

## AESO Recommendation Paper – Intertie Restoration Stakeholder Comment Matrix

Section	AESO Recommendation/Feedback Requested	Stakeholder Response
<b>3.0 Policy Coherence</b>	The AESO is interested feedback as to the AESO's policy interpretation on: <ol style="list-style-type: none"> <li>1. Obligation to restore intertie capacity</li> <li>2. Cost allocation for restoration initiatives</li> </ol>	2. Capital Power agrees with the AESO's position to allocate costs for restoration initiatives to load. This approach is consistent with the Transmission Development Policy paper.
<b>4.1 Import Restoration</b>	<ol style="list-style-type: none"> <li>1. The AESO recommends implementing a dispatchable LSS service with the characteristics noted.</li> <li>2. The AESO recommends that the revised LSS service will be a system service and will not be associated with import rights.</li> <li>3. The AESO recommends that the revised LSS program should not be technology specific.</li> <li>4. The AESO recommends that further options to restore import capacity should be explored.</li> </ol>	4. Capital Power supports the exploration of export restoration options. This process should be as transparent as possible. As these options can be fairly technical, the AESO should provide a discussion paper outlining these options and their effect on stakeholders as the options are narrowed.
<b>4.2 Export Restoration</b>	<ol style="list-style-type: none"> <li>1. The AESO recommends that a wider range of export restoration options (beyond GRAS) should be explored.</li> <li>2. The AESO recommends a process to solicit proposals for export restoration should be initiated.</li> <li>3. The AESO recommends that solutions that require generation to operate outside of the energy market merit order (such as export must run service) should not be pursued.</li> <li>4. The AESO does not recommend that splitting the ancillary services market should be considered as a means to increase export ATC.</li> </ol>	3. Capital Power agrees with the AESO in that solutions that require generation to operate outside of the EMMO should not be pursued. This is in line with the Transmission Regulation, which excludes mandatory operation of generation units to restore intertie capacity, and FEOC principles of promoting a fair, efficient, and openly competitive market.

<b>5.0 Next Steps</b>	The AESO is interested in stakeholder comment on the AESO's next steps.	
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