

**2011 Loss Factors Effective 1 Jan 2011 to 31 Dec 2011 (2021-09-03)**

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Location (MPID)	Facility Name	Area Name	Number	PSS/E Bus	Final Loss Factor
0000001511	FortisAlberta Reversing POD - Fort Macleod (15S)	Fort Macleod	53	4237	9.65%
0000006711	FortisAlberta Reversing POD - Stirling (67S)	Glenwood	55	4280	10.28%
0000016301	FortisAlberta DOS - BP Empress (163S)	Empress	48	262	4.95%
0000022911	FortisAlberta Reversing POD - Glenwood (229S)	Glenwood	55	4245	11.46%
0000025611	FortisAlberta Reversing POD - Harmattan (256S)	Didsbury	39	124	3.71%
0000034911	FortisAlberta Reversing POD - Stavely (349S)	Stavely	49	4235	4.95%
0000038511	FortisAlberta Reversing POD - Spring Coulee (385S)	Glenwood	55	4246	2.61%
0000039611	FortisAlberta Reversing POD - Pincher Creek (396S)	Fort Macleod	53	4224	7.21%
0000040511	FortisAlberta Reversing POD - Waupisoo (405S)	Athabasca	27	417	(0.43%)
0000045411	FortisAlberta Reversing POD - Buck Lake (454S)	Drayton Valley	30	4080	(0.76%)
0000079301	FortisAlberta DOS - Cochrane EV Partnership (793S)	Seebe	44	191	12.00%
341S025	Syncrude Industrial System DOS	Fort McMurray	25	1200	8.63%
AFG1TX	APF Athabasca	Athabasca	27	392	(2.08%)
AKE1	McBride Lake Wind Facility	Fort Macleod	53	901	4.78%
ARD1	Ardenville Wind Facility	Fort Macleod	53	739	6.27%
BAR	Barrier Hydro Facility	Seebe	44	216	(0.80%)
BCR2	Bear Creek #2	Grande Prairie	20	1142	(10.24%)
BCRK	Bear Creek #1	Grande Prairie	20	1142	(7.35%)
BIG	Bighorn Hydro Facility	Abraham Lake	34	103	(1.06%)
BPW	Bears paw Hydro Facility	Seebe	44	184	(1.67%)
BR3	Battle River #3	Alliance	36	1491	8.81%
BR4	Battle River #4	Alliance	36	1491	8.65%
BR5	Battle River #5	Alliance	36	1469	6.09%
BRA	Brazeau Hydro Facility	Drayton Valley	30	153	3.11%
BTR1	Blue Trail Wind Facility	Fort Macleod	53	328	5.71%
CAS	Cascade Hydro Facility	Seebe	44	175	(1.92%)
CES1/CES2	Calgary Energy Centre	Calgary	6	187	(0.67%)
CMH1	City of Medicine Hat	Medicine Hat	4	976	2.51%
CNR5	CNRL Horizon Industrial System	Fort McMurray	25	1263	3.88%
CR1	Castle River #1 Wind Facility	Fort Macleod	53	234	4.56%
CRE1	Cowley Ridge Expansion #1 Wind Facility	Fort Macleod	53	234	12.00%
CRE2	Cowley Ridge Expansion #2 Wind Facility	Fort Macleod	53	234	12.00%
CRE3	Cowley North Wind Facility	Fort Macleod	53	264	8.86%
CRS1	Crossfield Energy Centre #1	Airdrie	57	503	4.01%
CRS2	Crossfield Energy Centre #2	Airdrie	57	503	4.00%
CRS3	Crossfield Energy Centre #3	Airdrie	57	503	4.00%
CRWD	Cowley Ridge Phase 2 Wind Facility	Fort Macleod	53	234	12.00%
DAI1	Daishowa-Marubeni	Peace River	19	1089	(5.95%)
DOWGEN15M	Dow Hydrocarbon Industrial Complex	Fort Saskatchewan	33	61	4.10%
DRW1	Drywood #1	Glenwood	55	4226	3.84%
ECO1	Cavalier	Strathmore	45	340	(2.04%)
ECO4	Foster Creek Industrial System	Cold Lake	28	1301	2.98%
ENC1	Clover Bar #1	Edmonton	60	516	4.06%
ENC2	Clover Bar #2	Edmonton	60	516	3.70%
ENC3	Clover Bar #3	Edmonton	60	516	4.20%
FNG1	Fort Nelson	Rainbow Lake	17	20000	(2.45%)
GHO	Ghost Hydro Facility	Seebe	44	180	(2.12%)
GN1	Genesee #1	Lake Wabamun	40	525	5.68%
GN2	Genesee #2	Lake Wabamun	40	525	5.54%
GN3	Genesee #3	Lake Wabamun	40	525	5.57%
GPEC	Grande Prairie EcoPower Industrial System	Grande Prairie	20	1101	(11.84%)
GWW1	Soderglen Wind Facility	Fort Macleod	53	358	5.71%
HRM	H. R. Milner	Grande Cache	22	1147	(8.93%)
HSH	Horseshoe Hydro Facility	Seebe	44	171	(1.14%)
IEW1	Summerview 1 Wind Facility	Fort Macleod	53	336	6.65%
IEW2	Summerview 2 Wind Facility	Fort Macleod	53	336	7.03%

