

Participant Involvement Program Summary

Marguerite Lake Compressed Air Energy Storage
Project Connection

Date: September 16, 2026

Version: V1

Classification: Public

1. Introduction

From January 2026 to September 2026, the AESO conducted a Participant Involvement Program (PIP) for the *Marguerite Lake Compressed Air Energy Storage Project Connection Needs Identification Document*. The AESO directed the legal owner of transmission facilities (TFO), in this case ATCO Electric Ltd. (ATCO), to assist the AESO in providing notification as part of the AESO's PIP.

The AESO's PIP is designed to notify Stakeholders and Indigenous groups in the area where the AESO has reasonably determined that facilities could be installed to implement the AESO's preferred option to respond to the request for system access service.

The AESO's PIP has been conducted in accordance with the requirements of Section 7.1.2, NID12 and Appendix A2 of the current Alberta Utilities Commission (Commission) Rule 007 (AUC Rule 007), effective November 6, 2025.

2. Stakeholder and Indigenous Group Notification

The AESO developed a one-page AESO Need Overview document with the purpose of notifying Stakeholders and Indigenous groups of the following items:

- a description of the need for development;
- a description of the AESO's preferred option to respond to the system access service request;
- identification of the general area where facilities could be installed to implement the AESO's preferred option to respond to the system access service request;
- the AESO's contact information, including telephone, email and website, for further information; and
- the AESO's next steps.

A copy of the Need Overview was posted to the AESO website at <https://www.aeso.ca/grid/transmission-projects/marguerite-lake-compressed-air-energy-storage-project-connection/> and a notice was published in the AESO Stakeholder Newsletter on January 21, 2026. Copies of the Need Overview posting and the AESO Stakeholder Newsletter notice have been included as Attachments 1 and 2, respectively. The Need Overview was also included with the TFO's project-specific information package that was distributed to Stakeholders and Indigenous groups, as further described in Section 2.1.

2.1 Stakeholders and Indigenous Groups Notified in the TFO's PIP

The TFO has advised the AESO that its PIP included notification within 800 metres of the proposed project as recommended by the Commission in Appendix A1 in AUC Rule 007.¹

The TFO notified a total of approximately 27 Stakeholders, of which 2 were private stakeholders classified as trappers. The other 12 notified Stakeholders and the 13 notified Indigenous Groups are listed below:

- | | |
|---|--|
| • Alberta Environment and Protected Areas – Fish & Wildlife | • Buffalo Lake Metis Settlement |
| • Alberta Forestry and Parks – Land | • Canadian Natural Resources Limited |
| • Alberta Forestry and Parks – Rangeland Management | • Canadian Oil and Gas international Inc. c/o DEL Canada Ltd |
| • Alberta Forestry and Parks – Wildfire Operations | • Cold Lake First Nations |
| • Beaver Lake Cree Nation | • Cold Lake Pipeline Ltd c/o Inter Pipeline Ltd |

¹ The TFO has identified its facility application to be of the type: *Overhead transmission line and new substation development – rural or industrial setting*, as categorized in AUC Rule 007, Appendix A1, Section 5.

- Elizabeth Metis Settlement
- Federation Group Inc
- Fishing Lake Metis Settlement
- Frog Lake First Nation
- Heart Lake First Nation
- Kehewin Cree Nation
- Kikino Metis Settlement
- Metis Nation of Alberta District 12 - St. Paul-Cold Lake Métis District
- Municipal District of Bonnyville No. 87
- NAV Canada
- Onion Lake Cree Nation
- Rogers Communication Inc
- Saddle Lake Cree Nation
- TELUS Communication
- Whitefish Lake Indian Reserve #128

Attachment 3 includes the TFO's project newsletter, which included the AESO Need Overview that was distributed to the Stakeholders and Indigenous groups described above between January 7, 2026, and January 21, 2026. The TFO's project newsletter was posted on the TFO's project-specific webpage <https://electric.atco.com/en-ca/about-us/projects/marguerite-lake-transmission.html> on January 7, 2026. The TFO's project information package included the AESO's contact information, a description of the AESO's role, a reference to the AESO Need Overview, and an invitation to contact the TFO or the AESO for additional information.

