

# ISO Rules

## Part 500 Facilities

### Division 503 Technical & Operating Requirements

#### Section 503.17 Revenue Metering System

##### Applicability

- 1 Section 503.17 applies to:
- (a) the **legal owner** of a **revenue meter**; and
  - (b) the **ISO**.

##### Requirements

##### Revenue Metering System

**2(1)** The **legal owner** of a **revenue meter** must install and operate a **revenue metering system** that allows for financial settlement as required by the **ISO rules** and **ISO tariff**.

##### Substations that Connect to an Electric Distribution System

**3(1)** The **legal owner** of a **revenue meter** must install, at a minimum, all measurement transformers, associated wiring, and rack space required for a **revenue metering system** at each switchgear in a switchgear lineup if:

- (a) the switchgear lineup connects a **transmission facility** to an **electric distribution system**; and
- (b) the complete switchgear lineup is installed after December 31, 2024.

##### Measurement Point Definition Record

**4(1)** The **legal owner** of a **revenue meter** must, where such **legal owner** requires a new **measurement point definition record** or an amendment to an existing **measurement point definition record**, submit a complete application form to the **ISO** prior to energizing the new or altered **revenue metering system**.

**(2)** The **ISO** must issue a **measurement point definition record** for a **measurement point** to the **legal owner** of the **revenue meter**, or to a **person** designated by the **legal owner** of the **revenue meter**, if the information in the application form submitted in accordance with subsection 2(1):

- (a) is complete;
- (b) allows for the proper measurement of **metered energy**, measurement of **metered demand**, and calculation of **apparent power** as required by the **ISO rules** and **ISO tariff**; and
- (c) avoids a metering configuration that results in a deductive totalizing calculation for the **measurement point**.

##### Revenue Meter

**5(1)** The **legal owner** of a **revenue meter** must ensure that the **revenue meter** has an accuracy class rating that is less than or equal to 0.2% for Watthour measurement if:

- (a) the capacity of the **metering point** of the **revenue meter** is greater than or equal to 1.0 MVA; and
- (b) the **revenue meter** is not the subject of a dispensation under the *Electricity and Gas Inspection Act*, RSC 1985 c E-4, as amended.

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**(2)** The **legal owner** of a **revenue meter** must ensure that the **revenue meter** has an accuracy class rating that is less than or equal to 0.5% for Varhour measurement if:

- (a) the capacity of the **metering point** of the **revenue meter** is greater than or equal to 1.0 MVA; and
- (b) the **revenue meter** is not the subject of a dispensation under the *Electricity and Gas Inspection Act*, RSC 1985 c E-4, as amended.

#### Measurement Transformer

**6(1)** The **legal owner** of a **revenue meter** must ensure that the measurement transformer has an accuracy class rating less than or equal to 0.3% if:

- (a) the capacity of the **metering point** of the **revenue meter** is greater than or equal to 1.0 MVA; and
- (b) the measurement transformer is not the subject of a dispensation under the *Electricity and Gas Inspection Act*, RSC 1985 c E-4, as amended.

**(2)** The **legal owner** of a **revenue meter** must, unless the **ISO** approves otherwise, ensure that the measurement transformer:

- (a) is located and connected without compensation methods;
- (b) produces a real **metering point**; and
- (c) has a dedicated current transformer core for measurement.

#### Metering Data

**7(1)** The **legal owner** of a **revenue meter** must retain metering data from the **revenue metering system**, including a record of final estimates and adjustments and the method used to perform the estimates or adjustments, for a period of at least 8 years.

**(2)** The **legal owner** of a **revenue meter** must process metering data for each **measurement point** in accordance with the algorithm in the **measurement point definition record** issued in accordance with subsection 2(2).

**(3)** The **legal owner** of a **revenue meter** must, within 30 **days** of energizing the **revenue meter** for the first time, validate the **metering equipment** and the metering data.

**(4)** The **legal owner** must maintain validation records until the date of the next in-situ test.

#### Revenue Meter Testing and Reporting

**8(1)** The **legal owner** of a **revenue meter** must perform in-situ testing:

- (a) upon a change of any **metering equipment** associated with the **revenue meter**; and
- (b) as per the testing intervals set out in Table 1:

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**Table 1 – In-situ Testing Frequency Based on Revenue Meter MW Class**

MW Class	Testing Interval
(i) Greater than 20 MW	(A) Every 2 years from the date of commissioning; or (B) For existing revenue meters, every 2 years from the date of the previous in-situ test.
(ii) Greater than or equal to 5 MW and less than or equal to 20 MW	(A) Every 4 years from the date of commissioning; or (B) For existing revenue meters, every 4 years from the date of the previous in-situ test.

- (2) The **legal owner** of a **revenue meter** must calculate the MW class in subsection 6(1)(b) as follows:
- determine the total active energy in MWh at the **measurement point** for the calendar year; and
  - divide the total active energy determined in subsection 6(2)(a) by the number of settlement intervals in the same calendar year, including the intervals in which active energy is zero.
- (3) The **legal owner** of a **revenue meter** must provide the results of the in-situ test performed in subsection 6(1) to the **ISO** if the test resulted in an error measurement of +/- 3%.
- (4) Notwithstanding subsections 6(1), 6(2) and 6(3) above, the **legal owner** of a **revenue meter** must, at the request of the **ISO**, complete and report the results of an in-situ test for the **metering equipment** within **30 days** of receiving the **ISO's** request or within a mutually agreed time frame.

#### Measurement Data Corrections

**9** The **legal owner** of a **revenue meter** must, if the **legal owner** discovers an error in measurement data, where the net difference in consumption from the measurement data previously submitted to the **ISO** is:

- 100 MWh or greater, for sites other than large micro-generation; or
- 100 kWh or greater for large micro-generation sites,

notify the **ISO** in writing of the reason for the error.

#### Restoration

**10(1)** The **legal owner** of a **revenue meter** must, upon becoming aware of a failure of the **revenue metering system**, restore the **revenue metering system** within **30 days**.

(2) The **legal owner** of a **revenue meter** must notify the **ISO** in writing of the failure if the **legal owner** is unable to restore the **revenue metering system** within **30 days** in accordance with subsection 8(1).

(3) The **legal owner** of a **revenue meter** must include a plan to restore the **revenue metering system** when notifying the **ISO** in accordance with subsection 8(2).

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(4) The **legal owner** of a **revenue meter** must notify the **ISO** in writing after completing the restoration of the **revenue metering system** in accordance with the plan referred to in subsection 8(3).

#### Revision History

Date	Description
2025-01-01	Future Effective Amended, as approved in <b>Commission</b> Decision 28441-D02-2024 issued on April 11, 2024. <ul style="list-style-type: none"> <li>• new subsection 2 to require legal owners of revenue meters to install revenue metering that will allow for appropriate financial settlement.</li> <li>• new subsection 3 to require infrastructure required for feeder metering to be installed at substations that connect to electric distribution systems to implement the adjusted metering practice.</li> <li>• removed installation requirement under subsection 4 as redundant to new subsection 2.</li> </ul>
2024-04-01	Amended, as approved in <b>Commission</b> Decision 28176-D01-2023 issued on June 13, 2023. See <i>Table of Concordance for the Transition from Division 502 to Division 503</i> on <a href="http://www.aeso.ca">www.aeso.ca</a> for further information regarding the change from Division 502 – Technical Requirements to Division 503 – Technical and Operating Requirements.
2021-03-18	Initial release.