

2007 Loss Factors Effective 1 Jan 2007 to 31 Dec 2007 (2021-08-06)

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Location (MPID)	Facility Name	Area Name	Number	PSS/E Bus	Final Loss Factor
000006711	FortisAlberta Reversing POD - Stirling (67S)	Glenwood	55	4280	(3.10%)
000016301	FortisAlberta DOS - BP Empress (163S)	Empress	48	262	9.88%
000022911	FortisAlberta Reversing POD - Glenwood (229S)	Glenwood	55	4245	0.20%
000035311	FortisAlberta Reversing POD - Plamondon (353S)	Athabasca	27	4304	1.45%
000038511	FortisAlberta Reversing POD - Spring Coulee (385S)	Glenwood	55	4246	4.88%
000039611	FortisAlberta Reversing POD - Pincher Creek (396S)	Fort Macleod	53	4224	2.85%
000045411	FortisAlberta Reversing POD - Buck Lake (454S)	Drayton Valley	30	4080	3.25%
000079301	FortisAlberta DOS - Cochrane EV Partnership (793S)	Seebe	44	191	9.88%
341S025	Syncrude Industrial System DOS	Fort McMurray	25	1200	(2.90%)
AKE1	McBride Lake Wind Facility	Fort Macleod	53	901	(0.56%)
BAR	Barrier Hydro Facility	Seebe	44	216	(4.94%)
BCR2	Bear Creek #2	Grande Prairie	20	1142	(4.94%)
BCRK	Bear Creek #1	Grande Prairie	20	1142	(4.94%)
BIG	Bighorn Hydro Facility	Abraham Lake	34	103	(3.73%)
BPW	Bears paw Hydro Facility	Seebe	44	184	(4.94%)
BR3	Battle River #3	Alliance	36	1491	4.74%
BR4	Battle River #4	Alliance	36	1491	4.72%
BR5	Battle River #5	Alliance	36	1469	2.53%
BRA	Brazeau Hydro Facility	Drayton Valley	30	153	2.75%
CAS	Cascade Hydro Facility	Seebe	44	175	(4.94%)
CES1/CES2	Calgary Energy Centre	Calgary	6	187	(4.64%)
CMH1	City of Medicine Hat	Medicine Hat	4	976	(4.94%)
CR1	Castle River #1 Wind Facility	Fort Macleod	53	234	0.53%
CRE1	Cowley Ridge Expansion #1 Wind Facility	Fort Macleod	53	234	9.88%
CRE2	Cowley Ridge Expansion #2 Wind Facility	Fort Macleod	53	234	8.53%
CRE3	Cowley North Wind Facility	Fort Macleod	53	264	6.30%
DAI1	Daishowa-Marubeni	Peace River	19	1089	(4.94%)
DOWGEN15M	Dow Hydrocarbon Industrial Complex	Fort Saskatchewan	33	61	5.69%
DOWL0D15M	FortisAlberta DOS - DOW Fort Saskatchewan (166S)	Fort Saskatchewan	33	9961	4.88%
DRW1	Drywood #1	Glenwood	55	4226	(1.17%)
EC01	Cavalier	Strathmore	45	340	(4.94%)
EC04	Foster Creek Industrial System	Cold Lake	28	1301	8.21%
ENC1	Clover Bar #1	Edmonton	60	516	5.00%
FNG1	Fort Nelson	Rainbow Lake	17	20000	(4.94%)
GHO	Ghost Hydro Facility	Seebe	44	180	(4.94%)
GN1	Genesee #1	Lake Wabamun	40	525	8.20%
GN2	Genesee #2	Lake Wabamun	40	525	8.18%
GN3	Genesee #3	Lake Wabamun	40	525	8.16%
GPEC	Grande Prairie EcoPower Industrial System	Grande Prairie	20	1101	(4.94%)
GW1	Soderghen Wind Facility	Fort Macleod	53	358	(0.77%)
HRM	H. R. Milner	Grande Cache	22	1147	(4.94%)
HSH	Horseshoe Hydro Facility	Seebe	44	171	(4.94%)
IEW1	Summerview 1 Wind Facility	Fort Macleod	53	336	1.52%
INT	Interlakes Hydro Facility	Seebe	44	376	(4.40%)
IOR1	Cold Lake Industrial System	Cold Lake	28	1303	6.59%
KAN	Kananaskis Hydro Facility	Seebe	44	193	(4.94%)
KH1	Keephills #1	Lake Wabamun	40	420	7.96%
KH2	Keephills #2	Lake Wabamun	40	420	7.99%
KHW1	Kettles Hill Wind Facility	Fort Macleod	53	402	1.07%
MKR1	Muskeg River Industrial System	Fort McMurray	25	1236	7.88%
MKRC	MacKay River Industrial System	Fort McMurray	25	1274	7.21%
NOVAGEN15M	Joffre Industrial System	Red Deer	35	383	(1.04%)
NPC1	Northstone Power	Grande Prairie	20	19134	(4.94%)
NX01	Nexen Balzac	Calgary	6	198	(4.94%)
NX02	Nexen Long Lake Industrial System	Fort McMurray	25	1241	7.48%
OMRH	Oldman River Hydro Facility	Fort Macleod	53	230	(2.26%)