3. Notice of ANAP Consideration

Most recently, the AESO notified Stakeholders of its intention to consider the need for the Marguerite Lake Compressed Air Energy Storage Project Connection to be approved under the AESO's Abbreviated Needs Approval Process, (ANAP) by posting a Notification of ANAP Consideration to the AESO website at <https://www.aeso.ca/grid/transmission-projects/marguerite-lake-compressed-air-energy-storage-project-connection/> and a publishing notice in the AESO Stakeholder Newsletter on September 16, 2026. Copies of the Notification of ANAP Consideration posting and the AESO Stakeholder Newsletter notice have been included as Attachments 4 and 5, respectively.

4. Responding to Questions and Concerns

To ensure that Stakeholders and Indigenous groups had the opportunity to provide feedback, the AESO provided Stakeholders and Indigenous groups with the AESO's contact information, including a dedicated, toll-free telephone line (1-888-866-2959) and a dedicated email address (stakeholder.relations@aeso.ca). The AESO Need Overview included this contact information, along with the AESO's mailing address (3000, 240 4th Ave. SW, Calgary) and website address (www.aeso.ca), and a privacy statement that described how the AESO is committed to protecting Stakeholders' privacy.

As directed by the AESO, the TFO was prepared to direct any Stakeholder questions addressed to the AESO, or questions regarding the AESO Need Overview, to the AESO.

5. Questions and Concerns Raised

The TFO has advised the AESO that none of the Stakeholders or Indigenous groups notified by the TFO identified any concerns or objections regarding the AESO's preferred option to respond to the system access service request or the need for development.

The AESO has not received any indication of concerns or objections about the AESO's preferred option to respond to the system access service request or the need for development.

6. List of Attachments

- Attachment 1 – AESO Need Overview (January 2026)
- Attachment 2 – AESO Stakeholder Newsletter Need Overview Notice (January 21, 2026)
- Attachment 3 – TFO Project Newsletter – Marguerite Lake Transmission Project (January 2026)
- Attachment 4 – AESO Public Notification of ANAP Consideration Posting (September 16, 2026)
- Attachment 5 – AESO Stakeholder Newsletter Notice of ANAP Consideration (September 16, 2026)

Attachment 1 – AESO Need Overview (January 2026)



Need for Marguerite Lake Compressed Air Energy Storage Project Connection

Cache Power Corp. (Cache Power) has applied to the AESO for transmission system access to its approved Marguerite Lake Compressed Air Energy Storage Project (Facility) in the Bonnyville area. Cache Power's request can be met by the following solution:

PROPOSED SOLUTION

- Add one 240 kilovolt (kV) transmission line to connect the Facility to the existing Marguerite Lake 826S substation in a radial configuration.
- Modify the existing Marguerite Lake 826S substation, including adding one 240 kV circuit breaker.
- Add or modify associated equipment as required for the above transmission developments.

NEXT STEPS

- In mid 2026, the AESO may consider the need for this project for approval under section 501.3 of the ISO rules, *Abbreviated Needs Approval Process* (ANAP Rule), or apply to the Alberta Utilities Commission (AUC) for approval of the need.
- The AESO will notify stakeholders via the AESO's website at www.aeso.ca/grid/transmission-projects prior to the project being considered under the ANAP Rule or when filing a needs identification document (NID) application with the AUC.

The following organizations have key roles and responsibilities in providing access to the transmission system:

THE AESO

- Must plan the transmission system and enable access to it for generators and other qualified customers.
- Can approve eligible projects through the ANAP Rule and for non-eligible projects, the AESO will prepare and submit a NID to the AUC for approval.

