Table 1 Load Flow Shift Factors Required For Each Methodology (Part "a")

		Uncorrected R- matrix	Corrected R- matrix	Uncorrected R- matrix	Corrected R- matrix	Uncorrected R- matrix	Corrected R- matrix	Uncorrected R- matrix	Corrected R- matrix	Uncorrected R- matrix	Corrected R- matrix
Loading Condition	Average Loss Factor	Swing Bus Methodology	Swing Bus Methodology	Area Load Methodology	Area Load Methodology	50% Area Load Methodology	50% Area Load Methodology	Direct Methodology	Direct Methodology	Gradient Methodology	Gradient Methodology
WnPk	4.77%	2.07%	1.43%	-4.79%	-4.57%	-0.01%	0.10%	2.07%	7.87%	-2.84%	-0.70%
WnMd	5.16%	3.75%	2.88%	-5.25%	-4.99%	-0.04%	0.09%	1.73%	7.47%	-3.62%	-1.84%
WnLw	6.42%	4.19%	3.99%	-7.82%	-6.37%	-0.70%	0.02%	0.86%	6.58%	-6.77%	-5.72%
SpPk	5.01%	2.06%	1.48%	-4.93%	-4.84%	0.04%	0.09%	1.91%	7.87%	-3.19%	-1.67%
SpMd	5.05%	3.30%	2.43%	-5.09%	-4.90%	-0.02%	0.07%	1.63%	8.21%	-3.66%	-2.16%
SpLw	6.41%	3.38%	3.37%	-7.66%	-6.47%	-0.62%	-0.03%	0.93%	6.85%	-6.87%	-7.16%
SmPk	4.32%	1.69%	1.20%	-4.80%	-4.15%	-0.24%	0.08%	1.79%	6.67%	-2.95%	-0.43%
SmMd	4.55%	3.44%	2.67%	-5.12%	-4.42%	-0.29%	0.06%	1.34%	6.43%	-3.66%	-1.85%
SmLw	6.03%	3.04%	3.43%	-8.02%	-6.05%	-0.99%	-0.01%	0.57%	5.93%	-7.14%	-6.41%
FIPk	4.22%	1.03%	0.58%	-4.50%	-4.06%	-0.14%	0.08%	0.57%	6.26%	-2.61%	-0.51%
FIMd	4.65%	3.70%	2.93%	-5.36%	-4.53%	-0.35%	0.06%	1.30%	5.64%	-3.81%	-2.09%
FILw	5.86%	3.24%	3.42%	-7.70%	-5.86%	-0.92%	0.00%	0.74%	5.55%	-6.77%	-5.73%
Winter Avera	age	3.34%	2.77%	-5.95%	-5.31%	-0.25%	0.07%	1.55%	7.31%	-4.41%	-2.75%
Spring Avera	age	2.91%	2.43%	-5.90%	-5.40%	-0.20%	0.04%	1.49%	7.64%	-4.57%	-3.66%
Summer Ave	erage	2.72%	2.43%	-5.98%	-4.88%	-0.51%	0.04%	1.23%	6.34%	-4.58%	-2.90%
Fall Average	9	2.66%	2.31%	-5.85%	-4.82%	-0.47%	0.05%	0.87%	5.82%	-4.40%	-2.78%
Annual Aver	age	2.91%	2.48%	-5.92%	-5.10%	-0.36%	0.05%	1.29%	6.78%	-4.49%	-3.02%

		Uncorrected R- matrix	Corrected R- matrix	Kron Matrix	Kron Matrix	Kron Matrix	Corrected R- matrix	Branch Loss Matrix
Loading Condition	Average Loss Factor	Gradient/2 Methodology	Gradient/2 Methodology	Direct Methodology	Swing Bus Methodology	Gradient/2 Methodology	ILF Methodology	Flow Tracking
WnPk	4.77%	0.96%	2.03%	1.19%	-11.95%	0.65%	-2.50%	0.51%
WnMd	5.16%	0.77%	1.66%	1.28%	-7.63%	0.68%	-2.89%	0.50%
WnLw	6.42%	-0.18%	0.35%	1.82%	2.50%	0.40%	-3.68%	0.55%
SpPk	5.01%	0.91%	1.67%	1.26%	-9.02%	0.70%	-2.68%	0.56%
SpMd	5.05%	0.69%	1.45%	1.27%	-5.68%	0.75%	-2.83%	0.50%
SpLw	6.41%	-0.23%	-0.37%	1.98%	9.49%	0.38%	-3.57%	0.54%
SmPk	4.32%	0.68%	1.94%	0.91%	-11.19%	0.49%	-2.13%	0.20%
SmMd	4.55%	0.44%	1.35%	0.90%	-5.28%	0.47%	-2.45%	0.18%
SmLw	6.03%	-0.55%	-0.19%	1.72%	5.81%	0.06%	-3.08%	0.19%
FIPk	4.22%	0.81%	1.86%	0.86%	-12.00%	0.46%	-1.93%	0.20%
FIMd	4.65%	0.42%	1.28%	0.89%	-5.52%	0.39%	-2.51%	0.17%
FILw	5.86%	-0.45%	0.07%	1.47%	3.33%	0.11%	-3.18%	0.18%
Winter Avera	age	0.52%	1.35%	1.43%	-5.69%	0.58%	-3.02%	0.52%
Spring Average		0.46%	0.92%	1.50%	-1.74%	0.61%	-3.03%	0.53%
Summer Average		0.19%	1.03%	1.18%	-3.55%	0.34%	-2.55%	0.19%
Fall Average		0.26%	1.07%	1.07%	-4.73%	0.32%	-2.54%	0.18%
Annual Average		0.36%	1.09%	1.29%	-3.93%	0.46%	-2.79%	0.36%

