

October 19, 2012

To: AESO Loss Factor Stakeholder Group

Re: Draft Loss Factors for 2013

The AESO has completed its preliminary calculation of the 2013 loss factors (see Appendix A for results). The analysis includes the application of the 2013 Generic Stacking Order (GSO) published on September 26th, 2012 and the Updates to 2013 Generic Stacking Order published on Oct 15, 2012 to the 2013 Loss Factor base cases. The loss factor base cases used to determine the preliminary loss factors have been published on October 15, 2012.

The AESO will be posting the final 2013 loss factors on or before November 2, 2012 and will include an explanation for the changes in loss factors by area.

In order to provide perspective on the draft values, the AESO offers the following:

Load treatment:

- As in previous years, in the 2013 loss factor calculation, only transmission loads are unassigned¹, all non-transmission loads, i.e., “behind-the-fence” loads, are assigned to generators within their facility of operation. The loss factors are based on generation less the non transmission load while maintaining the appropriate GSO dispatch at the MPID bus.
- The load used in the base cases is consistent with the AESO's long term load forecast (fc2012).

Inter-Tie Losses

- Import loss factors in 2013 reflect the implementation of the 2007 Transmission Regulation.

¹ Please see Section 2.2 of [Loss Factor Calculation Methodology - Effective January 01, 2009](#)

- The settlement tie line losses are shown in Table 1. Please note the numbers may not add due to rounding.

Table 1 – Tie Line Losses

Tie	Transaction Type	Loss Factor (%)	Average Loss Charge (%)	Settlement LF (%)
BC	Import	1.14	0.94	2.07
	Export	-	0.94	0.94
SK	Import	2.37	2.50	4.87
	Export	-	2.30	2.30

Shift Factor:

- The preliminary shift factor for 2013 has been determined at 0.84%. The 2012 shift factor for the recalculated loss factors was 0.46%, representing a difference of 0.38%.

Weighting Factor:

- The AESO has applied unequal weighting factor to the raw loss factors based on forecasted load levels. Table 2 shows the seasonal weighting factors.

Table 2 – Seasonal Weighting Factors

	Winter		Spring		Summer		Fall	
	Duration (hr)	Weight (%)	Duration (hr)	Weight (%)	Duration (hr)	Weight (%)	Duration (hr)	Weight (%)
High	75	3.5	50	2.3	100	4.5	125	5.7
Medium	1925	89.1	1375	62.3	2050	92.8	1250	57.2
Low	160	7.4	782	35.4	58	2.6	810	37.1

For the most part, the 2013 loss factors reflect changes in the AIES as would be expected through normal generation, load and transmission changes and large generator maintenance schedules. A more detailed explanation of the loss factors by area will be provided with the final loss factor document.

Please provide any comments on the draft 2013 loss factors in writing to lossfactor@aeso.ca by October 26, 2012.

Yours truly,

Original signed by

Fred Ritter, P.Eng.
Chief Engineer

cc: Peng Wang
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Appendix A: 2013 Draft Loss Factors