ATCO

- Is the transmission facility owner in Bonnyville Area.
- Is responsible for detailed siting and routing, constructing, operating, and maintaining the transmission facilities.
- Is regulated by the AUC and must apply to the AUC for approval of its transmission facilities applications.

WHO IS THE AESO?

The Alberta Electric System Operator (AESO) plans and operates Alberta's electricity grid and wholesale electricity market safely, reliably and in the public interest of all Albertans. We are a not-for-profit organization with no financial interest or investment of any kind in the power industry.

We appreciate your views, both on the need for transmission system development and proposed transmission plans. If you have any questions or comments, please contact us directly.

CONTACT US

Alberta Electric System Operator

AESO Stakeholder Relations
stakeholder.relations@aeso.ca
 1-888-866-2959

3000, 240-4th Avenue SW
 Calgary, AB T2P 4H4
 Phone: 403-539-2450

www.aeso.ca | [@theaeso](https://www.instagram.com/theaeso)

Attachment 2 – AESO Stakeholder Newsletter Need Overview Notice (January 21, 2026)



GRID

Need Overview | Marguerite Lake Compressed Air Energy Storage Project Connection

Cache Power Corp. (Cache Power) has applied for transmission system access to its approved Marguerite Lake Compressed Air Energy Storage Project (Facility) in the Bonnyville area.

[Click here](#) for more information or visit aeso.ca: Grid > Transmission Projects > Marguerite Lake Compressed Air Energy Storage Project Connection (2845).

Attachment 3 – TFO Project Newsletter – Marguerite Lake Transmission Project (January 2026)

ATCO SHAPE the conversation



January 2026

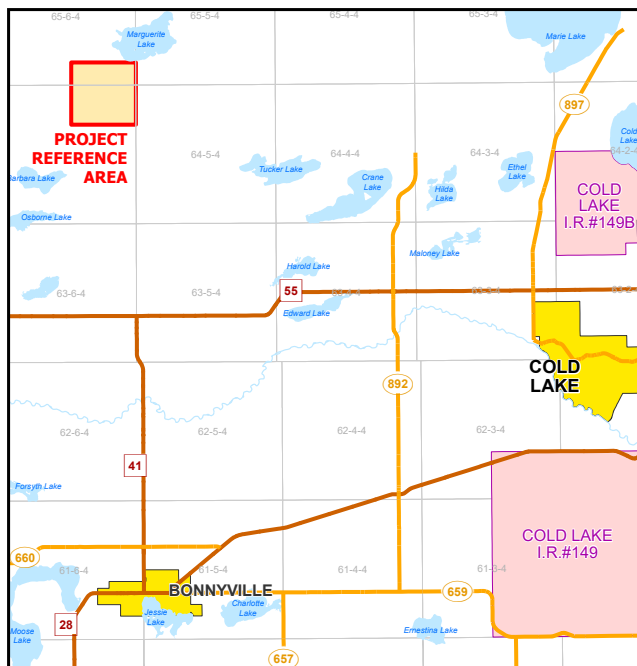
MARGUERITE LAKE TRANSMISSION PROJECT

This newsletter provides you with information about electric transmission facilities being proposed in your area. This package provides important project information and outlines our public consultation process. We invite any comments, questions, or concerns you may have.

The proposed ATCO Electric Ltd. (ATCO) Marguerite Lake Transmission Project (the Project) will be located approximately 35 kilometres (km) north of Bonnyville, Alberta and will connect a customer's approved energy storage facility to the electrical grid.

If approved, the Project will include the construction of approximately 800 metres (m) of new 240 kilovolt (kV) transmission line, to be called 9L42. The new transmission line will connect the customer's approved substation to ATCO's existing Marguerite Lake 826S substation. Please refer to the enclosed materials for further details.

ATCO is seeking your input on how this project may affect you. If you are in direct vicinity of the proposed facility, ATCO will contact you in the coming weeks.



