

Rider C Calculation For Calendar Quarter Q1 2022 Applicable to Rates DTS, FTS and PSC



The AESO calculates Rider C charges and credits in accordance with Rider C of the ISO tariff, *Deferral Account Adjustment Rider*, as published on the AESO website. Rider C was most recently approved in Decision 25175-D01-2020 issued by the Alberta Utilities Commission on February 28, 2020.

Table 1 below provides a summary of Rider C charges and credits for the first calendar quarter of 2022 calculated to date. Table 3 on the next page provides the detailed calculations for each calendar quarter by rate component. Detailed calculations for earlier calendar quarters are provided in previous Rider C calculations published on the AESO website.

Table 1 – Summary of Rider C Charges and Credits (%)

Rate Component	Rider C Charge (Credit) (%)			
	Q1 2022	Q2 2022	Q3 2022	Q4 2022
Connection charge and primary service credit	0.00%			
Operating reserve charge	1.35%			
Transmission constraint rebalancing charge	0.00%			
Voltage control charge	4.19%			
Other system support services charge	(16.76%)			

Table 2 below lists the cost and revenue amounts included in each rate component in the Rider C calculation. These items reflect the AESO revenue requirement as filed and approved in the ISO tariff application expected to be effective for the calendar quarter. The Rider C calculation for Q1 2022 reflects Decision 25175-D01-2020 issued by the Alberta Utilities Commission on February 28, 2020.

Table 2 – Cost and Revenue Amounts Included in Rider C Calculation

Rate Component	Cost Amounts	Revenue Amounts
Connection charge and primary service credit	TFO wires-related costs (including isolated generation)	Rate DTS charge
	Non-wires costs (IBOC and LBC SO)	Rate FTS charge
	Other industry costs	Rate PSC credit
	General and administrative costs	
	Tariff revenue offsets	
Operating reserve charge	Operating reserves	Rate DTS charge
	Black start	Rate FTS charge
	Load shed service for imports (LSSi)	
Transmission constraint rebalancing charge	Transmission constraint rebalancing (TCR)	Rate DTS charge Rate FTS charge
Voltage control charge	Transmission must-run (TMR)	Rate DTS charge Rate FTS charge
Other system support services charge	Reliability services from BC	Rate DTS charge
	Poplar Hill	Rate FTS charge

In accordance with the deferral account reconciliation methodology approved by the Alberta Utilities Commission, all cost and revenue transactions are reported by production period.

All prior-period amounts which were settled before or accrued as of December 31, 2021 are excluded from the Q1 2022 Rider C calculation. Those prior-period amounts will be included in the deferral account reconciliation application the AESO files for the prior period.

Table 3 – Calculation Detail for Rider C Charges (Credits)

Production Period	Basis for Values	Revenues Collected (\$ 000 000)	Costs Paid (\$ 000 000)	Variance (\$ 000 000)	Rider C Collected (\$ 000 000)	Monthly Variance (\$ 000 000)	Rider C Amount (%)
Connection Charge and Primary Service Credit							
Pre-2022	Actual	–	–	–	–	–	
Jan 2022	Estimate	171.2	(166.7)	4.6	–	4.6	Monthly Variance
Feb 2022	Estimate	172.5	(166.5)	6.1	–	6.1	
Mar 2022	Estimate	162.2	(166.7)	(4.4)	–	(4.4)	Total
Apr 2022	Estimate	155.9	(166.7)	(10.7)	–	(10.7)	
May 2022	Estimate	156.4	(166.7)	(10.2)	–	(10.2)	Surplus
Jun 2022	Estimate	177.6	(166.6)	11.0	–	11.0	
Jul 2022	Estimate	172.5	(166.6)	5.9	–	5.9	Remaining Revenue
Aug 2022	Estimate	169.0	(166.4)	2.5	–	2.5	
Sep 2022	Estimate	158.7	(166.5)	(7.7)	–	(7.7)	Jan-Dec
Oct 2022	Estimate	164.3	(166.6)	(2.3)	–	(2.3)	
Nov 2022	Estimate	168.0	(166.6)	1.4	–	1.4	Rider C Charge
Dec 2022	Estimate	170.8	(166.6)	4.2	–	4.2	
Component Totals		1,999.1	(1,999.1)	0.0	–	0.0	0.00%
Operating Reserve Charge							
Pre-2022	Actual	–	–	–	–	–	
Jan 2022	Estimate	18.3	(18.6)	(0.3)	–	(0.3)	Monthly Variance
Feb 2022	Estimate	51.2	(51.4)	(0.3)	–	(0.3)	
Mar 2022	Estimate	19.0	(19.3)	(0.3)	–	(0.3)	Total
Apr 2022	Estimate	8.2	(8.5)	(0.3)	–	(0.3)	
May 2022	Estimate	15.5	(15.7)	(0.3)	–	(0.3)	Shortfall
Jun 2022	Estimate	18.9	(19.2)	(0.3)	–	(0.3)	
Jul 2022	Estimate	24.3	(24.5)	(0.3)	–	(0.3)	Remaining Revenue
Aug 2022	Estimate	19.2	(19.4)	(0.3)	–	(0.3)	
Sep 2022	Estimate	10.0	(10.3)	(0.3)	–	(0.3)	Jan-Dec
Oct 2022	Estimate	7.8	(8.1)	(0.3)	–	(0.3)	
Nov 2022	Estimate	20.6	(20.9)	(0.3)	–	(0.3)	Rider C Charge
Dec 2022	Estimate	19.6	(19.8)	(0.3)	–	(0.3)	
Component Totals		232.5	(235.6)	(3.1)	–	(3.1)	1.35%
Transmission Constraint Rebalancing Charge							
Pre-2022	Actual	–	–	–	–	–	
Jan 2022	Estimate	0.1	(0.1)	–	–	–	Monthly Variance
Feb 2022	Estimate	0.1	(0.1)	–	–	–	
Mar 2022	Estimate	0.1	(0.1)	–	–	–	Total
Apr 2022	Estimate	0.1	(0.1)	–	–	–	
May 2022	Estimate	0.1	(0.1)	–	–	–	Surplus
Jun 2022	Estimate	0.1	(0.1)	–	–	–	
Jul 2022	Estimate	0.1	(0.1)	–	–	–	Remaining Revenue
Aug 2022	Estimate	0.1	(0.1)	–	–	–	
Sep 2022	Estimate	0.1	(0.1)	–	–	–	Jan-Dec
Oct 2022	Estimate	0.1	(0.1)	–	–	–	
Nov 2022	Estimate	0.1	(0.1)	–	–	–	Rider C Charge
Dec 2022	Estimate	0.1	(0.1)	–	–	–	
Component Totals		1.0	(1.0)	–	–	–	0.00%