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PH1	Poplar Hill #1	Grande Prairie	20	1118	(4.94%)
POC	Pocaterra Hydro Facility	Seebe	44	329	(4.92%)
PR1	Primrose #1	Cold Lake	28	800	7.17%
RB1	Rainbow #1	Rainbow Lake	17	1031	4.88%
RB2	Rainbow #2	Rainbow Lake	17	1032	(4.94%)
RB3	Rainbow #3	Rainbow Lake	17	1033	4.88%
RB5	Rainbow #5	Rainbow Lake	17	1037	(4.94%)
RG8	Rossdale #8	Edmonton	60	507	4.88%
RG9	Rossdale #9	Edmonton	60	507	4.88%
RG10	Rossdale #10	Edmonton	60	507	4.88%
RL1	Rainbow Lake #1	Rainbow Lake	17	1035	(4.94%)
RUN	Rundle Hydro Facility	Seebe	44	195	(4.94%)
SCL1	Syncrude Industrial System	Fort McMurray	25	1200	8.08%
SCR1	Suncor Industrial System	Fort McMurray	25	1200	6.70%
SCR2	Magrath Wind Facility	Glenwood	55	251	(4.37%)
SCR3	Chin Chute Wind Facility	Lethbridge	54	389	(4.94%)
SCTG	Scotford Industrial System	Fort Saskatchewan	33	43	5.56%
SD1	Sundance #1	Lake Wabamun	40	135	7.51%
SD2	Sundance #2	Lake Wabamun	40	135	7.49%
SD3	Sundance #3	Lake Wabamun	40	135	7.47%
SD4	Sundance #4	Lake Wabamun	40	135	7.79%
SD5	Sundance #5	Lake Wabamun	40	135	7.57%
SD6	Sundance #6	Lake Wabamun	40	135	7.40%
SH1	Sheerness #1	Sheerness	43	1481	0.67%
SH2	Sheerness #2	Sheerness	43	1486	1.04%
SHCG	Shell Caroline	Caroline	38	370	(4.77%)
SPR	Spray Hydro Facility	Seebe	44	310	(4.94%)
ST1	Sturgeon #1	Valleyview	23	1166	(3.05%)
ST2	Sturgeon #2	Valleyview	23	1166	(3.45%)
TAB1	Taber Wind Facility	Vauxhall	52	343	(4.94%)
TAY1	Taylor Hydro Facility	Glenwood	55	693	(2.58%)
TAY2	Taylor Wind Facility	Glenwood	55	693	(3.85%)
TC01	Carseland Industrial System	Strathmore	45	5251	(4.94%)
TC02	Redwater Industrial System	Fort Saskatchewan	33	50	4.67%
THS	Three Sisters Hydro Plant	Seebe	44	379	(4.94%)
VVW1	Valleyview #1	Valleyview	23	1172	(2.26%)
WB4	Wabamun #4	Lake Wabamun	40	133	6.89%
WEY1	Weyerhaeuser	Grande Prairie	20	1140	(4.94%)
BCHEXP	Alberta-BC Intertie - Export	WSCC	15	1520	0.63%
BCHIMP	Alberta-BC Intertie - Import	WSCC	15	1520	(2.78%)
SPCEXP	Alberta-Saskatchewan Intertie - Export	Empress	48	1473	2.00%
SPCIMP	Alberta-Saskatchewan Intertie - Import	Empress	48	1473	(0.48%)