Project Need

The Alberta Electric System Operator (AESO) is an independent, not-for-profit organization responsible for the safe, reliable and economic planning and operation of the provincial transmission grid. For more information about why this project is needed, please refer to the AESO's Need Overview included with this package or visit www.aeso.ca.

If you have any questions or concerns about the need for this project or the proposed transmission development to meet the need, you may contact the AESO directly. You can also make your questions or concerns known to an ATCO representative who will collect your personal information for the purpose of addressing your questions and/ or concerns to the AESO. This process may include disclosure of your personal information to the AESO.

Included in this package:

- Technical Details
- Proposed Route Mosaic
- AUC Brochure: *Participating in the AUC's independent review process to consider facility applications*
- AESO Need Overview
- Reply form and postage paid envelope

CONTACT INFORMATION

Your comments and concerns are important to us. Please contact us if you would like to learn more about this project or if you would like to share information with us.

- Call us toll free at: **1-855-420-5775** or
- Contact the planner directly:

Paul Emery

Land Planning
ATCO Electric Ltd.
10035 - 105 Street
Edmonton, AB T5J 1C8

Email: consultation@atcoelectric.com
Website: www.electric.atco.com

Alberta Electric System Operator (AESO)

Phone: 1-888-866-2959
Email: stakeholder.relations@aesocanada.ca
Website: www.aeso.ca

Alberta Utilities Commission (AUC)

Phone: 780-427-4903
(For toll-free, dial 310-0000 first)
Email: consumer-relations@auc.ab.ca
Website: www.auc.ab.ca

The ATCO logo is displayed in white, bold, sans-serif capital letters. A thick orange horizontal line is positioned directly beneath the letters.

Proposed Timeline

January 2026

Notification to landholders, agencies and other interested parties.

January 2026

Consultation with landholders, agencies and other interested parties will commence.

June 2026

Submission of application to the Alberta Utilities Commission (AUC).

September 2027

If approved, construction will commence.

March 2028

Facilities completed and operating.

Regulatory Process

Alberta's electrical system is regulated by the Alberta Utilities Commission (AUC). The AUC is an agency of the province that ensures the services provided by ATCO and other Alberta utilities take place in a fair and responsible manner and are in the public's interest. Before ATCO can begin construction on a project, the AUC must approve our facility application.

For more information about how you can participate in the approval process required by the AUC, please refer to the enclosed brochure entitled *Participating in the AUC's independent review process to consider facility applications*.

Next Steps

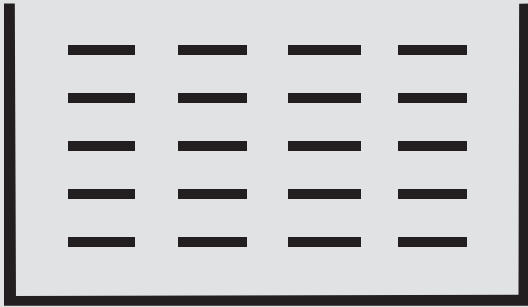
The consultation process for this project is ongoing. Please let us know if you have any questions, concerns or suggestions regarding this Project. You can provide feedback and share other information by contacting us (toll free) at **1-855-420-5775** or by email at consultation@atcoelectric.com.

To learn more about the Marguerite Lake Transmission Project, you can visit the project website at electric.atco.com/margueritelake.html

January 2026

MARGUERITE LAKE TRANSMISSION PROJECT

The technical details of facilities associated with the Marguerite Lake Transmission Project are described in this fact sheet. Designs may vary as plans are finalized.



Existing Marguerite Lake 826S Substation

Alterations are required at the existing Marguerite Lake 826S substation located in NW 35-64-6 W4M to accommodate the proposed transmission line 9L42.



New 240 kV Transmission Line 9L42

Approximately 800 m of new 240 kV transmission line (to be called 9L42).

THE DETAILS

If approved, the alterations will include the installation of one 240 kV circuit breaker and associated disconnect switches.

