

Summary of 2007 Loss Factor Meeting Notes and Actions (Starting from January 2006) Meeting Action Items, 2007-05-30

Item	Issue/Date	Discussion	Action/Timeline	Status
21	Method of Communication to Stakeholders, 2007	Remainder of year meetings will be set with additional meetings as required	Meeting milestones for 2007: <ul style="list-style-type: none"> • May 30 2007 – Meeting • June 18 2007 – GSO Review • July 18, 2007 – Regulation review • August 22, 2007 – Regulation review • October 4 2007 – Loss Factor and T-Reg Review • Other meetings as required 	Ongoing. Meeting dates will be added or changed as required.
49	Reconciling forecast loss factors using actual generation levels. (Energy Account instead of Deferral account?)	TCE suggested that a process should be created where generator loss factors are to be recalculated after actual generation levels are known (Q3 of the following year) and adjustments to the generator's revenue be made through a deferral account process. During the meeting, more than one stakeholder indicated support for the suggestion and more than one stakeholder did not want to pursue the suggestion. The EUB indicated they are reluctant to accept 2006 GTA changes with the decision occurring in Sept 2005 without a unanimous stakeholder position. The 2006 GTA calibration factor process was filed as fully prospective.	The AESO will re-calculate the 2006 loss factors based on actual historical data from January 1 to December 31 2006. Details: <ul style="list-style-type: none"> • Gather historical data (LF customer volumes, Loss Volume, and Load) • GSO calculation • Build 2006 base case • Use loss factor software to calculate the 2006 loss factor based on actual information • <u>Note:</u> this is a non-binding 'information only' exercise only – no Deferral accounts will be explored; test can begin after Sept 2007 (final data for 2006 available then) 	Ongoing, Deferred to 2007. The base cases can be constructed prior to Sept 2007 by using interim (not final) data.
Loss Factor Meeting, April 26 9, 2006. 9:30-12:00, AESO Offices				
69.	Web Loss Factor Calculator	Six stakeholders responded to request for input. No consensus exists in responses. Further, the DOE amendment could bring additional change to methodology.	<ul style="list-style-type: none"> • AESO will post loss factors at all high voltage buses on the AIES. • With the new Regulation, the AESO will complete the requirements first then explore the web calculator with the stakeholders 	Ongoing, 2007

Loss Factor Meeting, July 19, 2006. 9:30-12:00, AESO Offices				
71.	2007 Generic Stacking Order Discussion	Should multiple years' metering data be used as input to the GSO?	<p>The AESO will consider using multiple years' data to calculate the GSO</p> <p>The AESO will perform a sensitivity study on the GSO based on three years of historical data and compare the result with one year existing calculation. Details:</p> <ul style="list-style-type: none"> • Retrieve Net to Grid amount of STS, DOS, IOS and EOS • Build Generation dispatch order • Use Rules to determine Low, Medium, and High scenarios • Build GSO data • Draw a Geographic map with Loss factors located on the 240 kV buses plus 240 kV line flow <p><u>Conditions – results are for discussion only at this time</u></p>	Updated in #75. Stakeholders are requested to provide any comments on this test initiative by February 28, 2007. No input was received from stakeholders
		Can AESO provide a Generation Map like the LF Map and sum of regional line flow be shown on loss factor map?	AESO will provide the Generation and line flow Map -See #69	Ongoing
		Sharing of the AESO hourly historical and forecasted AIES load	The AESO will review the ability to share the historical and forecasted hourly AIES load and report	A process is under consideration by the Market Performance group for publishing the AIES hourly data.
		A suggestion was made for the AESO to confirm an audit of the data used in the GSO development be used	The AESO agrees and will report on audit mechanisms used to ensure data errors are identified	Ongoing
Loss Factor Meeting, October 24, 2006. 9:30-12:00, AESO Offices				
75.	Rule Change Options for 2007 – Non Transmission Regulation requirements	The Transmission Regulation was updated in April 2007. Other AESO loss factor Rule changes can possibly be made while the Rule is open, as long as the secondary changes do not affect the implementation of the Regulation	<p>Changes under consideration include:</p> <ul style="list-style-type: none"> • Alternatives to scaling load when the GSO is exhausted, • Clearer criteria for inter-tie and generator additions • Longer periods of historical data under consideration (see #71) 	A request has been made to stakeholders for input to these and other issues

