

Recalculated 2014 Loss Factors Effective 1 Jan 2014 to 31 Dec 2014 (2021-09-09)

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Location (MPID)	Facility Name	Area Name	Number	PSS/E Bus	Final Loss Factor
0000001511	FortisAlberta Reversing POD - Fort Macleod (15S)	Fort Macleod	53	4237	6.22%
0000006711	FortisAlberta Reversing POD - Stirling (67S)	Glenwood	55	4280	3.40%
0000022911	FortisAlberta Reversing POD - Glenwood (229S)	Glenwood	55	4245	8.07%
0000025611	FortisAlberta Reversing POD - Harmattan (256S)	Didsbury	39	124	(2.35%)
0000034911	FortisAlberta Reversing POD - Stavely (349S)	Stavely	49	4235	(2.04%)
0000038511	FortisAlberta Reversing POD - Spring Coulee (385S)	Glenwood	55	4246	5.25%
0000039611	FortisAlberta Reversing POD - Pincher Creek (396S)	Fort Macleod	53	4224	5.29%
0000045411	FortisAlberta Reversing POD - Buck Lake (454S)	Drayton Valley	30	4080	5.51%
0000065911	FortisAlberta Reversing POD - Pegasus (659S)	Swan Hills	26	325	5.03%
0000079301	FortisAlberta DOS - Cochrane EV Partnership (793S)	Seebe	44	191	12.00%
3215009N	ATCO Electric Reversing POD - Carmon (830S)	Peace River	19	19083	(4.24%)
3215033	ATCO Electric DOS - Daishowa-Marubeni (839S)	Peace River	19	1088	12.00%
372S025N	ATCO Electric Reversing POD - Lindbergh (969S)	Cold Lake	28	1444	(1.50%)
AFG1TX	APF Athabasca	Athabasca	27	392	0.27%
AKE1	McBride Lake Wind Facility	Fort Macleod	53	901	2.44%
ANC1	Alberta Newsprint	Swan Hills	26	298	4.70%
ARD1	Ardenville Wind Facility	Fort Macleod	53	739	4.86%
BAR	Barrier Hydro Facility	Seebe	44	216	(2.99%)
BCR2	Bear Creek #2	Grande Prairie	20	1142	(12.00%)
BCRK	Bear Creek #1	Grande Prairie	20	1142	(6.00%)
BIG	Bighorn Hydro Facility	Abraham Lake	34	103	(1.27%)
BPW	Bears paw Hydro Facility	Seebe	44	184	(4.12%)
BR3	Battle River #3	Alliance	36	1491	5.38%
BR4	Battle River #4	Alliance	36	1491	5.26%
BR5	Battle River #5	Alliance	36	1469	3.44%
BRA	Brazeau Hydro Facility	Drayton Valley	30	153	1.20%
BSR1	Blackspring Ridge Wind Facility	Stavely	49	736	0.80%
BTR1	Blue Trail Wind Facility	Fort Macleod	53	328	4.75%
CAS	Cascade Hydro Facility	Seebe	44	175	(5.55%)
CES1/CES2	Calgary Energy Centre	Calgary	6	187	(3.88%)
CHIN	Chin Chute Hydro Facility	Lethbridge	54	406	(1.27%)
CMH1	City of Medicine Hat	Medicine Hat	4	976	(4.39%)
CNR5	CNRL Horizon Industrial System	Fort McMurray	25	1263	9.94%
CR1	Castle River #1 Wind Facility	Fort Macleod	53	234	2.42%
CRE1	Cowley Ridge Expansion #1 Wind Facility	Fort Macleod	53	234	12.00%
CRE2	Cowley Ridge Expansion #2 Wind Facility	Fort Macleod	53	234	10.52%
CRE3	Cowley North Wind Facility	Fort Macleod	53	264	6.37%
CRR1	Castle Rock Wind Facility	Fort Macleod	53	221	2.71%
CRS1	Crossfield Energy Centre #1	Airdrie	57	503	0.89%
CRS2	Crossfield Energy Centre #2	Airdrie	57	503	1.07%
CRS3	Crossfield Energy Centre #3	Airdrie	57	503	0.96%
CRWD	Cowley Ridge Phase 2 Wind Facility	Fort Macleod	53	234	9.38%
DAI1	Daishowa-Marubeni	Peace River	19	1089	(6.47%)
DOWGEN15M	Dow Hydrocarbon Industrial Complex	Fort Saskatchewan	33	61	5.15%
DRW1	Drywood #1	Glenwood	55	4226	4.03%
EC01	Cavalier	Strathmore	45	340	(5.33%)
EC04	Foster Creek Industrial System	Cold Lake	28	1301	3.63%
EGC1	Shepard	Calgary	6	772	(4.52%)
ENC1	Clover Bar #1	Edmonton	60	516	4.75%
ENC2	Clover Bar #2	Edmonton	60	516	4.42%
ENC3	Clover Bar #3	Edmonton	60	516	4.60%
FNG1	Fort Nelson	Rainbow Lake	17	20000	(3.28%)
GHO	Ghost Hydro Facility	Seebe	44	180	(4.57%)
GN1	Genesee #1	Lake Wabamun	40	525	5.77%
GN2	Genesee #2	Lake Wabamun	40	525	5.80%
GN3	Genesee #3	Lake Wabamun	40	525	5.70%

