%)
IEW1	Summerview 1 Wind Facility	Fort Macleod	53	336	(0.16%)
INT	Interlakes Hydro Facility	Seebe	44	376	(3.52%)
IOR1	Cold Lake Industrial System	Cold Lake	28	1303	6.25%
KAN	Kananaskis Hydro Facility	Seebe	44	193	(4.97%)
KH1	Keephills #1	Lake Wabamun	40	420	7.78%
KH2	Keephills #2	Lake Wabamun	40	420	7.95%
KHW1	Kettles Hill Wind Facility	Fort Macleod	53	402	(0.47%)
MKR1	Muskeg River Industrial System	Fort McMurray	25	1236	7.13%
MKRC	MacKay River Industrial System	Fort McMurray	25	1274	6.35%
NOVAGEN15M	Joffre Industrial System	Red Deer	35	383	(0.66%)
NPC1	Northstone Power	Grande Prairie	20	19134	(4.97%)
NX01	Nexen Balzac	Calgary	6	198	(4.21%)
OMRH	Oldman River Hydro Facility	Fort Macleod	53	230	(2.69%)
PH1	Poplar Hill #1	Grande Prairie	20	1118	(4.97%)
POC	Pocaterra Hydro Facility	Seebe	44	329	(4.97%)
PR1	Primrose #1	Cold Lake	28	800	6.32%

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Location (MPID)	Facility Name	Area Name	Number	PSS/E Bus	Final Loss Factor
RB1	Rainbow #1	Rainbow Lake	17	1031	(4.97%)
RB2	Rainbow #2	Rainbow Lake	17	1032	(4.97%)
RB3	Rainbow #3	Rainbow Lake	17	1033	4.94%
RB5	Rainbow #5	Rainbow Lake	17	1037	(4.97%)
RG8	Rosssdale #8	Edmonton	60	507	7.57%
RG9	Rosssdale #9	Edmonton	60	507	5.97%
RG10	Rosssdale #10	Edmonton	60	507	4.91%
RL1	Rainbow Lake #1	Rainbow Lake	17	1035	(4.97%)
RUN	Rundle Hydro Facility	Seebe	44	195	(4.97%)
SCL1	Syncrude Industrial System	Fort McMurray	25	1200	7.79%
SCR1	Suncor Industrial System	Fort McMurray	25	1200	6.49%
SCR2	Magrath Wind Facility	Glenwood	55	251	(4.78%)
SCR3	Chin Chute Wind Facility	Lethbridge	54	389	(4.97%)
SCTG	Scotford Industrial System	Fort Saskatchewan	33	43	4.38%
SD1	Sundance #1	Lake Wabamun	40	135	7.73%
SD2	Sundance #2	Lake Wabamun	40	135	7.55%
SD3	Sundance #3	Lake Wabamun	40	135	7.77%
SD4	Sundance #4	Lake Wabamun	40	135	7.66%
SD5	Sundance #5	Lake Wabamun	40	135	7.70%
SD6	Sundance #6	Lake Wabamun	40	135	7.59%
SH1	Sheerness #1	Sheerness	43	1481	1.24%
SH2	Sheerness #2	Sheerness	43	1486	1.08%
SPR	Spray Hydro Facility	Seebe	44	310	(4.97%)
ST1	Sturgeon #1	Valleyview	23	1166	(3.69%)
ST2	Sturgeon #2	Valleyview	23	1166	(3.81%)
TAB1	Taber Wind Facility	Vauxhall	52	343	(4.97%)
TAY1	Taylor Hydro Facility	Glenwood	55	693	(2.79%)
TAY2	Taylor Wind Facility	Glenwood	55	693	(4.97%)
TC01	Carseland Industrial System	Strathmore	45	5251	(4.97%)
TC02	Redwater Industrial System	Fort Saskatchewan	33	50	4.03%
THS	Three Sisters Hydro Plant	Seebe	44	379	(4.97%)
VVW1	Valleyview #1	Valleyview	23	1172	(3.40%)
WB4	Wabamun #4	Lake Wabamun	40	133	6.88%
WEY1	Weyerhaeuser	Grande Prairie	20	1140	(4.97%)
BCHEXP	Alberta-BC Intertie - Export	WSCC	15	1520	0.71%
BCHIMP	Alberta-BC Intertie - Import	WSCC	15	1520	(2.46%)
SPCEXP	Alberta-Saskatchewan Intertie - Export	Empress	48	1473	2.01%
SPCIMP	Alberta-Saskatchewan Intertie - Import	Empress	48	1473	(1.11%)