

2015 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2020

Deferral Account Balances	Total Revenue Collected	Total Costs Paid	Deferral Balances (pre-Riders)
	DTS	DTS	DTS
Connection charge ¹	1,412,209,291	1,689,203,099	(276,993,809)
Operating reserve charge	144,065,997	146,910,868	(2,844,871)
Transmission constraint rebalancing charge	0	0	0
Voltage control charge	878,419	9,602,218	(8,723,799)
Other system support services charge	2,886,350	4,711,675	(1,825,325)
Subtotal	1,560,040,056	1,850,427,861	(290,387,805)
Other revenue	(9,772,881)		
Subtotal	(9,772,881)		
Total	1,550,267,175		

DTS PARTICIPANTS

		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 ²	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2015 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	2015 Refunded/(Charged) in 2019 DAR Application (25768-D02-2020)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
APL	Connection charge	285,712,374	(57,051,715)	342,764,089	(42,093,886)	(14,957,829)	(4,837,211)	0.00	0	(14,957,829)	(5,658,169)	(11,457,609)	(2,516,973)	4,664,072	10,851
	Operating reserve charge	26,624,119	(548,167)	27,172,287	(553,262)	5,095	(60,841)	0.00	0	5,095	11,464	(6,361)	1	0	(9)
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	174,478	(1,665,841)	1,840,318	(292,374)	(1,373,467)	(30,343)	0.00	0	(1,373,467)	195,951	(1,569,418)	0	0	0
	Other system support services charge	463,468	(293,537)	757,006	(367,987)	74,449	667	0.00	0	74,449	75,285	(836)	0	0	0
	Total refund (charge) to participant	312,974,439	(59,559,260)	372,533,700	(43,307,509)	(16,251,752)	(4,927,728)			(16,251,752)	(5,375,469)	(13,034,223)	(2,516,972)	4,664,072	10,842
CCES	Connection charge	223,153,369	(42,909,393)	266,062,761	(35,004,432)	(7,904,961)	(3,819,722)	0.00	0	(7,904,961)	(1,145,240)	(8,391,302)	(1,953,099)	3,576,244	8,437
	Operating reserve charge	25,308,243	(480,932)	25,789,175	(457,449)	(23,483)	(48,047)	0.00	0	(23,483)	(17,654)	(5,820)	1	0	(10)
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	143,321	(1,451,112)	1,594,433	(263,464)	(1,187,648)	(24,023)	0.00	0	(1,187,648)	196,883	(1,384,531)	0	0	0
	Other system support services charge	407,422	(261,838)	669,260	(313,901)	52,063	0	0.00	0	52,063	52,507	(443)	0	0	0
	Total refund (charge) to participant	249,012,355	(45,103,275)	294,115,630	(36,039,247)	(9,064,029)	(3,891,792)			(9,064,029)	(913,504)	(9,782,097)	(1,953,098)	3,576,244	8,427

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2015 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2020

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 ²	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2015 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	2015 Refunded/(Charged) in 2019 DAR Application (25768-D02-2020)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
EPDI	Connection charge	168,738,257	(32,333,450)	201,071,707	(28,541,052)	(3,792,397)	(3,102,620)	0.00	0	(3,792,397)	1,376,799	(6,401,961)	(1,475,988)	2,702,340	6,412
	Operating reserve charge	20,644,849	(391,624)	21,036,473	(372,925)	(18,699)	(39,363)	0.00	0	(18,699)	(13,640)	(5,051)	1	0	(8)
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	116,668	(1,211,475)	1,328,143	(219,467)	(992,007)	(19,553)	0.00	0	(992,007)	165,004	(1,157,011)	0	0	0
	Other system support services charge	323,249	(208,157)	531,405	(258,143)	49,987	(342)	0.00	0	49,987	50,924	(937)	0	0	0
	Total refund (charge) to participant	189,823,023	(34,144,705)	223,967,728	(29,391,588)	(4,753,117)	(3,161,878)		0	(4,753,117)	1,579,086	(7,564,960)	(1,475,987)	2,702,340	6,404
LTH	Connection charge	20,542,443	(3,962,061)	24,504,504	(2,897,873)	(1,064,188)	(316,300)	0.00	0	(1,064,188)	(431,066)	(784,470)	(179,919)	330,504	763
	Operating reserve charge	2,209,762	(40,693)	2,250,455	(38,036)	(2,657)	(3,979)	0.00	0	(2,657)	(2,185)	(472)	0	0	(1)
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	11,728	(127,629)	139,358	(23,729)	(103,900)	(1,989)	0.00	0	(103,900)	18,513	(122,414)	0	0	0
	Other system support services charge	34,904	(22,652)	57,556	(27,047)	4,395	0	0.00	0	4,395	4,486	(91)	0	0	0
	Total refund (charge) to participant	22,798,837	(4,153,036)	26,951,873	(2,986,685)	(1,166,351)	(322,268)		0	(1,166,351)	(410,251)	(907,447)	(179,919)	330,504	762
RDR	Connection charge	17,691,374	(3,408,411)	21,099,785	(2,844,518)	(563,893)	(315,396)	0.00	0	(563,893)	(20,711)	(673,182)	(154,880)	284,208	673
	Operating reserve charge	2,061,280	(39,340)	2,100,620	(37,354)	(1,986)	(3,967)	0.00	0	(1,986)	(1,498)	(487)	0	0	(1)
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	11,695	(117,208)	128,903	(21,050)	(96,158)	(1,984)	0.00	0	(96,158)	15,084	(111,243)	0	0	0
	Other system support services charge	31,628	(20,030)	51,658	(25,477)	5,447	0	0.00	0	5,447	5,537	(90)	0	0	0
	Total refund (charge) to participant	19,795,977	(3,584,988)	23,380,965	(2,928,399)	(656,589)	(321,347)		0	(656,589)	(1,587)	(785,002)	(154,880)	284,208	672
UNCA	Connection charge	557,789,384	(110,531,642)	668,321,025	(86,938,280)	(23,593,362)	(9,604,146)	0.00	0	(23,593,362)	(5,494,317)	(22,278,816)	(4,907,571)	9,066,282	21,062
	Operating reserve charge	56,693,556	(1,133,005)	57,826,561	(1,133,057)	52	(120,807)	0.00	0	52	15,117	(15,047)	3	0	(21)
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	358,702	(3,557,988)	3,916,691	(631,657)	(2,926,331)	(60,403)	0.00	0	(2,926,331)	452,439	(3,378,770)	0	0	0
	Other system support services charge	1,010,754	(643,694)	1,654,448	(766,229)	122,535	0	0.00	0	122,535	126,481	(3,946)	0	0	0
	Total refund (charge) to participant	615,852,396	(115,866,329)	731,718,725	(89,469,224)	(26,397,105)	(9,785,357)		0	(26,397,105)	(4,900,280)	(25,676,579)	(4,907,569)	9,066,282	21,041
DTS Participant 1	Connection charge	60,467	(12,062)	72,528	(4,045)	(8,017)	(324)	0.00	0	(8,017)	(6,098)	(2,396)	(532)	1,006	2
	Operating reserve charge	3,373	(66)	3,439	(49)	(16)	(4)	0.00	0	(16)	(16)	(1)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	18	(131)	149	(17)	(115)	(2)	0.00	0	(115)	(2)	(112)	0	0	0
	Other system support services charge	12,529	(8,124)	20,653	(27)	(8,098)	0	0.00	0	(8,098)	(8,095)	(3)	0	0	0
	Total refund (charge) to participant	76,387	(20,383)	96,770	(4,137)	(16,246)	(330)		0	(16,246)	(14,212)	(2,511)	(532)	1,006	2