Smallest Shift Factor per Methodology



Table 2 Load Flow Shift Factors Required For Each Methodology (Part "b")

		Uncorrected R-	Corrected R-	Uncorrected R-	Corrected R-	Uncorrected R-	Corrected R-	Uncorrected R-	Corrected R-	Uncorrected R-	Corrected R-
		matrix	matrix	matrix	matrix	matrix	matrix	matrix	matrix	matrix	matrix
Loading Condition	Average Loss Factor	Swing Bus Methodology	Swing Bus Methodology	Area Load Methodology	Area Load Methodology	50% Area Load Methodology	50% Area Load Methodology	Direct Methodology	Direct Methodology	Gradient Methodology	Gradient Methodology
WnPk	4.77%	2.07%	1.43%		-4.57%		0.10%	2.07%	7.87%	-2.84%	-0.70%
WnMd	5.16%	3.75%	2.88%		-4.99%		0.09%	1.73%	7.47%	-3.62%	-1.84%
WnLw	6.42%	4.19%	3.99%	-7.82%	-6.37%	-0.70%	0.02%	0.86%	6.58%	-6.77%	-5.72%
SpPk	5.01%	2.06%	1.48%	-4.93%	-4.84%	0.04%	0.09%	1.91%	7.87%	-3.19%	-1.67%
SpMd	5.05%	3.30%	2.43%	-5.09%	-4.90%	-0.02%	0.07%	1.63%	8.21%	-3.66%	-2.16%
SpLw	6.41%	3.38%	3.37%	-7.66%	-6.47%	-0.62%	-0.03%	0.93%	6.85%	-6.87%	-7.16%
SmPk	4.32%	1.69%	1.20%	-4.80%	-4.15%	-0.24%	0.08%	1.79%	6.67%	-2.95%	-0.43%
SmMd	4.55%	3.44%	2.67%	-5.12%	-4.42%	-0.29%	0.06%	1.34%	6.43%	-3.66%	-1.85%
SmLw	6.03%	3.04%	3.43%	-8.02%	-6.05%	-0.99%	-0.01%	0.57%	5.93%	-7.14%	-6.41%
FIPk	4.22%	1.03%	0.58%	-4.50%	-4.06%	-0.14%	0.08%	0.57%	6.26%	-2.61%	-0.51%
FIMd	4.65%	3.70%	2.93%	-5.36%	-4.53%	-0.35%	0.06%	1.30%	5.64%	-3.81%	-2.09%
FILw	5.86%	3.24%	3.42%	-7.70%	-5.86%	-0.92%	0.00%	0.74%	5.55%	-6.77%	-5.73%
Winter Aver	age	3.34%	2.77%	-5.95%	-5.31%	-0.25%	0.07%	1.55%	7.31%	-4.41%	-2.75%
Spring Aver	age	2.91%	2.43%	-5.90%	-5.40%	-0.20%	0.04%	1.49%	7.64%	-4.57%	-3.66%
Summer Average		2.72%	2.43%	-5.98%	-4.88%	-0.51%	0.04%	1.23%	6.34%	-4.58%	-2.90%
Fall Average		2.66%	2.31%	-5.85%	-4.82%	-0.47%	0.05%	0.87%	5.82%	-4.40%	-2.78%
Annual Average		2.91%	2.48%	-5.92%	-5.10%	-0.36%	0.05%	1.29%	6.78%	-4.49%	-3.02%