Loss Factor Meeting, May 30, 2007. 8:30-12:00, AESO Offices				
76	2007 Transmission Regulation ('T-Reg')	<ul style="list-style-type: none"> • The discussion was initiated to interpret the T-Reg with the intent of achieving a practical Rule. The timely application of the Regulation is primary – any other Rule changes are secondary. (Please refer to #75.) A presentation was provided to outline AESO's initial interpretation of the T-Reg. • The Rule process within AESO and the content and time requirements in the T-Reg govern the development of the changes. The implementation of the T-Reg is required by January 01, 2009. The project to make changes is on the critical path due to the length of time required to inform participants of the changes, formally enter the Rule process, make changes to processes and software, and then pre-calculate the 2009 loss factors with the new Rule. <p>Issues examined (in no specific order)</p> <ul style="list-style-type: none"> • Stakeholders would appreciate estimate of 2007 LF's using a proposed 2009 process to assist in the decision process • Stakeholders would like flexibility to revisit Rule if final results do not reflect the T-Reg intentions • How losses are compensated at Langdon (AB-BC) and McNeill (AB-Sk) • Treatment of import may be reflected as a price taker in the GSO. Changes in treatment of import conditions could result in Rule changes. • Treatment of the CF should be examined for 'loss factor only' tie transactions • Consultation request – the stakeholders request the draft Rule as presented within 	<ul style="list-style-type: none"> • The May 30 presentation was posted • Prior to June 18, AESO will prepare and provide LF's and the shift factor in the 2007 format for 2007 using a possible 2009 process. +/- 12% loss factor limit will be identified if exceeded • The testing will be repeated several times during the course of the updating of the Rule as the interpretation evolves. Calculations will be made as the Rule changes progress. • The tie loss evaluation (invoiced, measured, compensated, etc) will be determined • Stakeholders requested to provide comments on the Regulation as related to losses by June 10. The AESO will capture the comments in a simple format, attached. 	Ongoing

		<p>AESO</p> <ul style="list-style-type: none"> • GSO – how to stack preliminary or new generators • How to choose to remove TMR units • Modeling treatment • ADOE clarification as required 		
<p>Loss Factor Meeting, July 18, 2007. 8:00-11:30, AESO Offices</p>				
77	Generic Stacking Order Enhancements in 2008	<p>Many questions were posed to AESO during July 2007 when the request for authentication of 2008 GSO values was made.</p>	<p>The AESO will host a presentation in June 2008 to detailing matters of the GSO. The intent is to have companies understand the process, how it affects them, and allow quicker decision making</p>	<p>Meeting will be booked for late June 2008</p>
		<p>Many companies have new or different representatives within the Loss Factor process. The changing roles make it difficult to ensure the correct staff receive the loss factor information and then respond. Further the AESO does not know all of the contractual arrangements regarding multiparty asset ownership</p>	<p>The GSO data is not confidential. The AESO will in June 2008 notify stakeholders of deadlines on responding to loss factor capacity levels and then post the entire GSO table on the AESO site and have companies respond back to AESO regarding their information. In this way, time is more efficiently used by having companies delegate staff.</p>	<p>The AESO will ensure the proper notification is made prior to the release of the information</p>
78	General Issues	<p>Stakeholders have requested more clarity on the provision of loss factor estimates on new AIES facilities.</p>	<p>The AESO will provide loss factor estimates, and will provide clarity to its function by making a change in the Rule and the Loss Factor request form on the web site</p>	<p>Underway</p>
		<p>Treatment of the Import and Export flows regarding loss factors. Several options are available to calculate losses and loss factors on inter-ties, such as the use of one single number for average tie loss.</p>	<p>The AESO proposes to calculate an import loss factor at the AIES bus. A document will be provided for discussion to stakeholders for the treatment of average losses.</p>	<p>Document underway and will be provided in July 2007. Complete</p>
		<p>Stakeholder comments on the Generic Stacking Order:</p> <ul style="list-style-type: none"> • Move new generation in the next years GSO to the same generation grouping • In the fifth year GSO, dispatch generation at the end of the merit order 	<p>The AESO will attempt to examine these issue and modify the Rule if necessary</p>	<p>Underway</p>
<p>Loss Factor Meeting, August 22, 2007. 8:30-12:00, AESO Offices</p>				
	No new items raised	•	•	•

Legend:

- Yellow Highlighting means item has been completed, and will be removed from the next version of notes.
- Bolding means item is incomplete or has been updated with new information.
- Action list includes submissions from 2005 and 2006.