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2015 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2020

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 ²	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2015 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	2015 Refunded/(Charged) in 2019 DAR Application (25768-D02-2020)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 2	Connection charge	87,392	(18,180)	105,572	(6,574)	(11,605)	(1,892)	0.00	0	(11,605)	(8,576)	(3,669)	(776)	1,412	3
	Operating reserve charge	2,150	(74)	2,224	(100)	26	(24)	0.00	0	26	27	(1)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	27	(389)	416	(45)	(344)	(12)	0.00	0	(344)	69	(413)	0	0	0
	Other system support services charge	684	(456)	1,141	(68)	(388)	0	0.00	0	(388)	(386)	(2)	0	0	0
	Total refund (charge) to participant	90,253	(19,100)	109,353	(6,788)	(12,312)	(1,928)			0	(12,312)	(8,867)	(4,085)	(776)	1,412
DTS Participant 3	Connection charge	145,848	(31,575)	177,424	(4,202)	(27,374)	(86)	0.00	0	(27,374)	(21,572)	(6,942)	(1,304)	2,439	5
	Operating reserve charge	2,745	(56)	2,801	(52)	(4)	(1)	0.00	0	(4)	(4)	(1)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	19	(126)	146	(10)	(116)	(1)	0.00	0	(116)	(29)	(88)	0	0	0
	Other system support services charge	323	(228)	550	(25)	(203)	0	0.00	0	(203)	(201)	(1)	0	0	0
	Total refund (charge) to participant	148,935	(31,986)	180,921	(4,289)	(27,697)	(88)			0	(27,697)	(21,806)	(7,031)	(1,304)	2,439
DTS Participant 4	Connection charge	5,649,535	(1,201,236)	6,850,772	(438,993)	(762,243)	(1,633)	0.00	0	(762,243)	(567,290)	(234,595)	(50,322)	89,772	192
	Operating reserve charge	406,537	(3,782)	410,318	(3,491)	(290)	(21)	0.00	0	(290)	(339)	49	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	1,937	829	1,108	705	124	(10)	0.00	0	124	604	(479)	0	0	0
	Other system support services charge	18,866	(11,249)	30,115	(225)	(11,024)	0	0.00	0	(11,024)	(11,010)	(14)	0	0	0
	Total refund (charge) to participant	6,076,875	(1,215,437)	7,292,312	(442,004)	(773,433)	(1,663)			0	(773,433)	(578,036)	(235,038)	(50,322)	89,772
DTS Participant 5	Connection charge	496,781	(96,734)	593,515	(1,995)	(94,739)	(6,161)	0.00	0	(94,739)	(83,216)	(14,305)	(4,356)	7,122	16
	Operating reserve charge	2,803	(103)	2,906	(110)	7	(78)	0.00	0	7	14	(7)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	0	(95)	95	(37)	(58)	(39)	0.00	0	(58)	37	(95)	0	0	0
	Other system support services charge	108	(80)	188	(94)	14	(1)	0.00	0	14	15	(1)	0	0	0
	Total refund (charge) to participant	499,692	(97,012)	596,704	(2,235)	(94,777)	(6,279)			0	(94,777)	(83,150)	(14,408)	(4,356)	7,122
DTS Participant 6	Connection charge	4,529,057	(851,620)	5,380,676	0	(851,620)	0	0.00	0	(851,620)	(722,061)	(161,683)	(39,493)	71,442	174
	Operating reserve charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Other system support services charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Total refund (charge) to participant	4,529,057	(851,620)	5,380,676	0	(851,620)	0			0	(851,620)	(722,061)	(161,683)	(39,493)	71,442

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2015 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2020

2015 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 ²	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2015 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	2015 Refunded/(Charged) in 2019 DAR Application (25768-D02-2020)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 7	Connection charge	16,463,255	(3,007,613)	19,470,869	(2,380,974)	(626,639)	(379,133)	0.00	0	(626,639)	(187,858)	(550,542)	(142,802)	253,946	618
	Operating reserve charge	1,682,365	(33,779)	1,716,143	(33,823)	44	(4,769)	0.00	0	44	574	(529)	0	0	(1)
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	9,440	(98,232)	107,672	(18,384)	(79,848)	(2,384)	0.00	0	(79,848)	13,102	(92,949)	0	0	0
	Other system support services charge	31,499	(21,407)	52,906	(24,181)	2,774	0	0.00	0	2,774	2,885	(111)	0	0	0
	Total refund (charge) to participant	18,186,560	(3,161,030)	21,347,590	(2,457,362)	(703,668)	(386,286)		0	(703,668)	(171,298)	(644,131)	(142,802)	253,946	617
DTS Participant 8	Connection charge	4,707,087	(951,761)	5,658,849	(376,058)	(575,703)	(33,015)	0.00	0	(575,703)	(407,255)	(202,970)	(41,550)	75,886	187
	Operating reserve charge	262,050	(5,118)	267,168	(4,225)	(893)	(415)	0.00	0	(893)	(849)	(44)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	1,756	(11,948)	13,704	(770)	(11,178)	(208)	0.00	0	(11,178)	(881)	(10,297)	0	0	0
	Other system support services charge	11,743	(6,471)	18,215	(1,833)	(4,638)	0	0.00	0	(4,638)	(4,633)	(5)	0	0	0
	Total refund (charge) to participant	4,982,636	(975,299)	5,957,935	(382,887)	(592,412)	(33,638)		0	(592,412)	(413,618)	(213,317)	(41,550)	75,886	187
DTS Participant 9	Connection charge	53,709	(10,626)	64,334	(1,695)	(8,931)	(156)	0.00	0	(8,931)	(7,229)	(2,119)	(472)	886	2
	Operating reserve charge	1,801	(33)	1,834	(21)	(12)	(2)	0.00	0	(12)	(12)	0	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	7	(59)	66	(9)	(50)	(1)	0.00	0	(50)	3	(53)	0	0	0
	Other system support services charge	1,703	(954)	2,657	(13)	(941)	0	0.00	0	(941)	(928)	(14)	0	0	0
	Total refund (charge) to participant	57,220	(11,672)	68,892	(1,738)	(9,934)	(158)		0	(9,934)	(8,166)	(2,185)	(472)	886	2
DTS Participant 10	Connection charge	5,780,075	(1,113,361)	6,893,435	(1,107,759)	(5,601)	(127,717)	0.00	0	(5,601)	175,302	(223,827)	(50,624)	93,331	217
	Operating reserve charge	788,899	(14,789)	803,688	(14,657)	(132)	(1,607)	0.00	0	(132)	43	(175)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	4,473	(53,334)	57,807	(10,156)	(43,178)	(803)	0.00	0	(43,178)	7,527	(50,705)	0	0	0
	Other system support services charge	10,827	(6,986)	17,813	(10,957)	3,970	0	0.00	0	3,970	3,996	(26)	0	0	0
	Total refund (charge) to participant	6,584,273	(1,188,471)	7,772,744	(1,143,529)	(44,941)	(130,127)		0	(44,941)	186,867	(274,733)	(50,624)	93,331	216
DTS Participant 11	Connection charge	4,081,726	(772,486)	4,854,212	(158,670)	(613,816)	0	0.00	0	(613,816)	(496,949)	(145,844)	(35,635)	64,459	153
	Operating reserve charge	237,316	(1,705)	239,022	(1,174)	(531)	0	0.00	0	(531)	(570)	39	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	682	226	456	168	58	0	0.00	0	58	505	(447)	0	0	0
	Other system support services charge	5,643	(4,462)	10,105	(54)	(4,408)	0	0.00	0	(4,408)	(4,399)	(9)	0	0	0
	Total refund (charge) to participant	4,325,366	(778,428)	5,103,794	(159,730)	(618,698)	0		0	(618,698)	(501,413)	(146,261)	(35,635)	64,459	153