		Uncorrected R- matrix	Corrected R- matrix	Kron Matrix	Kron Matrix	Kron Matrix	Corrected R- matrix	Branch Loss Matrix
Loading Condition	Average Loss Factor	Gradient/2 Methodology	Gradient/2 Methodology	Direct Methodology	Swing Bus Methodology	Gradient/2 Methodology	ILF Methodology	Flow Tracking
WnPk	4.77%	0.96%	2.03%	1.19%	-11.95%	0.65%	-2.50%	0.51%
WnMd	5.16%	0.77%	1.66%	1.28%	-7.63%	0.68%	-2.89%	0.50%
WnLw	6.42%	-0.18%	0.35%	1.82%	2.50%	0.40%	-3.68%	0.55%
SpPk	5.01%	0.91%	1.67%	1.26%	-9.02%	0.70%	-2.68%	0.56%
SpMd	5.05%	0.69%	1.45%	1.27%	-5.68%	0.75%	-2.83%	0.50%
SpLw	6.41%	-0.23%	-0.37%	1.98%	9.49%	0.38%	-3.57%	0.54%
SmPk	4.32%	0.68%	1.94%	0.91%	-11.19%	0.49%	-2.13%	0.20%
SmMd	4.55%	0.44%	1.35%	0.90%	-5.28%	0.47%	-2.45%	0.18%
SmLw	6.03%	-0.55%	-0.19%	1.72%	5.81%	0.06%	-3.08%	0.19%
FIPk	4.22%	0.81%	1.86%	0.86%	-12.00%	0.46%	-1.93%	0.20%
FIMd	4.65%	0.42%	1.28%	0.89%	-5.52%	0.39%	-2.51%	0.17%
FILW	5.86%	-0.45%	0.07%	1.47%	3.33%	0.11%	-3.18%	0.18%
Winter Avera	age	0.52%	1.35%	1.43%	-5.69%	0.58%	-3.02%	0.52%
Spring Avera	age	0.46%	0.92%	1.50%	-1.74%	0.61%	-3.03%	0.53%
Summer Average		0.19%	1.03%	1.18%	-3.55%	0.34%	-2.55%	0.19%
Fall Average		0.26%	1.07%	1.07%	-4.73%	0.32%	-2.54%	0.18%
Annual Average		0.36%	1.09%	1.29%	-3.93%	0.46%	-2.79%	0.36%

Largest Shift Factor Per Load Flow or Season



Table 3 Range of Loss Factors per Methodology

	Uncorrected R-	Corrected R-	Uncorrected R-	Corrected R-	Uncorrected R-	Corrected R-
	matrix	matrix	matrix	matrix	matrix	matrix
	Swing Bus	Swing Bus	Area Load	Area Load	50% Area	50% Area
	Methodology	Methodology	Methodology	Methodology	Load	Load
	Methodology	Methodology	Welliodology	Welliodology	Methodology	Methodology
Maximum Loss Factor	28.72%	18.88%	26.57%	17.82%	15.89%	11.51%
Minimum Loss Factor	-33.14%	-21.29%	-29.76%	-19.21%	-12.28%	-7.00%
Range of Loss Factors	61.86%	40.17%	56.33%	37.03%	28.17%	18.52%
No. Greater Than Maximum Permitted	20	20	20	20	19	3
No. Less Than Minimum Permitted	66	60	63	58	38	9
No of Generators Exceeding Criteria	86	80	83	78	57	12
Seasonal Volatility	11.45%	11.37%	10.22%	10.31%	4.87%	4.92%

	Uncorrected R-	Corrected R-	Uncorrected R-	Corrected R-	Uncorrected R-	Corrected R-
	matrix	matrix	matrix	matrix	matrix	matrix
	Direct Methodology	Direct Methodology	Gradient Methodology	Gradient Methodology	Gradient/2 Methodology	Gradient/2 Methodology
Maximum Loss Factor	16.15%	7.95%	26.91%	18.12%	16.06%	11.66%
Minimum Loss Factor	-18.13%	-24.16%	-30.34%	-19.77%	-12.57%	-7.28%
Range of Loss Factors	34.28%	32.12%	57.25%	37.89%	28.62%	18.95%
No. Greater Than Maximum Permitted	17	0	20	20	20	3
No. Less Than Minimum Permitted	41	19	64	60	40	9
No of Generators Exceeding Criteria	58	19	84	80	60	12
Seasonal Volatility	8.07%	6.78%	10.43%	10.69%	4.98%	5.10%