Transmission line 9L42 will connect the existing Marguerite Lake 826S substation to the customer's approved substation (Osborne Creek 1146S) in a radial configuration.

THE DETAILS

If approved, the new 240 kV transmission line 9L42 will consist of:

- Three sets of bundled conductor wires
- One overhead shield wire
- One optical ground wire
- Double-circuit steel monopole structures (with one side strung)

Transmission line 9L42 will terminate at the customer's approved Osborne Creek 1146S substation.

The typical structure is described in more detail on the back of this fact sheet.

What It Will Look Like

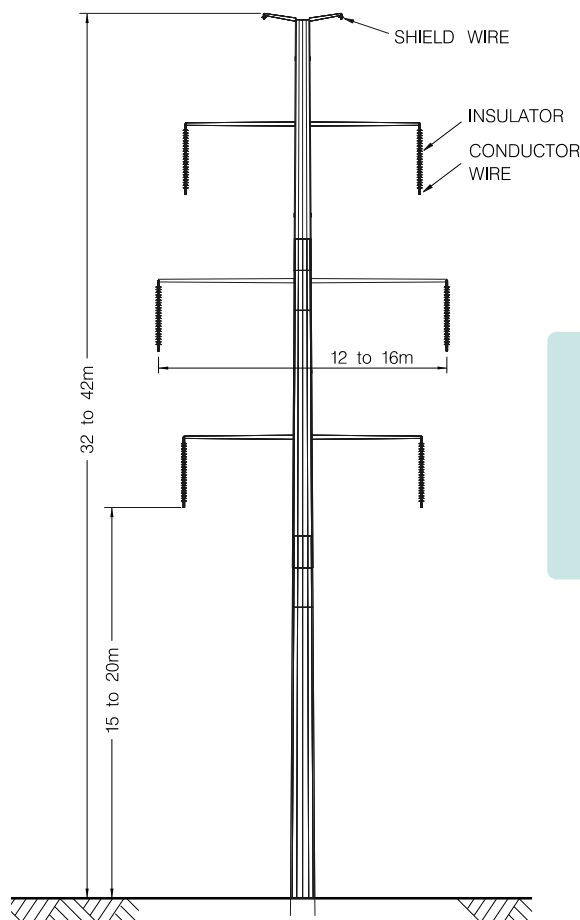
If approved by the AUC, the new 240 kV transmission line (to be called 9L42) will be built with steel monopole structures similar to the one shown here.

Structures will be double-circuit structures, strung on one side. This means they will have three sets of bundled conductor wire strung on one side of the structure, keeping the other side open for potential future development. The typical distance between structures will be between 170 to 230 metres (m).

Non-typical structures may be taller in height or have wider bases.

Guy wires and anchors may be required where the line ends, bends, goes around corners or avoids obstacles. In all cases, minimum clearance will meet or exceed provincial safety regulations.

Note: Details may change as the project develops and designs are finalized.



APPROXIMATE DIMENSIONS

Max Height 42 m

Max. Width 16 m

Distance between
structures 170 to 230 m

Typical right-of-way for this project – 34 metres

Rights-of-way are cleared of trees, bush and debris to allow access for construction and ongoing maintenance.

Definitions

Circuit: A circuit is a group of wires electricity flows through. ATCO's transmission lines can be single or double circuit. A single-circuit line has three wires and a double-circuit line has six. A transmission line may also have one or two shield wires on the top of the structures to protect the line from lightning.

Consultation: A consultation is a meeting where advice, information and views are exchanged.

Conductor wire: A type of wire made from a material that allows electricity to flow through it easily

Kilovolt (kV): A kilovolt is equal to one thousand volts. This unit of measurement is most commonly used when describing transmission and distribution lines.

Distribution and transmission lines in Alberta carry between 4-kV (4,000 volts) and 500-kV (500,000 volts).