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2015 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2020

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 ²	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2015 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	2015 Refunded/(Charged) in 2019 DAR Application (25768-D02-2020)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 12	Connection charge	37,570	(7,419)	44,988	(1,506)	(5,913)	(247)	0.00	0	(5,913)	(4,843)	(1,352)	(330)	611	1
	Operating reserve charge	1,144	(23)	1,167	(19)	(5)	(3)	0.00	0	(5)	(4)	0	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	6	(61)	67	(10)	(51)	(2)	0.00	0	(51)	4	(56)	0	0	0
	Other system support services charge	167	(124)	291	(12)	(113)	0	0.00	0	(113)	(112)	0	0	0	0
	Total refund (charge) to participant	38,886	(7,627)	46,513	(1,546)	(6,081)	(252)			(6,081)	(4,955)	(1,408)	(330)	611	1
DTS Participant 13	Connection charge	184,012	(34,148)	218,161	(6,765)	(27,383)	(679)	0.00	0	(27,383)	(22,600)	(6,091)	(1,597)	2,897	7
	Operating reserve charge	7,268	(136)	7,404	(93)	(44)	(9)	0.00	0	(44)	(42)	(2)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	27	(305)	331	(62)	(242)	(4)	0.00	0	(242)	46	(288)	0	0	0
	Other system support services charge	2,622	(1,874)	4,496	(70)	(1,804)	0	0.00	0	(1,804)	(1,802)	(2)	0	0	0
	Total refund (charge) to participant	193,929	(36,463)	230,392	(6,990)	(29,473)	(692)			(29,473)	(24,397)	(6,383)	(1,597)	2,897	7
DTS Participant 14	Connection charge	19,259,147	(3,676,847)	22,935,994	(2,950,823)	(726,024)	(317,787)	0.00	0	(726,024)	(168,680)	(690,151)	(168,272)	300,333	746
	Operating reserve charge	1,797,412	(39,319)	1,836,731	(41,174)	1,855	(3,997)	0.00	0	1,855	2,412	(557)	0	0	(1)
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	11,915	(98,952)	110,867	(22,407)	(76,545)	(1,999)	0.00	0	(76,545)	17,012	(93,557)	0	0	0
	Other system support services charge	37,897	(25,165)	63,062	(28,615)	3,450	0	0.00	0	3,450	3,556	(106)	0	0	0
	Total refund (charge) to participant	21,106,372	(3,840,283)	24,946,655	(3,043,019)	(797,264)	(323,783)			(797,264)	(145,700)	(784,372)	(168,272)	300,333	746
DTS Participant 15	Connection charge	641,406	(116,833)	758,240	(67,606)	(49,227)	(7,406)	0.00	0	(49,227)	(31,902)	(21,775)	(5,564)	9,991	23
	Operating reserve charge	58,830	(999)	59,829	(888)	(111)	(93)	0.00	0	(111)	(102)	(9)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	247	(5,099)	5,345	(840)	(4,259)	(47)	0.00	0	(4,259)	855	(5,114)	0	0	0
	Other system support services charge	1,276	(882)	2,158	(770)	(112)	0	0.00	0	(112)	(109)	(3)	0	0	0
	Total refund (charge) to participant	701,759	(123,813)	825,572	(70,104)	(53,709)	(7,546)			(53,709)	(31,257)	(26,901)	(5,564)	9,991	23
DTS Participant 16	Connection charge	80,093	(15,328)	95,421	(4,831)	(10,497)	(524)	0.00	0	(10,497)	(8,681)	(2,418)	(698)	1,297	3
	Operating reserve charge	4,404	(95)	4,499	(61)	(34)	(7)	0.00	0	(34)	(34)	(1)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	23	(110)	133	(4)	(107)	(3)	0.00	0	(107)	(32)	(75)	0	0	0
	Other system support services charge	431	(284)	716	(26)	(259)	0	0.00	0	(259)	(258)	(1)	0	0	0
	Total refund (charge) to participant	84,952	(15,817)	100,769	(4,920)	(10,897)	(534)			(10,897)	(9,004)	(2,494)	(698)	1,297	3

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2015 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2020

