

### Recalculated 2013 Loss Factors Effective 1 Jan 2013 to 31 Dec 2013 (2021-09-08)

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Location (MPID)	Facility Name	Area Name	Number	PSS/E Bus	Final Loss Factor
0000001511	FortisAlberta Reversing POD - Fort Macleod (15S)	Fort Macleod	53	4237	12.00%
0000006711	FortisAlberta Reversing POD - Stirling (67S)	Glenwood	55	4280	6.87%
0000016301	FortisAlberta DOS - BP Empress (163S)	Empress	48	262	3.87%
0000022911	FortisAlberta Reversing POD - Glenwood (229S)	Glenwood	55	4245	8.24%
0000025611	FortisAlberta Reversing POD - Harmattan (256S)	Didsbury	39	124	(1.69%)
0000034911	FortisAlberta Reversing POD - Stavely (349S)	Stavely	49	4235	3.87%
0000038511	FortisAlberta Reversing POD - Spring Coulee (385S)	Glenwood	55	4246	3.46%
0000039611	FortisAlberta Reversing POD - Pincher Creek (396S)	Fort Macleod	53	4224	5.83%
0000045411	FortisAlberta Reversing POD - Buck Lake (454S)	Drayton Valley	30	4080	6.85%
0000065911	FortisAlberta Reversing POD - Pegasus (659S)	Swan Hills	26	325	5.10%
0000079301	FortisAlberta DOS - Cochrane EV Partnership (793S)	Seebe	44	191	12.00%
3415025	Syncrude Industrial System DOS	Fort McMurray	25	1200	(0.29%)
AFG1TX	APF Athabasca	Athabasca	27	392	(0.81%)
AKE1	McBride Lake Wind Facility	Fort Macleod	53	901	2.45%
ARD1	Ardenville Wind Facility	Fort Macleod	53	739	4.84%
BAR	Barrier Hydro Facility	Seebe	44	216	(0.62%)
BCR2	Bear Creek #2	Grande Prairie	20	1142	(10.25%)
BCRK	Bear Creek #1	Grande Prairie	20	1142	(4.58%)
BIG	Bighorn Hydro Facility	Abraham Lake	34	103	0.10%
BPW	Bears paw Hydro Facility	Seebe	44	184	(3.14%)
BR3	Battle River #3	Alliance	36	1491	6.73%
BR4	Battle River #4	Alliance	36	1491	7.64%
BR5	Battle River #5	Alliance	36	1469	4.53%
BRA	Brazeau Hydro Facility	Drayton Valley	30	153	2.02%
BTR1	Blue Trail Wind Facility	Fort Macleod	53	328	4.49%
CAS	Cascade Hydro Facility	Seebe	44	175	(4.06%)
CES1/CES2	Calgary Energy Centre	Calgary	6	187	(2.42%)
CMH1	City of Medicine Hat	Medicine Hat	4	976	(0.87%)
CNR5	CNRL Horizon Industrial System	Fort McMurray	25	1263	8.68%
CR1	Castle River #1 Wind Facility	Fort Macleod	53	234	2.70%
CRE1	Cowley Ridge Expansion #1 Wind Facility	Fort Macleod	53	234	12.00%
CRE2	Cowley Ridge Expansion #2 Wind Facility	Fort Macleod	53	234	3.87%
CRE3	Cowley North Wind Facility	Fort Macleod	53	264	6.82%
CRR1	Castle Rock Wind Facility	Fort Macleod	53	221	2.66%
CRS1	Crossfield Energy Centre #1	Airdrie	57	503	2.52%
CRS2	Crossfield Energy Centre #2	Airdrie	57	503	2.76%
CRS3	Crossfield Energy Centre #3	Airdrie	57	503	2.60%
CRWD	Cowley Ridge Phase 2 Wind Facility	Fort Macleod	53	234	9.65%
DAI1	Daishowa-Marubeni	Peace River	19	1089	(4.96%)
DOWGEN15M	Dow Hydrocarbon Industrial Complex	Fort Saskatchewan	33	61	4.30%
DRW1	Drywood #1	Glenwood	55	4226	3.37%
EC01	Cavalier	Strathmore	45	340	(1.91%)
EC04	Foster Creek Industrial System	Cold Lake	28	1301	4.19%
ENC1	Clover Bar #1	Edmonton	60	516	3.45%
ENC2	Clover Bar #2	Edmonton	60	516	3.44%
ENC3	Clover Bar #3	Edmonton	60	516	3.34%
FNG1	Fort Nelson	Rainbow Lake	17	20000	0.62%
GHO	Ghost Hydro Facility	Seebe	44	180	(3.08%)
GN1	Genesee #1	Lake Wabamun	40	525	5.50%
GN2	Genesee #2	Lake Wabamun	40	525	5.37%
GN3	Genesee #3	Lake Wabamun	40	525	5.11%
GPEC	Grande Prairie EcoPower Industrial System	Grande Prairie	20	1101	(11.57%)
GWW1	Soderglen Wind Facility	Fort Macleod	53	358	3.63%
HAL1	Halkirk Wind Facility	Hanna	42	1435	5.69%
HRM	H. R. Milner	Grande Cache	22	1147	(8.73%)
HSH	Horseshoe Hydro Facility	Seebe	44	171	(2.88%)