Right-of-way: A right-of-way is the use of a strip of land acquired for the construction and operation of a transmission line. The term right-of-way is also used to refer to the physical space a transmission line encompasses including areas on either side of the line.

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We appreciate your views, both on the need for transmission system development and proposed transmission plans. If you have any questions or comments, please contact us directly.

CONTACT US

Alberta Electric System Operator

AESO Stakeholder Relations
stakeholder.relations@aeso.ca
 1-888-866-2959

3000, 240-4th Avenue SW
 Calgary, AB T2P 4H4
 Phone: 403-539-2450

www.aeso.ca | [X](https://www.aeso.ca/connected) @theaeso



10035-105 Street, Edmonton, Alberta, T5J 1C8

SHAPE THE CONVERSATION

MARGUERITE LAKE TRANSMISSION PROJECT

REPLY FORM

CONTACT INFORMATION

Date (DD/MM/YYYY): _____

First Name: _____

Last Name: _____

Company/Organization Name (if applicable):

Mailing Address: _____

Home Phone: _____

Cell Phone: _____

Business Phone: _____

Email: _____

Please help us identify new contacts

You were contacted about this project because ATCO identified you or your company/organization as having a land interest in the vicinity of the project. Is there anyone else associated with your property, such as other owners, renters or occupants, who we should also contact? If so, please provide the name(s), contact information and their land interest.

☐ I would like to receive all future correspondence about this project by Email (If this is your preference, please check the box)

AN IMPORTANT MESSAGE ABOUT PRIVACY: *The information on this form is being collected to identify concerns with proposed changes to and/or the siting of power transmission facilities, and to comply with the Alberta Utilities Commission (AUC) rules regarding the submission of transmission facilities applications. This information may be provided to electric facility owners, Alberta's Land & Property Rights Tribunal, and the Alberta Electric System Operator. Your comments and personal information may also be publicly accessible through the AUC website, should it be submitted to the AUC as part of a transmission facility application – subject to Alberta's Freedom of Information and Protection of Privacy Act. **If you wish to keep your information confidential, you must make a request to the AUC (403-592-4376).** If you have questions or concerns about your information or how it may be used or disclosed as part of this process, please contact us (see contact information below).*

Please let us know by checking a box below if either statement applies to you:

☐ I do not have concerns with the Project based on the information provided

☐ I have concerns with the Project based on the information provided

Please share any comments or concerns that you have about the Project:



Participating in the AUC's independent review process to consider facility applications

www.auc.ab.ca

The AUC regulatory review process to consider facility applications for utility projects



The AUC uses an established process to review social, economic and environmental impacts of facility projects to decide if approval of a project is in the public interest.

The AUC considers applications requesting approval of the need for transmission development and facilities applications seeking approval to construct, operate, alter and decommission electric and natural gas facilities. Applications, as specified in AUC Rule 007, are required for:

- The need for transmission upgrades.
- The route and location of transmission facilities.
- The siting of power plants.
- The construction of a battery storage system.
- The designation of an industrial system.
- The need for and siting of natural gas utility pipelines.

Sometimes the Alberta Electric System Operator's needs identification document application is considered together with a facility application in a single proceeding; sometimes separate proceedings are held to consider each application.

Application review process



- Step 1: Public consultation prior to applying to the AUC
- Step 2: Application filed to the AUC
- Step 3: Public notice
- Step 4: Public submissions to the AUC
- Step 5: Consultation and negotiation
- Step 6: The public hearing process
- Step 7: The decision
- Step 8: Opportunity to appeal
- Step 9: Construction, operation and compliance

Application review process

Step 1: Public consultation prior to applying to the AUC



An applicant seeking approval of a proposed utility development project is required to engage in a participant involvement program prior to filing an application with the AUC. The public involvement program involves consultation with persons whose rights may be directly and adversely affected by the proposed project so that concerns may be raised, addressed and, if possible, resolved.

The application guidelines and requirements for facility applications can be found in AUC Rule 007: *Facility Applications*.