DTS PARTICIPANTS

	Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 ²	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2015 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	2015 Refunded/(Charged) in 2019 DAR Application (25768-D02-2020)	Current Refund/(Charge) to Participant	
	A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M	
DTS Participant 17	Connection charge	34,046	(6,725)	40,772	(1,788)	(4,938)	(166)	0.00	0	(4,938)	(3,904)	(1,258)	(299)	522	1
	Operating reserve charge	1,347	(27)	1,374	(22)	(5)	(2)	0.00	0	(5)	(5)	0	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	7	(65)	72	(10)	(54)	(1)	0.00	0	(54)	4	(59)	0	0	0
	Other system support services charge	3,523	(2,664)	6,187	(14)	(2,650)	0	0.00	0	(2,650)	(2,637)	(14)	0	0	0
	Total refund (charge) to participant	38,924	(9,481)	48,405	(1,834)	(7,647)	(169)		0	(7,647)	(6,542)	(1,331)	(299)	522	1
DTS Participant 18	Connection charge	236,297	(41,592)	277,888	(18,084)	(23,508)	(4,059)	0.00	0	(23,508)	(18,922)	(6,008)	(2,034)	3,446	9
	Operating reserve charge	9,843	(313)	10,156	(354)	41	(51)	0.00	0	41	49	(8)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	59	(920)	979	(285)	(635)	(26)	0.00	0	(635)	292	(926)	0	0	0
	Other system support services charge	2,452	(1,529)	3,981	(327)	(1,202)	0	0.00	0	(1,202)	(1,195)	(7)	0	0	0
	Total refund (charge) to participant	248,650	(44,354)	293,004	(19,050)	(25,304)	(4,136)		0	(25,304)	(19,776)	(6,949)	(2,034)	3,446	9
DTS Participant 19	Connection charge	780,723	(145,373)	926,095	0	(145,373)	0	0.00	0	(145,373)	(123,600)	(27,260)	(6,797)	12,253	30
	Operating reserve charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Other system support services charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Total refund (charge) to participant	780,723	(145,373)	926,095	0	(145,373)	0		0	(145,373)	(123,600)	(27,260)	(6,797)	12,253	30
DTS Participant 20	Connection charge	5,252,689	(1,046,310)	6,298,998	(319,179)	(727,130)	(19,072)	0.00	0	(727,130)	(571,945)	(197,488)	(46,314)	88,435	182
	Operating reserve charge	257,618	(4,547)	262,165	(3,960)	(587)	(240)	0.00	0	(587)	(508)	(79)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	1,352	(3,996)	5,348	(585)	(3,411)	(120)	0.00	0	(3,411)	723	(4,134)	0	0	0
	Other system support services charge	16,630	(10,624)	27,254	(1,816)	(8,808)	0	0.00	0	(8,808)	(8,745)	(64)	0	0	0
	Total refund (charge) to participant	5,528,289	(1,065,477)	6,593,766	(325,540)	(739,937)	(19,432)		0	(739,937)	(580,475)	(201,764)	(46,314)	88,435	182
DTS Participant 21	Connection charge	1,145,398	(199,665)	1,345,063	(1,241)	(198,423)	(2,073)	0.00	0	(198,423)	(167,511)	(39,046)	(9,866)	17,954	45
	Operating reserve charge	8,201	(63)	8,264	(12)	(51)	(26)	0.00	0	(51)	(53)	1	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	4	(134)	138	(15)	(118)	(13)	0.00	0	(118)	20	(138)	0	0	0
	Other system support services charge	3,657	(2,855)	6,513	(11)	(2,845)	0	0.00	0	(2,845)	(2,850)	6	0	0	0
	Total refund (charge) to participant	1,157,261	(202,717)	1,359,978	(1,280)	(201,437)	(2,112)		0	(201,437)	(170,394)	(39,177)	(9,866)	17,954	45

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2015 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2020

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 ²	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2015 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	2015 Refunded/(Charged) in 2019 DAR Application (25768-D02-2020)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 22	Connection charge	111,530	(21,085)	132,615	(10,119)	(10,966)	(851)	0.00	0	(10,966)	(8,101)	(3,649)	(971)	1,750	4
	Operating reserve charge	8,559	(169)	8,728	(127)	(43)	(11)	0.00	0	(43)	(41)	(1)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	42	(402)	444	(66)	(336)	(5)	0.00	0	(336)	32	(368)	0	0	0
	Other system support services charge	31,053	(19,703)	50,756	(82)	(19,621)	0	0.00	0	(19,621)	(19,533)	(89)	0	0	0
	Total refund (charge) to participant	151,183	(41,359)	192,542	(10,393)	(30,965)	(867)			(30,965)	(27,643)	(4,106)	(971)	1,750	4
DTS Participant 23	Connection charge	848,398	(170,700)	1,019,098	(165)	(170,535)	0	0.00	0	(170,535)	(139,795)	(37,431)	(7,487)	14,146	32
	Operating reserve charge	30	(1)	31	(1)	0	0	0.00	0	0	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	1	1	0	0	0	0	0.00	0	0	0	0	0	0	0
	Other system support services charge	605	(666)	1,271	0	(666)	0	0.00	0	(666)	(667)	1	0	0	0
	Total refund (charge) to participant	849,033	(171,367)	1,020,400	(166)	(171,201)	0			(171,201)	(140,461)	(37,431)	(7,487)	14,146	32
DTS Participant 24	Connection charge	122,303	(24,136)	146,438	(4,292)	(19,844)	(646)	0.00	0	(19,844)	(15,845)	(4,903)	(1,076)	1,975	5
	Operating reserve charge	1,504	(47)	1,552	(60)	12	(8)	0.00	0	12	13	0	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	15	(215)	230	(55)	(160)	(4)	0.00	0	(160)	57	(216)	0	0	0
	Other system support services charge	953	(623)	1,576	(53)	(571)	0	0.00	0	(571)	(568)	(3)	0	0	0
	Total refund (charge) to participant	124,775	(25,021)	149,797	(4,460)	(20,561)	(659)			(20,561)	(16,343)	(5,123)	(1,076)	1,975	5
DTS Participant 25	Connection charge	387,602	(46,599)	434,202	(145)	(46,454)	(16,250)	0.00	0	(46,454)	(49,828)	2,120	(3,170)	4,408	17
	Operating reserve charge	154	(6)	160	(9)	2	(204)	0.00	0	2	2	0	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	0	0	0	(2)	2	(102)	0.00	0	2	2	0	0	0	0
	Other system support services charge	46	(33)	79	(7)	(26)	0	0.00	0	(26)	(26)	0	0	0	0
	Total refund (charge) to participant	387,802	(46,638)	434,441	(162)	(46,476)	(16,556)			(46,476)	(49,850)	2,120	(3,170)	4,408	17
DTS Participant 26	Connection charge	528,752	(101,235)	629,987	(31,511)	(69,724)	0	0.00	0	(69,724)	(53,718)	(19,790)	(4,625)	8,389	20
	Operating reserve charge	7,157	(364)	7,521	(331)	(33)	0	0.00	0	(33)	(31)	(1)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	154	72	82	(102)	174	0	0.00	0	174	256	(82)	0	0	0
	Other system support services charge	2,825	(2,043)	4,869	(154)	(1,889)	0	0.00	0	(1,889)	(1,889)	(1)	0	0	0
	Total refund (charge) to participant	538,888	(103,571)	642,458	(32,098)	(71,473)	0			(71,473)	(55,382)	(19,874)	(4,625)	8,389	20

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2015 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2020