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IEW1	Summerview 1 Wind Facility	Fort Macleod	53	336	4.97%
IEW2	Summerview 2 Wind Facility	Fort Macleod	53	336	5.22%
INT	Interlakes Hydro Facility	Seebe	44	376	1.19%
IOR1	Cold Lake Industrial System	Cold Lake	28	1303	2.51%
KAN	Kananaskis Hydro Facility	Seebe	44	193	(2.69%)
KH1	Keephills #1	Lake Wabamun	40	420	7.57%
KH2	Keephills #2	Lake Wabamun	40	420	6.09%
KH3	Keephills #3	Lake Wabamun	40	510	5.35%
KHW1	Kettles Hill Wind Facility	Fort Macleod	53	402	2.93%
MEG1	MEG Christina Lake Industrial System	Fort McMurray	25	405	5.46%
MKR1	Muskeg River Industrial System	Fort McMurray	25	1236	8.07%
MKRC	MacKay River Industrial System	Fort McMurray	25	1274	6.48%
NEP1	Ghost Pine Wind Facility	Hanna	42	603	4.69%
NOVAGEN15M	Joffre Industrial System	Red Deer	35	383	0.70%
NPC1	Northstone Power	Grande Prairie	20	19134	(12.00%)
NPP1	Northern Prairie Power Project	Grande Prairie	20	1118	(12.00%)
NRG3	NRGreen	Swan Hills	26	1674	1.20%
NX01	Nexen Balzac	Calgary	6	198	(2.23%)
NX02	Nexen Long Lake Industrial System	Fort McMurray	25	1241	7.71%
OMRH	Oldman River Hydro Facility	Fort Macleod	53	230	0.46%
PH1	Poplar Hill #1	Grande Prairie	20	1118	(12.00%)
PKNE	Cowley Ridge Phase 1 Wind Facility	Fort Macleod	53	234	9.39%
POC	Pocaterra Hydro Facility	Seebe	44	329	0.08%
PR1	Primrose #1	Cold Lake	28	800	6.68%
RB1	Rainbow #1	Rainbow Lake	17	1031	3.87%
RB2	Rainbow #2	Rainbow Lake	17	1032	3.87%
RB3	Rainbow #3	Rainbow Lake	17	1033	3.87%
RB5	Rainbow #5	Rainbow Lake	17	1037	(2.92%)
RL1	Rainbow Lake #1	Rainbow Lake	17	1035	(9.07%)
RUN	Rundle Hydro Facility	Seebe	44	195	(2.42%)
SCL1	Syncrude Industrial System	Fort McMurray	25	1200	10.34%
SCR1	Suncor Industrial System	Fort McMurray	25	1200	3.73%
SCR2	Magrath Wind Facility	Glenwood	55	251	2.07%
SCR3	Chin Chute Wind Facility	Lethbridge	54	389	0.57%
SCR4	Wintering Hills Wind Facility	Sheerness	43	759	5.46%
SCTG	Scotford Industrial System	Fort Saskatchewan	33	43	4.17%
SD1	Sundance #1	Lake Wabamun	40	135	7.62%
SD2	Sundance #2	Lake Wabamun	40	135	8.13%
SD3	Sundance #3	Lake Wabamun	40	135	5.23%
SD4	Sundance #4	Lake Wabamun	40	135	5.59%
SD5	Sundance #5	Lake Wabamun	40	135	5.16%
SD6	Sundance #6	Lake Wabamun	40	135	5.14%
SH1	Sheerness #1	Sheerness	43	1481	3.81%
SH2	Sheerness #2	Sheerness	43	1486	4.49%
SHCG	Shell Caroline	Caroline	38	370	3.43%
SPR	Spray Hydro Facility	Seebe	44	310	(3.33%)
ST1	Sturgeon #1	Valleyview	23	1166	3.87%
ST2	Sturgeon #2	Valleyview	23	1166	3.87%
TAB1	Taber Wind Facility	Vauxhall	52	343	(1.58%)
TAY1	Taylor Hydro Facility	Glenwood	55	693	(0.23%)
TC01	Carseland Industrial System	Strathmore	45	5251	(2.79%)
TC02	Redwater Industrial System	Fort Saskatchewan	33	50	3.89%
THS	Three Sisters Hydro Plant	Seebe	44	379	(6.18%)
VVW1	Valleyview #1	Valleyview	23	1172	(1.05%)
VVW2	Valleyview #2	Valleyview	23	1172	0.48%
WEY1	Weyerhaeuser	Grande Prairie	20	1140	(8.87%)

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BCHEXP	Alberta-BC Intertie - Export	WSCC	15	1520	0.77%
BCHIMP	Alberta-BC Intertie - Import	WSCC	15	1520	(0.18%)
MTEXP	Alberta-Montana Intertie - Export	Glenwood	55	80000	—
120SIMP	Alberta-Montana Intertie - Import	Glenwood	55	80000	1.52%
SPCEXP	Alberta-Saskatchewan Intertie - Export	Empress	48	1473	2.30%
SPCIMP	Alberta-Saskatchewan Intertie - Import	Empress	48	1473	5.48%