	Kron Matrix	Kron Matrix	Kron Matrix	Corrected R- matrix	Branch Loss Matrix
	Direct Methodology	Swing Bus Methodology	Gradient/2 Methodology	ILF Methodology	Flow Tracking
Maximum Loss Factor	10.33%	17.29%	11.23%	16.36%	31.93%
Minimum Loss Factor	-5.30%	-18.06%	-6.35%	-20.74%	0.36%
Range of Loss Factors	15.62%	35.35%	17.57%	37.11%	31.57%
No. Greater Than Maximum Permitted	0	20	3	20	4
No. Less Than Minimum Permitted	1	57	2	58	0
No of Generators Exceeding Criteria	1	77	5	78	4
Seasonal Volatility	4.01%	9.02%	4.46%	7.28%	78.73%

Largest Magnitude per Methodology
Smallest Magnitude per Methodology



Table 4 Ranking of Methodologies Based on Magnitude of Shift Factor

		Uncorrected R-	Corrected R-	Uncorrected R-	Corrected R-	Uncorrected R-	Corrected R-	Uncorrected R-	Corrected R-	Uncorrected R-	Corrected R-
·	Average	matrix	matrix	matrix	matrix	matrix 50% Area	matrix 50% Area	matrix	matrix	matrix	matrix
Loading Condition	Loss Factor	Swing Bus Methodology	Swing Bus Methodology	Area Load Methodology	Area Load Methodology	Load Methodology	Load Methodology	Direct Methodology	Direct Methodology	Gradient Methodology	Gradient Methodology
WnPk	4.77%	11	8	15	14	1	2	10	16	13	5
WnMd	5.16%	13	10	15	14	1	2	8	16	12	9
WnLw	6.42%	12	11	17	14	6	1	7	15	16	13
SpPk	5.01%	11	7	15	14	1	2	10	16	13	8
SpMd	5.05%	12	10	15	14	1	2	8	17	13	9
SpLw	6.41%	10	9	16	12	6	1	7	13	14	15
SmPk	4.32%	9	8	15	14	3	1	10	16	13	4
SmMd	4.55%	12	11	15	14	3	1	7	17	13	9
SmLw	6.03%	9	11	17	14	7	1	6	13	16	15
FIPk	4.22%	10	7	15	14	2	1	6	16	13	5
FIMd	4.65%	12	11	15	14	3	1	8	17	13	9
FILw	5.86%	10	12	17	15	7	1	6	13	16	14
Winter Aver-	age	12	10	16	14	2	1	8	17	13	9
Spring Aver-	age	11	10	16	15	2	1	7	17	14	13
Summer Av	erage	11	9	16	15	5	1	8	17	14	12
Fall Average	е	11	9	17	15	5	1	6	16	13	12
Annual Aver	rage	11	9	16	15	4	1	7	17	14	12
Weighted Av	verage	11.06	9.36	15.94	14.56	3.64	1.11	7.33	16.39	13.75	11.03
Overall Ran	king	12	9	16	15	4	1	7	17	14	11

		Uncorrected R- matrix	Corrected R- matrix	Kron Matrix	Kron Matrix	Kron Matrix	Corrected R- matrix	Branch Loss Matrix
Loading Condition	Average Loss Factor	Gradient/2 Methodology	Gradient/2 Methodology	Direct Methodology	Swing Bus Methodology	Gradient/2 Methodology	ILF Methodology	Flow Tracking
WnPk	4.77%	6	9	7	17	4	12	3
WnMd	5.16%	5	7	6	17	4	11	3
WnLw	6.42%	2	3	8	9	4	10	5
SpPk	5.01%	5	9	6	17	4	12	3
SpMd	5.05%	4	7	6	16	5	11	3
SpLw	6.41%	2	3	8	17	4	11	5
SmPk	4.32%	6	11	7	17	5	12	2
SmMd	4.55%	4	8	6	16	5	10	2
SmLw	6.03%	5	4	8	12	2	10	3
FIPk	4.22%	8	11	9	17	4	12	3
FIMd	4.65%	5	7	6	16	4	10	2
FILw	5.86%	5	2	8	11	3	9	4
Winter Aver	age	3	6	7	15	5	11	4
Spring Aver	age	3	6	8	9	5	12	4
Summer Average		3	6	7	13	4	10	2
Fall Average		3	7	8	14	4	10	2
Annual Average		2	6	8	13	5	10	3
Weighted Average		3.25	6.33	7.53	13.64	4.50	10.53	3.06
Overall Ranking		3	6	8	13	5	10	1