2015 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 ²	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2015 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	2015 Refunded/(Charged) in 2019 DAR Application (25768-D02-2020)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 27	Connection charge	33,597	(6,147)	39,744	(1,576)	(4,571)	(238)	0.00	0	(4,571)	(3,900)	(856)	(291)	475	1
	Operating reserve charge	1,894	(35)	1,929	(24)	(11)	(3)	0.00	0	(11)	(10)	(1)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	6	(92)	98	(16)	(75)	(1)	0.00	0	(75)	11	(86)	0	0	0
	Other system support services charge	20,174	(13,892)	34,065	(19)	(13,872)	0	0.00	0	(13,872)	(13,819)	(53)	0	0	0
	Total refund (charge) to participant	55,671	(20,165)	75,836	(1,635)	(18,530)	(242)		0	(18,530)	(17,718)	(996)	(291)	475	1
DTS Participant 28	Connection charge	1,547,171	(310,101)	1,857,273	(339,575)	29,474	(28,251)	0.00	0	29,474	79,925	(61,868)	(13,653)	25,015	54
	Operating reserve charge	246,752	(3,987)	250,740	(3,952)	(35)	(355)	0.00	0	(35)	(12)	(23)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	1,422	(11,748)	13,170	(1,911)	(9,836)	(178)	0.00	0	(9,836)	1,671	(11,508)	0	0	0
	Other system support services charge	8,461	(5,479)	13,940	(2,350)	(3,129)	0	0.00	0	(3,129)	(3,117)	(12)	0	0	0
	Total refund (charge) to participant	1,803,806	(331,315)	2,135,122	(347,789)	16,473	(28,784)		0	16,473	78,467	(73,411)	(13,653)	25,015	54
DTS Participant 29	Connection charge	188,798	(35,794)	224,592	(14,122)	(21,672)	(1,012)	0.00	0	(21,672)	(17,472)	(5,601)	(1,645)	3,038	7
	Operating reserve charge	12,369	(232)	12,601	(168)	(64)	(13)	0.00	0	(64)	(62)	(2)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	61	(439)	500	(62)	(376)	(6)	0.00	0	(376)	14	(391)	0	0	0
	Other system support services charge	71,071	(44,294)	115,366	(92)	(44,202)	0	0.00	0	(44,202)	(44,005)	(197)	0	0	0
	Total refund (charge) to participant	272,300	(80,759)	353,058	(14,445)	(66,314)	(1,031)		0	(66,314)	(61,525)	(6,190)	(1,645)	3,038	7
DTS Participant 30	Connection charge	130,685	(23,724)	154,409	(3,195)	(20,529)	(482)	0.00	0	(20,529)	(16,985)	(4,423)	(1,132)	2,006	5
	Operating reserve charge	3,084	(63)	3,148	(49)	(14)	(6)	0.00	0	(14)	(13)	(1)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	11	(210)	221	(51)	(158)	(3)	0.00	0	(158)	43	(201)	0	0	0
	Other system support services charge	8,020	(3,935)	11,955	(48)	(3,887)	0	0.00	0	(3,887)	(3,850)	(37)	0	0	0
	Total refund (charge) to participant	141,800	(27,932)	169,732	(3,344)	(24,588)	(491)		0	(24,588)	(20,806)	(4,662)	(1,132)	2,006	5
DTS Participant 31	Connection charge	52,797	(10,874)	63,671	(36)	(10,838)	(6)	0.00	0	(10,838)	(8,956)	(2,289)	(468)	874	2
	Operating reserve charge	6	0	6	0	0	0	0.00	0	0	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	0	(2)	2	0	(2)	0	0.00	0	(2)	(1)	0	0	0	0
	Other system support services charge	76	(58)	134	0	(58)	0	0.00	0	(58)	(58)	0	0	0	0
	Total refund (charge) to participant	52,879	(10,934)	63,813	(36)	(10,897)	(6)		0	(10,897)	(9,015)	(2,290)	(468)	874	2

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2015 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2020

2015 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 ²	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2015 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	2015 Refunded/(Charged) in 2019 DAR Application (25768-D02-2020)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 32	Connection charge	2,785,944	(583,030)	3,368,974	(250,631)	(332,399)	(27,985)	0.00	0	(332,399)	(230,413)	(123,763)	(24,761)	46,438	100
	Operating reserve charge	153,097	(3,072)	156,168	(3,225)	154	(352)	0.00	0	154	193	(40)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	1,023	(10,252)	11,275	(1,868)	(8,384)	(176)	0.00	0	(8,384)	1,436	(9,820)	0	0	0
	Other system support services charge	4,199	(2,772)	6,971	(2,199)	(573)	0	0.00	0	(573)	(560)	(13)	0	0	0
	Total refund (charge) to participant	2,944,263	(599,126)	3,543,389	(257,924)	(341,202)	(28,513)			(341,202)	(229,344)	(133,635)	(24,761)	46,438	100
DTS Participant 33	Connection charge	89,334	(17,705)	107,039	(3,577)	(14,128)	(418)	0.00	0	(14,128)	(11,050)	(3,737)	(786)	1,441	3
	Operating reserve charge	1,683	(43)	1,726	(48)	5	(5)	0.00	0	5	5	(1)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	15	(164)	179	(28)	(137)	(3)	0.00	0	(137)	19	(156)	0	0	0
	Other system support services charge	1,557	(911)	2,468	(33)	(878)	0	0.00	0	(878)	(872)	(6)	0	0	0
	Total refund (charge) to participant	92,589	(18,823)	111,412	(3,685)	(15,138)	(426)			(15,138)	(11,897)	(3,899)	(786)	1,441	3
DTS Participant 34	Connection charge	2,929,177	(616,859)	3,546,036	(303,425)	(313,434)	(26,112)	0.00	0	(313,434)	(205,793)	(130,708)	(26,097)	49,058	107
	Operating reserve charge	176,321	(3,801)	180,122	(3,923)	123	(328)	0.00	0	123	170	(47)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	1,271	(11,009)	12,280	(1,996)	(9,013)	(164)	0.00	0	(9,013)	1,365	(10,378)	0	0	0
	Other system support services charge	4,511	(2,712)	7,224	(2,549)	(164)	0	0.00	0	(164)	(152)	(12)	0	0	0
	Total refund (charge) to participant	3,111,281	(634,382)	3,745,662	(311,894)	(322,488)	(26,604)			(322,488)	(204,410)	(141,145)	(26,097)	49,058	107
DTS Participant 35	Connection charge	20,975	(3,994)	24,968	(2,733)	(1,260)	(387)	0.00	0	(1,260)	(652)	(755)	(183)	329	1
	Operating reserve charge	1,073	(31)	1,103	(38)	7	(5)	0.00	0	7	8	(1)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	11	(101)	112	(18)	(83)	(2)	0.00	0	(83)	10	(93)	0	0	0
	Other system support services charge	247	(163)	410	(25)	(139)	0	0.00	0	(139)	(138)	(1)	0	0	0
	Total refund (charge) to participant	22,305	(4,288)	26,594	(2,813)	(1,475)	(394)			(1,475)	(773)	(849)	(183)	329	1
DTS Participant 36	Connection charge	1,598,589	(350,554)	1,949,142	(133,115)	(217,438)	(2,271)	0.00	0	(217,438)	(155,075)	(74,925)	(14,336)	26,843	54
	Operating reserve charge	95,793	(1,568)	97,362	(1,666)	98	(29)	0.00	0	98	101	(4)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	457	(8,502)	8,959	(1,644)	(6,858)	(14)	0.00	0	(6,858)	1,980	(8,838)	0	0	0
	Other system support services charge	2,635	(2,043)	4,679	(1,445)	(598)	0	0.00	0	(598)	(589)	(8)	0	0	0
	Total refund (charge) to participant	1,697,474	(362,667)	2,060,141	(137,871)	(224,796)	(2,314)			(224,796)	(153,583)	(83,775)	(14,336)	26,843	54