Potentially affected parties are strongly encouraged to participate in the public consultation, also called a participant involvement program. Early, active and ongoing discussions with an applicant may lead to greater influence on project planning and what is submitted to the AUC for approval.

Step 2: Application filed to the AUC



When the applicant has concluded its consultation with potentially affected parties and the participant involvement requirements have been completed, the applicant files its application through the AUC online public filing system, called the eFiling System.

AUC staff members review each application submitted to verify that all of the application requirements in Rule 007 have been met before an application is deemed complete. If all of the required information is not provided, the application may be closed or missing information will be requested of the applicant. Rule 007 specifies, among other requirements, that applicants must submit the results of a public involvement program in its application that includes information about how applicants consulted and notified stakeholders and Indigenous groups and identifies any unresolved objections and concerns about the project.

Step 3: Public notice



When the AUC receives an application it is assigned a proceeding number and the AUC generally mails a notice of application directly to those who live, operate a business or occupy land in the project area who may be directly and adversely affected if the AUC approves the application. The notice initiates the opportunity for formal intervention in the proceeding to consider an application or applications. The notice of application will also set out important dates and information about where to find the application and other items being considered. The five-digit eFiling System proceeding number in the notice is the most efficient way to find information about a proposed project through the AUC website.

Step 4: Public submissions to the AUC



Prior to the submission deadline provided in the notice, formal submissions of outstanding concerns and unresolved objections about a project may be submitted to the AUC. To submit a concern, participants will need to register to participate in the proceeding, which involves providing a brief written statement called a statement of intent to participate. Submissions are filed electronically through the eFiling System. The information filed becomes part of the public record and is an important part of the process to ensure that outstanding concerns are heard, understood and considered.

The AUC uses the information gathered through statement of intent to participate submissions to decide whether to hold a hearing on the application(s). The AUC must hold a hearing if a concerned person can demonstrate that they have rights that may be directly or adversely affected by the AUC's decision on the application. Such a person is said to have standing before the AUC. If the AUC decides to hold a hearing, the AUC will provide further opportunities for participants with standing to ask the applicant questions on the public record and present their position on the application either in writing or in person. Hearings may be held in writing, in person or virtually through web-conference software.

AUC eFiling System

The eFiling System is the online tool that the AUC uses to manage applications and submissions in its proceeding-based review. The eFiling System gives access to all public documents associated with an application. The system is also used to submit your concerns and provide input to the AUC and can be used to monitor related proceeding filings. Those who do not have access to the internet can send submissions, evidence and other material by mail and the AUC will upload the submission on their behalf.

Step 5: Consultation and negotiation (if applicable)



The AUC supports efforts to reach a mutually agreeable outcome among the applicant and affected parties. The AUC encourages the applicant and those who have filed a statement of intent to participate to continue to attempt to resolve any outstanding issues. If all concerns can be satisfactorily resolved this may eliminate the need for a formal hearing. However, if there continues to be unresolved issues, those matters will typically be addressed in an AUC hearing.

Step 6: The public hearing process



The AUC will issue a notice of hearing if a person with standing continues to have legitimate unresolved concerns with the application. The notice of hearing will provide a hearing date and location, or specify if the hearing will be held in writing or virtually. When the AUC holds a public hearing, registered parties are given the opportunity to express their views directly to a panel of Commission members. Any member of the public can listen to an in-person or virtual oral hearing. An oral public hearing operates similar to a court proceeding.

Participants in a hearing can either represent themselves or be represented by a lawyer. In addition, participants may hire experts to assist in preparing and presenting evidence to support their position.

Cost assistance



A person determined by the AUC to have standing or a local intervener can apply for reimbursement of reasonable costs. Those who hire a lawyer or experts/consultants must be aware that while reimbursement for the costs of legal and technical assistance is available under AUC Rule 009: *Rules on Intervener Costs*, recovery of costs is subject to the AUC's assessment of the value of the contribution provided by the lawyer and or experts/consultants in assisting the AUC to understand the specifics of the case. It is also subject to the AUC's published scale of costs.