MP-ID*	Facility Name	PSS/E Bus	Normalized and Compressed Loss Factor (%)	Loss Factor Asset	Difference % in Loss Factor to System Average
0000034911	ALTAGAS PARKLAND	4235	0.24	Gen	-3.58
NX01	BALZAC	290	0.41	Gen	-3.41
BAR	BARRIER	216	-0.21	Gen	-4.03
BR3	BATTLE RIVER #3	1491	5.66	Gen	1.84
BR4	BATTLE RIVER #4	1491	5.66	Gen	1.84
BR5	BATTLE RIVER #5	1469	5.13	Gen	1.31
BCRK	BEAR CREEK G1	10142	-2.56	Gen	-6.38
BCR2	BEAR CREEK G2	10142	-2.56	Gen	-6.38
BPW	BEARSPAW	184	-0.36	Gen	-4.18
BIG	BIGHORN	103	2.76	Gen	-1.06
BTR1	BLUE TRAIL WIND FARM	328	3.33	Gen	-0.49
BRA	BRAZEAU	56153	2.09	Gen	-1.73
GOC1	BRIDGE CREEK	19145	0.00	Gen	-3.82
0000045411	BUCK LAKE	4080	2.02	Gen	-1.80
TC01	CARSELAND	5251	0.65	Gen	-3.17
CAS	CASCADE	175	-0.77	Gen	-4.59
CR1	CASTLE RIVER	234	2.54	Gen	-1.28
CRR1	Enel Alberta Castle Rock Wind Farm	221	2.56	Gen	-1.26
EC01	CAVALIER	247	1.34	Gen	-2.48
CHIN	CHIN CHUTE	406	1.85	Gen	-1.97
CMH1	CITY OF MEDICINE HAT	680	0.63	Gen	-3.19
ENC1	CLOVER BAR 1	516	3.43	Gen	-0.39
ENC2	CLOVER BAR 2	516	3.43	Gen	-0.39
ENC3	CLOVER BAR 3	516	3.43	Gen	-0.39
CNR5	CNRL HORIZON	1263	5.05	Gen	1.23
CRE1	COWLEY EXPANSION 1	264	3.94	Gen	0.12
CRE2	COWLEY EXPANSION 2	264	3.94	Gen	0.12
CRE3	COWLEY NORTH	264	3.94	Gen	0.12
PKNE	COWLEY RIDGE WIND POWER PHASE1	264	3.94	Gen	0.12
CRWD	COWLEY RIDGE WIND POWER PHASE2	264	3.94	Gen	0.12
DAI1	DIASHOWA	1088	-1.09	Gen	-4.91
DOWGEN15M	DOW GTG	61	3.19	Gen	-0.63
DV1	DRAYTON VALLEY PL IPP	4332	0.00	Gen	-3.82
DRW1	DRYWOOD 1	4226	2.41	Gen	-1.41
CES1	ENMAX CALGARY ENERGY CENTRE CTG	187	0.50	Gen	-3.32
CES2	ENMAX CALGARY ENERGY CENTRE STG	187	0.50	Gen	-3.32
CRS1	ENMAX CROSSFIELD ENERGY CENTER	503	0.83	Gen	-2.99
CRS2	ENMAX CROSSFIELD ENERGY CENTER	503	0.83	Gen	-2.99
CRS3	ENMAX CROSSFIELD ENERGY CENTER	503	0.83	Gen	-2.99
FNG1	FORT NELSON	20000	3.83	Gen	0.01
AFG1TX	FORTISALBERTA AL-PAC PULP MILL	392	0.38	Gen	-3.44
EC04	FOSTER CREEK G1	1301	3.77	Gen	-0.05
0000001511	FT MACLEOD	4237	1.27	Gen	-2.55
GN1	GENESEE 1	525	4.90	Gen	1.07
GN2	GENESEE 2	525	4.90	Gen	1.07
GN3	GENESEE 3	525	4.90	Gen	1.07
GHO	GHOST	180	-0.43	Gen	-4.25
NEP1	GHOST PINE WIND FARM	603	3.88	Gen	0.06
0000022911	GLENWOOD	4245	1.96	Gen	-1.86
GPEC	GRANDE PRAIRIE ECOPOWER CENTRE	1101	-2.98	Gen	-6.80
HAL1	CAPITAL POWER HALKIRK WIND PROJECT	1435	5.01	Gen	1.18
0000025611	HARMATTAN GAS PLANT DG	4123	-0.63	Gen	-4.45
HSR	HORSESHOE	171	-0.24	Gen	-4.06
HRM	HR MILNER	1147	0.00	Gen	-3.82
INT	INTERLAKES	376	1.19	Gen	-2.63
KAN	KANANASKIS	193	-0.22	Gen	-4.04
KH1	KEEPPHILLS #1	420	5.04	Gen	1.22
KH2	KEEPPHILLS #2	420	5.04	Gen	1.22
KH3	KEEPPHILLS #3	610	4.84	Gen	1.02
KHW1	KETTLES HILL WIND ENERGY PHASE 2	402	2.74	Gen	-1.08
IOR1	MAHKESES COLD LAKE	56789	5.09	Gen	1.27
AKE1	MCBRIDE	901	2.46	Gen	-1.36
MKRC	MCKAY RIVER	1274	4.88	Gen	1.06
MEG1	MEG ENERGY	405	4.15	Gen	0.33
MATLIMP	MONTANA TIE LINE	451	2.39	Gen	-1.43
MKR1	MUSKEG	1236	4.86	Gen	1.04
NX02	NEXEN OPTI	1241	4.62	Gen	0.80
NPP1	NORTHERN PRAIRIE POWER PROJECT	1120	-4.87	Gen	-8.69
NPC1	NORTHSTONE ELMWORTH	1134	-5.12	Gen	-8.94
NOVAGEN15M	NOVA JOFFRE	383	1.48	Gen	-2.34
OMRH	OLDMAN	230	3.12	Gen	-0.70
WEY1	P&G WEYERHAUSER	1140	-2.67	Gen	-6.49
0000039611	PINCHER CREEK	4224	2.57	Gen	-1.25