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2015 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2020

2015 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 ²	2016 Rider C Related to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2015 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	2015 Refunded/(Charged) in 2019 DAR Application (25768-D02-2020)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 37	Connection charge	1,425,040	(282,668)	1,707,708	(33,242)	(249,425)	(841)	0.00	0	(249,425)	(203,249)	(56,712)	(12,542)	23,024	53
	Operating reserve charge	29,527	(279)	29,806	(382)	103	(11)	0.00	0	103	98	5	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	133	(597)	729	(92)	(505)	(5)	0.00	0	(505)	91	(595)	0	0	0
	Other system support services charge	18,488	(17,201)	35,689	(180)	(17,021)	0	0.00	0	(17,021)	(20,104)	3,083	0	0	0
	Total refund (charge) to participant	1,473,188	(300,744)	1,773,932	(33,896)	(266,848)	(857)		0	(266,848)	(223,164)	(54,220)	(12,542)	23,024	53
DTS Participant 38	Connection charge	1,256,079	(236,397)	1,492,476	(45,792)	(190,605)	(2,326)	0.00	0	(190,605)	(155,173)	(43,689)	(10,947)	19,156	49
	Operating reserve charge	19,999	(576)	20,576	(628)	52	(29)	0.00	0	52	63	(11)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	154	(3,432)	3,586	(787)	(2,644)	(15)	0.00	0	(2,644)	778	(3,422)	0	0	0
	Other system support services charge	5,407	(3,620)	9,027	(648)	(2,972)	0	0.00	0	(2,972)	(2,955)	(17)	0	0	0
	Total refund (charge) to participant	1,281,639	(244,025)	1,525,664	(47,856)	(196,168)	(2,370)		0	(196,168)	(157,286)	(47,140)	(10,947)	19,156	49
DTS Participant 39	Connection charge	17,150	(3,623)	20,774	(829)	(2,795)	(94)	0.00	0	(2,795)	(2,142)	(787)	(153)	286	1
	Operating reserve charge	502	(11)	514	(11)	0	(1)	0.00	0	0	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	3	(29)	32	(6)	(23)	(1)	0.00	0	(23)	4	(27)	0	0	0
	Other system support services charge	107	(70)	178	(8)	(62)	0	0.00	0	(62)	(62)	0	0	0	0
	Total refund (charge) to participant	17,764	(3,734)	21,498	(854)	(2,880)	(96)		0	(2,880)	(2,200)	(814)	(153)	286	1
DTS Participant 40	Connection charge	160,352	(34,207)	194,559	(4,025)	(30,182)	(476)	0.00	0	(30,182)	(23,994)	(7,475)	(1,430)	2,712	6
	Operating reserve charge	2,472	(52)	2,524	(53)	0	(6)	0.00	0	0	1	(1)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	17	(140)	157	(23)	(117)	(3)	0.00	0	(117)	11	(128)	0	0	0
	Other system support services charge	2,831	(1,585)	4,416	(33)	(1,552)	0	0.00	0	(1,552)	(1,553)	1	0	0	0
	Total refund (charge) to participant	165,672	(35,985)	201,657	(4,134)	(31,851)	(485)		0	(31,851)	(25,535)	(7,603)	(1,430)	2,712	6
DTS Participant 41	Connection charge	6,333,743	(1,240,175)	7,573,918	(1,370,015)	129,840	(165,388)	0.00	0	129,840	336,778	(252,795)	(55,617)	101,235	239
	Operating reserve charge	945,556	(18,242)	963,798	(18,238)	(4)	(2,080)	0.00	0	(4)	218	(221)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	5,400	(61,216)	66,616	(12,549)	(48,667)	(1,040)	0.00	0	(48,667)	11,821	(60,488)	0	0	0
	Other system support services charge	12,436	(8,083)	20,519	(13,630)	5,547	0	0.00	0	5,547	5,581	(34)	0	0	0
	Total refund (charge) to participant	7,297,135	(1,327,716)	8,624,851	(1,414,432)	86,716	(168,509)		0	86,716	354,398	(313,539)	(55,617)	101,235	239

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2015 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2020

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 ²	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2015 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	2015 Refunded/(Charged) in 2019 DAR Application (25768-D02-2020)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 42	Connection charge	861,155	(173,969)	1,035,124	(72,605)	(101,364)	(12,017)	0.00	0	(101,364)	(72,336)	(35,077)	(7,596)	13,609	35
	Operating reserve charge	21,411	(842)	22,253	(957)	116	(151)	0.00	0	116	119	(4)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	321	(544)	865	(159)	(386)	(76)	0.00	0	(386)	(128)	(258)	0	0	0
	Other system support services charge	3,512	(2,421)	5,933	(470)	(1,951)	0	0.00	0	(1,951)	(1,948)	(3)	0	0	0
	Total refund (charge) to participant	886,400	(177,777)	1,064,176	(74,191)	(103,586)	(12,243)			(103,586)	(74,293)	(35,341)	(7,596)	13,609	35
DTS Participant 43	Connection charge	736,881	(151,263)	888,144	(4,915)	(146,348)	(849)	0.00	0	(146,348)	(123,049)	(28,987)	(6,526)	12,186	27
	Operating reserve charge	3,868	(159)	4,028	(128)	(31)	(11)	0.00	0	(31)	(30)	(1)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	5	(93)	98	(229)	136	(5)	0.00	0	136	227	(91)	0	0	0
	Other system support services charge	1,530	(980)	2,510	(187)	(793)	0	0.00	0	(793)	(790)	(3)	0	0	0
	Total refund (charge) to participant	742,285	(152,495)	894,780	(5,458)	(147,037)	(865)			(147,037)	(123,643)	(29,082)	(6,526)	12,186	27
DTS Participant 44	Connection charge	55,810	(10,855)	66,664	(2,957)	(7,898)	(493)	0.00	0	(7,898)	(6,385)	(1,924)	(489)	898	2
	Operating reserve charge	1,587	(38)	1,625	(41)	3	(6)	0.00	0	3	4	(1)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	11	(132)	143	(29)	(103)	(3)	0.00	0	(103)	31	(134)	0	0	0
	Other system support services charge	152	(96)	248	(32)	(64)	0	0.00	0	(64)	(64)	0	0	0	0
	Total refund (charge) to participant	57,559	(11,121)	68,680	(3,059)	(8,062)	(502)			(8,062)	(6,414)	(2,058)	(489)	898	2
DTS Participant 45	Connection charge	1,370,076	(279,902)	1,649,978	(127,918)	(151,984)	(3,985)	0.00	0	(151,984)	(104,827)	(57,803)	(12,122)	22,717	50
	Operating reserve charge	83,721	(1,693)	85,414	(1,729)	36	(50)	0.00	0	36	62	(26)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	529	(6,014)	6,543	(1,030)	(4,984)	(25)	0.00	0	(4,984)	694	(5,678)	0	0	0
	Other system support services charge	1,570	(1,022)	2,592	(1,225)	202	0	0.00	0	202	207	(4)	0	0	0
	Total refund (charge) to participant	1,455,895	(288,631)	1,744,527	(131,901)	(156,730)	(4,060)			(156,730)	(103,865)	(63,511)	(12,122)	22,717	50
DTS Participant 46	Connection charge	24,715	(4,501)	29,216	(898)	(3,603)	(83)	0.00	0	(3,603)	(3,088)	(659)	(214)	357	1
	Operating reserve charge	640	(13)	653	(11)	(2)	(1)	0.00	0	(2)	(2)	0	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	4	(31)	35	(4)	(27)	(1)	0.00	0	(27)	1	(28)	0	0	0
	Other system support services charge	5,952	(3,851)	9,802	(6)	(3,845)	0	0.00	0	(3,845)	(3,828)	(17)	0	0	0
	Total refund (charge) to participant	31,311	(8,395)	39,706	(918)	(7,477)	(84)			(7,477)	(6,916)	(704)	(214)	357	1