People with similar interests and positions are expected and encouraged to work together to ensure that expenditures for legal or experts/consultants are minimized and costs are not duplicated.

Step 7: The decision



The AUC's goal is to issue its written decision no more than 90 days after the close of record. The AUC can approve, or deny an application and can also make its approval conditional upon terms or conditions. AUC decisions are publicly available through the AUC website at www.auc.ab.ca.

Step 8: Opportunity to appeal



An applicant or participant in a proceeding may formally ask the Court of Appeal of Alberta for permission to appeal an AUC decision. An application for permission to appeal must be filed within 30 days from the date the decision is issued.

An applicant or participant in a proceeding can also ask the AUC to review its decision. An application to review a decision must be filed within 30 days from the date the decision is issued and satisfy the limited grounds described in AUC Rule 016: *Review of Commission Decisions*.

Step 9: Construction, operation and compliance



An applicant that receives approval to build and operate a facility from the AUC is expected to follow through on any commitments it has made to parties and must adhere to any conditions that were set out in that approval. If concerns about compliance with approval conditions and post-construction operations cannot be resolved with the applicant, they can be brought to the AUC's attention for consideration. The AUC has significant compliance and enforcement powers for all approved applications. Additional information is available on the AUC website.

The Alberta Utilities Commission is an independent, quasi-judicial agency of the government of Alberta that ensures the delivery of Alberta's utility services take place in a manner that is fair, responsible and in the public interest.

We are committed to ensuring that Albertans whose rights may be directly and adversely affected by a utility development project are informed of the application and have the opportunity to have their concerns heard, understood and considered.



Contact us

Phone: 310-4AUC
1-833-511-4282 (outside Alberta)
info@auc.ab.ca
www.auc.ab.ca

Eau Claire Tower
1400, 600 Third Avenue S.W.
Calgary, Alberta T2P 0G5

Attachment 4 – AESO Public Notification of ANAP Consideration Posting (September 16, 2026)

GRID

Abbreviated Needs Approval Process | Notice of Consideration for the Marguerite Lake Compressed Air Energy Storage Project Connection

We intend to consider the need for the Marguerite Lake Compressed Air Energy Storage Project Connection for approval under Section 501.3 of the ISO rules, Abbreviated Needs Approval Process on or after October 1, 2026. If stakeholders have any questions or concerns, please contact us before this date.

[Click here](#) to view project details.

Attachment 5 – AESO Stakeholder Newsletter Notice of ANAP Consideration (September 16, 2026)

Marguerite Lake Compressed Air Energy Storage Project Connection (2845)

Abbreviated Needs Approval Process: Notice of Consideration

The AESO intends to consider the need for the Marguerite Lake Compressed Air Energy Storage Project Connection for approval under Section 501.3 of the ISO rules, *Abbreviated Needs Approval Process*, (ANAP Rule) on or after October 1, 2026. If stakeholders have any questions or concerns, please contact the AESO before this date.

The AESO has determined that the Project is eligible for consideration under the ANAP Rule because the following eligibility criteria have been met:

- Project costs are estimated to be \$13M and were classified as participant-related in accordance with the ISO tariff. Additionally, in accordance with the ISO tariff, the AESO has determined that the Market Participant is eligible for approximately \$1M of local investment;
- the AESO has completed a participant involvement program (PIP) in accordance with the guidelines in Alberta Utilities Commission Rule 007;
- the Project is not anticipated to result in significant environmental effects; and
- No concerns or objections with the need for the Project have been raised. Prior to making its approval decision, the AESO will address additional stakeholder concerns that arise, if any.

Supporting information about this Project is available in the following documents:

- AESO Project Connection Assessment
- Central Cluster Region Detailed Assessment Report
- TFO Cost Estimate
- AESO PIP Summary