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GPEC	Grande Prairie EcoPower Industrial System	Grande Prairie	20	1101	(12.00%)
GWW1	Soderglen Wind Facility	Fort Macleod	53	358	3.79%
HAL1	Halkirk Wind Facility	Hanna	42	1435	4.64%
HRM	H. R. Milner	Grande Cache	22	1147	(11.44%)
HSH	Horseshoe Hydro Facility	Seebe	44	171	(3.83%)
IEW1	Summerview 1 Wind Facility	Fort Macleod	53	336	4.23%
IEW2	Summerview 2 Wind Facility	Fort Macleod	53	336	4.61%
INT	Interlakes Hydro Facility	Seebe	44	376	0.77%
IOR1	Cold Lake Industrial System	Cold Lake	28	1303	1.72%
IOR3	Kearl Oil Sands Industrial System	Fort McMurray	25	1610	5.64%
KAN	Kananaskis Hydro Facility	Seebe	44	193	(4.11%)
KH1	Keephills #1	Lake Wabamun	40	420	6.73%
KH2	Keephills #2	Lake Wabamun	40	420	6.90%
KH3	Keephills #3	Lake Wabamun	40	510	5.68%
KHW1	Kettles Hill Wind Facility	Fort Macleod	53	402	2.75%
MEG1	MEG Christina Lake Industrial System	Fort McMurray	25	405	4.34%
MKR1	Muskeg River Industrial System	Fort McMurray	25	1236	7.59%
MKRC	MacKay River Industrial System	Fort McMurray	25	1274	5.59%
NEP1	Ghost Pine Wind Facility	Hanna	42	603	3.63%
NOVAGEN15M	Joffre Industrial System	Red Deer	35	383	0.12%
NPC1	Northstone Power	Grande Prairie	20	19134	(12.00%)
NPP1	Northern Prairie Power Project	Grande Prairie	20	1118	(12.00%)
NRG3	NRGreen	Swan Hills	26	1674	1.12%
NX01	Nexen Balzac	Calgary	6	198	(2.96%)
NX02	Nexen Long Lake Industrial System	Fort McMurray	25	1241	7.29%
OMRH	Oldman River Hydro Facility	Fort Macleod	53	230	(0.23%)
OWF1	Oldman 2 Wind Facility	Fort Macleod	53	543	2.68%
PH1	Poplar Hill #1	Grande Prairie	20	1118	(12.00%)
PKNE	Cowley Ridge Phase 1 Wind Facility	Fort Macleod	53	234	10.10%
POC	Pocaterra Hydro Facility	Seebe	44	329	(1.77%)
PR1	Primrose #1	Cold Lake	28	800	4.06%
RB1	Rainbow #1	Rainbow Lake	17	1031	3.86%
RB2	Rainbow #2	Rainbow Lake	17	1032	3.86%
RB3	Rainbow #3	Rainbow Lake	17	1033	3.86%
RB5	Rainbow #5	Rainbow Lake	17	1037	(2.02%)
RL1	Rainbow Lake #1	Rainbow Lake	17	1035	(12.00%)
RUN	Rundle Hydro Facility	Seebe	44	195	(4.09%)
RYMD	Raymond Reservoir Hydro Facility	Glenwood	55	413	0.00%
SCL1	Syncrude Industrial System	Fort McMurray	25	1200	8.83%
SCR1	Suncor Industrial System	Fort McMurray	25	1200	3.15%
SCR2	Magrath Wind Facility	Glenwood	55	251	2.16%
SCR3	Chin Chute Wind Facility	Lethbridge	54	389	0.23%
SCR4	Wintering Hills Wind Facility	Sheerness	43	759	4.26%
SCTG	Scotford Industrial System	Fort Saskatchewan	33	43	4.85%
SD1	Sundance #1	Lake Wabamun	40	135	6.85%
SD2	Sundance #2	Lake Wabamun	40	135	6.79%
SD3	Sundance #3	Lake Wabamun	40	135	6.88%
SD4	Sundance #4	Lake Wabamun	40	135	6.82%
SD5	Sundance #5	Lake Wabamun	40	135	6.52%
SD6	Sundance #6	Lake Wabamun	40	135	6.95%
SH1	Sheerness #1	Sheerness	43	1481	1.72%
SH2	Sheerness #2	Sheerness	43	1486	1.68%
SHCG	Shell Caroline	Caroline	38	370	1.01%
SPR	Spray Hydro Facility	Seebe	44	310	(4.96%)
ST1	Sturgeon #1	Valleyview	23	1166	3.86%
ST2	Sturgeon #2	Valleyview	23	1166	3.86%

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TAB1	Taber Wind Facility	Vauxhall	52	343	(2.49%)
TAY1	Taylor Hydro Facility	Glenwood	55	693	0.31%
TC01	Carseland Industrial System	Strathmore	45	5251	(4.84%)
TC02	Redwater Industrial System	Fort Saskatchewan	33	50	4.46%
THS	Three Sisters Hydro Plant	Seebe	44	379	(3.11%)
VVW1	Valleyview #1	Valleyview	23	1172	(0.08%)
VVW2	Valleyview #2	Valleyview	23	1172	0.71%
WEY1	Weyerhaeuser	Grande Prairie	20	1140	(10.64%)
BCHEXP	Alberta-BC Intertie - Export	WSCC	15	1520	0.83%
BCHIMP	Alberta-BC Intertie - Import	WSCC	15	1520	(1.87%)
MTEXP	Alberta-Montana Intertie - Export	Glenwood	55	80000	—
120SIMP	Alberta-Montana Intertie - Import	Glenwood	55	80000	0.83%
SPCEXP	Alberta-Saskatchewan Intertie - Export	Empress	48	1473	2.27%
SPCIMP	Alberta-Saskatchewan Intertie - Import	Empress	48	1473	3.37%