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2015 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2020

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 ²	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2015 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	2015 Refunded/(Charged) in 2019 DAR Application (25768-D02-2020)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 47	Connection charge	53,879	(10,555)	64,434	(2,520)	(8,035)	(210)	0.00	0	(8,035)	(6,394)	(2,035)	(472)	865	2
	Operating reserve charge	2,229	(44)	2,274	(30)	(14)	(3)	0.00	0	(14)	(14)	0	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	11	(76)	87	(11)	(65)	(1)	0.00	0	(65)	2	(67)	0	0	0
	Other system support services charge	1,506	(1,186)	2,691	(17)	(1,169)	0	0.00	0	(1,169)	(1,170)	1	0	0	0
	Total refund (charge) to participant	57,625	(11,861)	69,486	(2,578)	(9,283)	(214)			0	(9,283)	(7,576)	(2,101)	(472)	865
DTS Participant 48	Connection charge	44,594	(8,602)	53,196	(1,075)	(7,527)	(225)	0.00	0	(7,527)	(6,359)	(1,494)	(391)	715	2
	Operating reserve charge	504	(14)	518	(16)	2	(3)	0.00	0	2	2	0	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	5	(27)	32	(4)	(23)	(1)	0.00	0	(23)	0	(23)	0	0	0
	Other system support services charge	243	(162)	405	(9)	(153)	0	0.00	0	(153)	(152)	0	0	0	0
	Total refund (charge) to participant	45,345	(8,805)	54,151	(1,104)	(7,701)	(229)			0	(7,701)	(6,509)	(1,518)	(391)	715
DTS Participant 49	Connection charge	9,388,990	(1,754,064)	11,143,054	(1,055,853)	(698,211)	(172,198)	0.00	0	(698,211)	(436,613)	(326,445)	(81,795)	146,288	354
	Operating reserve charge	848,291	(16,529)	864,820	(15,867)	(662)	(2,166)	0.00	0	(662)	(429)	(233)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	3,771	(53,224)	56,995	(14,047)	(39,177)	(1,083)	0.00	0	(39,177)	12,981	(52,158)	0	0	0
	Other system support services charge	19,487	(13,275)	32,762	(14,048)	773	0	0.00	0	773	826	(53)	0	0	0
	Total refund (charge) to participant	10,260,538	(1,837,092)	12,097,630	(1,099,814)	(737,278)	(175,447)			0	(737,278)	(423,235)	(378,889)	(81,795)	146,288
DTS Participant 50	Connection charge	69,494	(13,435)	82,929	(15)	(13,421)	0	0.00	0	(13,421)	(11,288)	(2,638)	(609)	1,112	3
	Operating reserve charge	10	0	10	0	0	0	0.00	0	0	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	0	(9)	9	(1)	(8)	0	0.00	0	(8)	1	(9)	0	0	0
	Other system support services charge	63	(45)	109	(1)	(45)	0	0.00	0	(45)	(45)	0	0	0	0
	Total refund (charge) to participant	69,567	(13,490)	83,057	(17)	(13,473)	0			0	(13,473)	(11,332)	(2,647)	(609)	1,112
DTS Participant 51	Connection charge	1,553,309	(337,791)	1,891,100	(114,786)	(223,005)	(3,033)	0.00	0	(223,005)	(161,336)	(73,859)	(13,899)	26,031	58
	Operating reserve charge	48,473	(754)	49,228	(957)	202	(38)	0.00	0	202	199	3	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	487	(1,348)	1,835	(171)	(1,177)	(19)	0.00	0	(1,177)	543	(1,720)	0	0	0
	Other system support services charge	2,359	(1,619)	3,977	(265)	(1,354)	0	0.00	0	(1,354)	(1,355)	1	0	0	0
	Total refund (charge) to participant	1,604,628	(341,512)	1,946,140	(116,179)	(225,334)	(3,090)			0	(225,334)	(161,948)	(75,575)	(13,899)	26,031

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2015 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2020