Appendix A: 2013 Draft Loss Factors



MP-ID*	Facility Name	PSS/E Bus	Normalized and Compressed Loss Factor (%)	Loss Factor Asset	Difference % in Loss Factor to System Average
POC	POCATERRA	214	0.66	Gen	-3.16
PH1	POPLAR HILL	1118	-5.01	Gen	-8.83
PR1	PRIMROSE	1302	3.16	Gen	-0.66
RB1	RAINBOW 1	1031	2.11	Gen	-1.71
RB2	RAINBOW 2	1032	2.63	Gen	-1.19
RB3	RAINBOW 3	1028	2.14	Gen	-1.68
RL1	RAINBOW 4	83	2.08	Gen	-1.74
RB5	RAINBOW 5	1037	2.46	Gen	-1.36
RYMD	RAYMOND RESERVOIR	413	3.34	Gen	-0.48
TC02	REDWATER	50	2.99	Gen	-0.83
RUN	RUNDLE	195	-0.48	Gen	-4.30
SH1	SHEERNESS #1	1484	4.68	Gen	0.86
SH2	SHEERNESS #2	1484	4.68	Gen	0.86
SHCG	SHELL CAROLINE	370	-0.17	Gen	-3.99
SCTG	SHELL SCOTFORD	43	2.87	Gen	-0.95
GWV1	SODERGLÉN	358	3.23	Gen	-0.59
SPR	SPRAY	310	-0.43	Gen	-4.25
0000038511	SPRING COULEE	4246	1.66	Gen	-2.16
0000006711	STIRLING	4280	1.21	Gen	-2.61
ST1	STURGEON 1	1166	-0.57	Gen	-4.39
ST2	STURGEON 2	1166	-0.57	Gen	-4.39
IEW1	SUMMERVIEW 1	336	3.43	Gen	-0.39
IEW2	SUMMERVIEW 2	336	3.43	Gen	-0.39
SCR3	SUNCOR HILLRIDGE WIND FARM	389	1.54	Gen	-2.28
SCR2	SUNCOR MAGRATH	251	2.36	Gen	-1.46
SCR1	SUNCOR MILLENIUM	1208	5.23	Gen	1.40
SCR4	SUNCOR WINTERING HILLS WIND ENERGY PROJECT	759	4.67	Gen	0.85
SD3	SUNDANCE #3	135	3.97	Gen	0.15
SD4	SUNDANCE #4	135	3.97	Gen	0.15
SD5	SUNDANCE #5	135	3.97	Gen	0.15
SD6	SUNDANCE #6	135	3.97	Gen	0.15
SCL1	SYNCRUDE	1205	5.24	Gen	1.42
TAB1	TABER WIND	343	0.92	Gen	-2.90
TAY1	TAYLOR HYDRO	670	2.72	Gen	-1.10
THS	THREE SISTERS	379	-0.48	Gen	-4.30
ARD1	TRANSALTA ARDENVILLE WIND FARM	739	3.64	Gen	-0.18
VVW2	ATCO VALLEY VIEW 2	1172	-0.35	Gen	-4.17
VVW1	VALLEYVIEW	1172	-0.35	Gen	-4.17
WST1	WESGEN	21	0.00	Gen	-3.82
EAGL	WHITE COURT	410	0.00	Gen	-3.82
Project739_1_GEN	NRGreen Windfall Power Generating Station	1674	1.33	Gen	-2.49
0000016301	Amoco Empress (163S)	262	-0.36	DOS	-4.18
0000079301	ANG Cochrane (793S)	191	2.63	DOS	-1.19
341S025	Syncrude Standby (848S)	1200	-2.71	DOS	-6.53

Notes:

* MP-ID - point where loss factors assessed

For loss factors, "-" means credit, "+" means charge

Loss factors effective from January 01, 2013 to December 31 2013.

System Average Losses, %: **3.82**

For more information, please visit www.aeso.ca