Largest Ranking Per Load Flow or Season

Smallest Ranking Per Load Flow or Season



Table 5 Overall Ranking Of Methodologies

		Uncorrected R- matrix	Corrected R- matrix	Uncorrected R- matrix	Corrected R- matrix	Uncorrected R- matrix	Corrected R- matrix
Criteria	Weighting	Swing Bus Methodology	Swing Bus Methodology	Area Load Methodology	Area Load Methodology	50% Area Load Methodology	50% Area Load Methodology
Shift Factor	1	12	9	16	15	4	1
Number of Generators That Exceed the Limits	1	17	13	15	11	7	4
Range of Loss Factors	1	17	14	15	11	5	3
Seasonal Volatility	1	16	15	11	12	3	4
Swing Independent	1	15	15	1	1	1	1
Weighted Sum		15.40	13.20	11.60	10.00	4.00	2.60
Final Ranking	17	16	13	11	2	1	

		Uncorrected R- matrix	Corrected R- matrix	Uncorrected R- matrix	Corrected R- matrix	Uncorrected R- matrix	Corrected R- matrix
Criteria	Weighting	Direct Methodology	Direct Methodology	Gradient Methodology	Gradient Methodology	Gradient/2 Methodology	Gradient/2 Methodology
Shift Factor	1	7	17	14	11	3	6
Number of Generators That Exceed the Limits	1	8	6	16	13	9	4
Range of Loss Factors	1	9	8	16	13	6	4
Seasonal Volatility	1	9	7	13	14	5	6
Swing Independent	1	1	1	1	1	1	1
Weighted Sum		6.80	7.80	12.00	10.40	4.80	4.20
Final Ranking		8	9	15	12	4	3

		Kron Matrix	Kron Matrix	Kron Matrix	Corrected R- matrix	Branch Loss Matrix
Criteria	Weighting	Direct Methodology	Swing Bus Methodology	Gradient/2 Methodology	ILF Methodology	Flow Tracking
Shift Factor	1	8	13	5	10	1
Number of Generators That Exceed the Limits	1	1	10	3	11	2
Range of Loss Factors	1	1	10	2	12	7
Seasonal Volatility	1	1	10	2	8	17
Swing Independent	1	15	15	15	1	1
Weighted Sum		5.20	11.60	5.40	8.40	5.60
Final Ranking	5	13	6	10	7	



Table 6 Overall Ranking Of Corrected Matrix Methodologies

		Corrected R- matrix	Corrected R- matrix	Corrected R- matrix	Corrected R- matrix	Corrected R- matrix	Corrected R- matrix
Criteria	Weighting	Swing Bus Methodology	Area Load Methodology	50% Area Load Methodology	Direct Methodology	Gradient Methodology	Gradient/2 Methodology
Shift Factor	1	6	10	1	11	8	4
Number of Generators That Exceed the Limits	1	10	8	4	6	10	4
Range of Loss Factors	1	11	8	3	6	10	4
Seasonal Volatility	1	10	8	3	5	9	4
Swing Independent	1	9	1	1	1	1	1
Weighted Sum		9.20	7.00	2.40	5.80	7.60	3.40
Final Ranking		11	8	1	6	9	2

		Kron Matrix	Kron Matrix	Kron Matrix	Corrected R- matrix	Branch Loss Matrix
Criteria	Weighting	Direct Methodology	Swing Bus Methodology	Gradient/2 Methodology	ILF Methodology	Flow Tracking
Shift Factor	1	5	9	3	7	1
Number of Generators That Exceed the Limits	1	1	7	3	8	2
Range of Loss Factors	1	1	7	2	9	5
Seasonal Volatility	1	1	7	2	6	11
Swing Independent	1	9	9	9	1	1
Weighted Sum		3.40	7.80	3.80	6.20	4.00
Final Ranking		2	10	4	7	5

Legend 1 Ranking =1
2 Ranking = 2 or 3
15 Ranking >= 4

Table 7 Overall Ranking Of Uncorrected Matrix Methodologies

-		Uncorrected R- matrix	Uncorrected R- matrix	Uncorrected R- matrix	Uncorrected R- matrix	Uncorrected R- matrix	Uncorrected R- matrix
Criteria	Weighting	Swing Bus Methodology	Area Load Methodology	50% Area Load Methodology	Direct Methodology	Gradient Methodology	Gradient/2 Methodology
Shift Factor	1	4	6	2	3	5	1
Number of Generators That Exceed the Limits	1	6	4	1	2	5	3
Range of Loss Factors	1	6	4	1	3	5	2
Seasonal Volatility	1	6	4	1	3	5	2
Swing Independent	1	6	1	1	1	1	1
Weighted Sum		5.60	3.80	1.20	2.40	4.20	1.80
Final Ranking		6	4	1	3	5	2

Legend 1 Ranking =1
2 Ranking = 2 or 3
15 Ranking >= 4

