

August 10, 2015

To: Alberta Loss Factor Stakeholders – Generating Unit Owners and Power Purchase Agreement ("PPA") Buyers,

Re: Transmission Loss Factor Generic Stacking Order ("GSO") Data Confirmation for 2016

The draft 2016 Generic Stacking Order ("GSO") has been prepared by Teshmont Consultants LP ("Teshmont") and posted on the AESO website at www.aeso.ca > Transmission > Loss Factors > Generic Stacking Order > 2016 Actual.

Please refer to <u>2016 Generic Stacking Order Draft Version</u> prepared by Teshmont regarding the Transmission Loss Factor GSO Data Confirmation for 2016.

Confirmation by Stakeholders

In order to ensure that the data contained in the draft GSO is complete and accurate, the AESO requests that each stakeholder review the draft GSO and confirm as follows:

- 1. whether the stakeholder holds any of the generating units listed as a "PPA Buyer";
- 2. whether the stakeholder holds any of the generating units listed that are not subject to a PPA;
- 3. that the twelve capacity values for each generating unit are historically correct;
- 4. that the stakeholder's new generating units in the 2016 power system have been adequately represented in the GSO.

In the case of shared ownership of a generating unit, please advise the AESO which party will provide the confirmation described above.

Stakeholders are encouraged to share the data with all appropriate staff within their organization. If inaccuracies or deficiencies in the data posted are identified (including errors in ownership, generating units or contact information), please advise the AESO.

Kindly return this letter, along with any information required to update the draft GSO, to lossfactor@aeso.ca by August 31, 2015. The letter should be signed by an officer of your organization in the space provided below. Note that an electronic version is sufficient.

If the AESO does not receive the confirmation requested above by **August 31, 2015**, the 2016 loss factors will be assessed based on the data which is currently posted on the AESO website.

Additional Information

Note that the values that stakeholders have been asked to confirm above correspond to the high, medium and low load levels for their generating units for winter, spring, summer, and fall. Once the MW values of the generations are confirmed by stakeholders, they will be used in 2016 loss factor studies.



Finally, note that changes to in service dates should be coordinated through the AESO.	
Should you have any questions, please send an email to lossfactor@aeso.ca .	
Yours truly,	
Original signed by	
Dan Shield Director – Transmission Engineering and Performance	
cc: John Kehler	
Han Yu	
Customer Approval of GSO data	
Approval (Signature, Name, Position) Date	<u> </u>