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 ²	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2015 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	2015 Refunded/(Charged) in 2019 DAR Application (25768-D02-2020)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 52	Connection charge	404,475	(80,728)	485,204	(6,125)	(74,603)	(824)	0.00	0	(74,603)	(60,105)	(17,573)	(3,565)	6,625	15
	Operating reserve charge	3,952	(92)	4,044	(79)	(13)	(10)	0.00	0	(13)	(12)	0	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	23	(180)	204	(88)	(93)	(5)	0.00	0	(93)	98	(190)	0	0	0
	Other system support services charge	7,361	(5,370)	12,731	(74)	(5,296)	0	0.00	0	(5,296)	(5,298)	2	0	0	0
	Total refund (charge) to participant	415,812	(86,371)	502,182	(6,367)	(80,004)	(839)		0	(80,004)	(65,318)	(17,762)	(3,565)	6,625	15
DTS Participant 53	Connection charge	562,907	(122,097)	685,005	(3,709)	(118,389)	(2,639)	0.00	0	(118,389)	(96,000)	(26,912)	(5,035)	9,538	21
	Operating reserve charge	3,608	(96)	3,705	(94)	(3)	(33)	0.00	0	(3)	(1)	(2)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	11	(174)	185	(41)	(133)	(17)	0.00	0	(133)	33	(166)	0	0	0
	Other system support services charge	254	(196)	450	(75)	(120)	0	0.00	0	(120)	(119)	(1)	0	0	0
	Total refund (charge) to participant	566,780	(122,563)	689,344	(3,919)	(118,644)	(2,688)		0	(118,644)	(96,087)	(27,080)	(5,035)	9,538	21
DTS Participant 54	Connection charge	3,595,408	(762,678)	4,358,086	(364,414)	(398,264)	(832)	0.00	0	(398,264)	(263,875)	(160,500)	(32,000)	57,964	145
	Operating reserve charge	61,375	(2,297)	63,672	(2,886)	589	(10)	0.00	0	589	588	1	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	1,527	(4,561)	6,088	(163)	(4,398)	(5)	0.00	0	(4,398)	1,689	(6,087)	0	0	0
	Other system support services charge	108,644	(41,678)	150,323	(538)	(41,140)	0	0.00	0	(41,140)	(40,994)	(146)	0	0	0
	Total refund (charge) to participant	3,766,954	(811,215)	4,578,170	(368,002)	(443,214)	(848)		0	(443,214)	(302,592)	(166,732)	(32,000)	57,964	145
DTS Participant 55	Connection charge	104,595	(20,256)	124,851	(12,157)	(8,099)	(1,468)	0.00	0	(8,099)	(4,820)	(4,019)	(917)	1,653	4
	Operating reserve charge	6,007	(137)	6,143	(164)	27	(18)	0.00	0	27	29	(2)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	50	(511)	561	(92)	(419)	(9)	0.00	0	(419)	59	(479)	0	0	0
	Other system support services charge	2,319	(1,566)	3,885	(113)	(1,453)	0	0.00	0	(1,453)	(1,447)	(6)	0	0	0
	Total refund (charge) to participant	112,970	(22,470)	135,440	(12,525)	(9,945)	(1,495)		0	(9,945)	(6,179)	(4,506)	(917)	1,653	4
DTS Participant 56	Connection charge	19,049,387	(3,716,868)	22,766,255	(2,239,197)	(1,477,671)	(337,109)	0.00	0	(1,477,671)	(929,309)	(682,891)	(167,122)	300,946	704
	Operating reserve charge	1,440,869	(30,898)	1,471,767	(31,447)	549	(4,240)	0.00	0	549	1,023	(473)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	8,707	(107,282)	115,989	(22,255)	(85,027)	(2,120)	0.00	0	(85,027)	18,301	(103,328)	0	0	0
	Other system support services charge	37,095	(25,425)	62,520	(24,414)	(1,011)	0	0.00	0	(1,011)	(877)	(134)	0	0	0
	Total refund (charge) to participant	20,536,059	(3,880,472)	24,416,531	(2,317,313)	(1,563,160)	(343,469)		0	(1,563,160)	(910,862)	(786,825)	(167,122)	300,946	704

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2015 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2020

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2015 Rider C Related to 2015 Refunded/(Charged)	Current Def Bal Alloc and 2015 Rider C Refund/(Charge)	2016 Rider C Refunded/(Charged)	% Related to 2015 ²	2016 Rider C Relating to 2015 Refunded/(Charged)	Total Refunded/(Charged)	2015 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2015 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	2015 Refunded/(Charged) in 2017-2018 DAR Application (24910-D01-2019)	2015 Refunded/(Charged) in 2019 DAR Application (25768-D02-2020)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 57	Connection charge	30,357	(6,054)	36,412	(1,714)	(4,340)	(257)	0.00	0	(4,340)	(3,412)	(1,150)	(268)	490	1
	Operating reserve charge	1,650	(30)	1,680	(23)	(7)	(3)	0.00	0	(7)	(7)	0	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	7	(72)	79	(14)	(58)	(2)	0.00	0	(58)	9	(67)	0	0	0
	Other system support services charge	22,801	(12,458)	35,259	(17)	(12,441)	0	0.00	0	(12,441)	(12,347)	(94)	0	0	0
	Total refund (charge) to participant	54,816	(18,614)	73,430	(1,769)	(16,846)	(262)		0	(16,846)	(15,757)	(1,311)	(268)	490	1
DTS Participant 58	Connection charge	293,552	(56,601)	350,153	(24,238)	(32,363)	(2,204)	0.00	0	(32,363)	(23,189)	(11,313)	(2,572)	4,700	11
	Operating reserve charge	11,062	(276)	11,338	(300)	24	(28)	0.00	0	24	27	(3)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	95	(852)	947	(193)	(659)	(13)	0.00	0	(659)	275	(934)	0	0	0
	Other system support services charge	3,713	(2,216)	5,928	(210)	(2,006)	1	0.00	0	(2,006)	(1,992)	(14)	0	0	0
	Total refund (charge) to participant	308,422	(59,945)	368,367	(24,941)	(35,004)	(2,244)		0	(35,004)	(24,879)	(12,264)	(2,572)	4,700	11
DTS Participant 59	Connection charge	728,764	(144,346)	873,110	(34,009)	(110,337)	0	0.00	0	(110,337)	(85,263)	(30,939)	(6,412)	12,249	29
	Operating reserve charge	21,849	(356)	22,205	(320)	(36)	0	0.00	0	(36)	(35)	(2)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	176	(362)	538	125	(486)	0	0.00	0	(486)	(379)	(107)	0	0	0
	Other system support services charge	10,893	(6,667)	17,560	(23)	(6,644)	0	0.00	0	(6,644)	(6,597)	(47)	0	0	0
	Total refund (charge) to participant	761,683	(151,731)	913,414	(34,227)	(117,504)	0		0	(117,504)	(92,274)	(31,095)	(6,412)	12,249	29
DTS Participant 60	Connection charge	9,379,415	(1,665,471)	11,044,886	(1,063,480)	(601,991)	(187,017)	0.00	0	(601,991)	(355,322)	(312,704)	(81,097)	146,758	373
	Operating reserve charge	719,442	(19,231)	738,674	(18,921)	(311)	(2,352)	0.00	0	(311)	73	(384)	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	3,888	(35,678)	39,566	(15,510)	(20,167)	(1,176)	0.00	0	(20,167)	12,202	(32,369)	0	0	0
	Other system support services charge	27,189	(18,878)	46,067	(17,129)	(1,749)	0	0.00	0	(1,749)	(1,625)	(124)	0	0	0
	Total refund (charge) to participant	10,129,935	(1,739,258)	11,869,193	(1,115,040)	(624,218)	(190,545)		0	(624,218)	(344,671)	(345,581)	(81,097)	146,758	373
Total DTS Participants	Connection charge	1,412,209,291	(276,993,809)	1,689,203,099	(213,857,533)	(63,136,276)	(23,897,000)		0	(63,136,276)	(18,466,504)	(55,142,038)	(12,402,535)	22,821,387	53,415
	Operating reserve charge	144,065,997	(2,844,871)	146,910,868	(2,803,273)	(41,598)	(300,923)		0	(41,598)	(5,512)	(36,038)	6	0	(54)
	Transmission constraint rebalancing charge	0	0	0	0	0	0		0	0	0	0	0	0	0
	Voltage control charge	878,419	(8,723,799)	9,602,218	(1,579,709)	(7,144,091)	(150,256)		0	(7,144,091)	1,149,968	(8,294,058)	0	0	0
	Other system support services charge	2,886,350	(1,825,325)	4,711,675	(1,910,327)	85,001	325		0	85,001	89,761	(4,760)	0	0	0
	Total refund (charge) to participant	1,560,040,056	(290,387,805)	1,850,427,861	(220,150,842)	(70,236,963)	(24,347,854)		0	(70,236,963)	(17,232,287)	(63,476,895)	(12,402,529)	22,821,387	53,361

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.