



## AESO Quarterly Rider C For Q1 2015

The following table provides a summary of the AESO's forecasted Q1 2015 Rider C rate.

	Estimated Revenues	(Estimated Costs)	Variance Q1 2015 Estimate	Rider C Collected (Refunded) Q1 2015	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
<b>Q1 2015 Estimate <sup>(2)</sup></b>					
Operating reserve charge	39.0	(39.7)	(0.7)	-	(0.7)
Connection charge	333.5	(411.6)	(78.1)	-	(78.1)
Other system support services charge	0.7	(0.6)	0.1	-	0.1
Voltage control	0.5	-	0.5	-	0.5
<b>Estimated Q1 2015 Deferral Ending Balance</b>	<b>373.7</b>	<b>(451.9)</b>	<b>(78.3)</b>	<b>-</b>	<b>(78.3)</b>

Numbers may not add due to rounding

- (1) The recovery or refund of deferral balances related to 2014 and prior production years which were settled before the end of 2014 are excluded from the Q1 2015 Rider C calculation and will be incorporated into the 2014 Deferral Account Reconciliation Application.
- (2) Forecast Q1 revenue is based on Rates DTS and FTS as included in the AESO's 2013 ISO Tariff update dated July 17, 2013 which is effective October 1, 2013.

**DTS Market Participants:** In Q1 2015, a Rider C net adjustment of \$5.04 per MWh will be added to the DTS rates as a charge. [\$(78.3) million (Q1 2015 estimated total variance) / (15,544 GWh for Q1 2015) = \$5.04 per MWh]

Rider C Rates for Q1 2015	\$/MWh DTS	DTS Q1/15 GWh
Operating Reserve	\$ 0.05	15,544
Connection Charge	\$ 5.02	
Other System Support Services Charge	\$ -	
Voltage Control	\$ (0.03)	
<b>Total charge (refund)</b>	<b>\$ 5.04</b>	

The analysis of the forecasted deferral account balances are the AESO's best estimate of the costs and revenues based on the information available at the time that this summary was prepared. This information is an estimate only and may not represent the actual costs incurred and revenue collected.

Note - All references to DTS market participants or rate schedules include FTS.