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INT	Interlakes Hydro Facility	Seebe	44	376	4.04%
IOR1	Cold Lake Industrial System	Cold Lake	28	1303	1.29%
KAN	Kananaskis Hydro Facility	Seebe	44	193	(1.23%)
KH1	Keephills #1	Lake Wabamun	40	420	6.75%
KH2	Keephills #2	Lake Wabamun	40	420	6.77%
KH3	Keephills #3	Lake Wabamun	40	510	5.98%
KHW1	Kettles Hill Wind Facility	Fort Macleod	53	402	4.84%
MEG1	MEG Christina Lake Industrial System	Fort McMurray	25	405	2.96%
MKR1	Muskeg River Industrial System	Fort McMurray	25	1236	4.30%
MKRC	MacKay River Industrial System	Fort McMurray	25	1274	1.69%
NEP1	Ghost Pine Wind Facility	Hanna	42	603	5.10%
NOVAGEN15M	Joffre Industrial System	Red Deer	35	383	1.56%
NPC1	Northstone Power	Grande Prairie	20	19134	(12.00%)
NPP1	Northern Prairie Power Project	Grande Prairie	20	1118	(12.00%)
NX01	Nexen Balzac	Calgary	6	198	(0.13%)
NX02	Nexen Long Lake Industrial System	Fort McMurray	25	1241	4.62%
OMRH	Oldman River Hydro Facility	Fort Macleod	53	230	2.56%
PH1	Poplar Hill #1	Grande Prairie	20	1118	(12.00%)
PKNE	Cowley Ridge Phase 1 Wind Facility	Fort Macleod	53	234	12.00%
POC	Pocaterra Hydro Facility	Seebe	44	329	2.31%
PR1	Primrose #1	Cold Lake	28	800	3.06%
RB1	Rainbow #1	Rainbow Lake	17	1031	4.95%
RB2	Rainbow #2	Rainbow Lake	17	1032	(2.11%)
RB3	Rainbow #3	Rainbow Lake	17	1033	4.95%
RB5	Rainbow #5	Rainbow Lake	17	1037	(5.87%)
RL1	Rainbow Lake #1	Rainbow Lake	17	1035	(7.30%)
RUN	Rundle Hydro Facility	Seebe	44	195	(0.95%)
SCL1	Syncrude Industrial System	Fort McMurray	25	1200	4.72%
SCR1	Suncor Industrial System	Fort McMurray	25	1200	3.12%
SCR2	Magrath Wind Facility	Glenwood	55	251	4.27%
SCR3	Chin Chute Wind Facility	Lethbridge	54	389	2.82%
SCR4	Wintering Hills Wind Facility	Sheerness	43	759	9.89%
SCTG	Scotford Industrial System	Fort Saskatchewan	33	43	3.05%
SD1	Sundance #1	Lake Wabamun	40	135	4.95%
SD2	Sundance #2	Lake Wabamun	40	135	4.95%
SD3	Sundance #3	Lake Wabamun	40	135	4.95%
SD4	Sundance #4	Lake Wabamun	40	135	4.92%
SD5	Sundance #5	Lake Wabamun	40	135	4.89%
SD6	Sundance #6	Lake Wabamun	40	135	5.09%
SH1	Sheerness #1	Sheerness	43	1481	6.59%
SH2	Sheerness #2	Sheerness	43	1486	7.05%
SHCG	Shell Caroline	Caroline	38	370	(0.79%)
SPR	Spray Hydro Facility	Seebe	44	310	(1.71%)
ST1	Sturgeon #1	Valleyview	23	1166	4.95%
ST2	Sturgeon #2	Valleyview	23	1166	4.95%
TAB1	Taber Wind Facility	Vauxhall	52	343	0.91%
TAY1	Taylor Hydro Facility	Glenwood	55	693	2.71%
TAY2	Taylor Wind Facility	Glenwood	55	693	7.15%
TC01	Carseland Industrial System	Strathmore	45	5251	(1.45%)
TC02	Redwater Industrial System	Fort Saskatchewan	33	50	3.39%
THS	Three Sisters Hydro Plant	Seebe	44	379	2.06%
VVW1	Valleyview #1	Valleyview	23	1172	(0.91%)
VVW2	Valleyview #2	Valleyview	23	1172	(2.33%)
WEY1	Weyerhaeuser	Grande Prairie	20	1140	(8.98%)
BCHEXP	Alberta-BC Intertie - Export	WSCC	15	1520	0.85%
BCHIMP	Alberta-BC Intertie - Import	WSCC	15	1520	1.04%

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SPCEXP	Alberta-Saskatchewan Intertie - Export	Empress	48	1473	2.29%
SPCIMP	Alberta-Saskatchewan Intertie - Import	Empress	48	1473	6.99%