Table 3 – Calculation Detail for Rider C Charges (Credits)

Production Period	Basis for Values	Revenues Collected (\$ 000 000)	Costs Paid (\$ 000 000)	Variance (\$ 000 000)	Rider C Collected (\$ 000 000)	Monthly Variance (\$ 000 000)	Rider C Amount (%)
Voltage Control Charge							
Pre-2022	Actual	–	–	–	–	–	
Jan 2022	Estimate	0.4	(0.4)	0.0	–	0.0	<i>Monthly Variance Total (\$0.2)</i>
Feb 2022	Estimate	0.4	(0.4)	(0.0)	–	(0.0)	
Mar 2022	Estimate	0.4	(0.4)	(0.0)	–	(0.0)	
Apr 2022	Estimate	0.4	(0.4)	(0.0)	–	(0.0)	<i>Shortfall Remaining Revenue Jan-Dec \$4.8</i>
May 2022	Estimate	0.4	(0.4)	(0.0)	–	(0.0)	
Jun 2022	Estimate	0.4	(0.4)	(0.0)	–	(0.0)	
Jul 2022	Estimate	0.4	(0.4)	(0.0)	–	(0.0)	<i>Rider C Charge 4.19%</i>
Aug 2022	Estimate	0.4	(0.4)	(0.0)	–	(0.0)	
Sep 2022	Estimate	0.4	(0.4)	(0.0)	–	(0.0)	
Oct 2022	Estimate	0.4	(0.4)	(0.0)	–	(0.0)	
Nov 2022	Estimate	0.4	(0.4)	(0.0)	–	(0.0)	
Dec 2022	Estimate	0.4	(0.4)	0.0	–	0.0	
Component Totals		4.8	(5.0)	(0.2)	–	(0.2)	
Other System Support Services Charge							
Pre-2022	Actual	–	–	–	–	–	
Jan 2022	Estimate	0.3	(0.2)	0.1	–	0.1	<i>Monthly Variance Total \$0.6</i>
Feb 2022	Estimate	0.3	(0.2)	0.1	–	0.1	
Mar 2022	Estimate	0.3	(0.2)	0.0	–	0.0	
Apr 2022	Estimate	0.3	(0.2)	0.0	–	0.0	<i>Surplus Remaining Revenue Jan-Dec \$3.4</i>
May 2022	Estimate	0.3	(0.2)	0.0	–	0.0	
Jun 2022	Estimate	0.3	(0.2)	0.1	–	0.1	
Jul 2022	Estimate	0.3	(0.2)	0.1	–	0.1	<i>Rider C Credit (16.76%)</i>
Aug 2022	Estimate	0.2	(0.2)	0.0	–	0.0	
Sep 2022	Estimate	0.3	(0.2)	0.0	–	0.0	
Oct 2022	Estimate	0.3	(0.2)	0.1	–	0.1	
Nov 2022	Estimate	0.3	(0.2)	0.1	–	0.1	
Dec 2022	Estimate	0.3	(0.2)	0.0	–	0.0	
Component Totals		3.4	(2.9)	0.6	–	0.6	
Summary for All Components							
Pre-2022	Actual	–	–	–	–	–	
Jan 2022	Estimate	190.4	(186.0)	4.4	–	4.4	
Feb 2022	Estimate	224.4	(218.6)	5.8	–	5.8	
Mar 2022	Estimate	182.0	(186.7)	(4.7)	–	(4.7)	
Apr 2022	Estimate	164.9	(175.9)	(11.0)	–	(11.0)	
May 2022	Estimate	172.7	(183.1)	(10.5)	–	(10.5)	
Jun 2022	Estimate	197.3	(186.5)	10.7	–	10.7	
Jul 2022	Estimate	197.5	(191.8)	5.7	–	5.7	
Aug 2022	Estimate	188.9	(186.6)	2.3	–	2.3	
Sep 2022	Estimate	169.5	(177.5)	(8.0)	–	(8.0)	
Oct 2022	Estimate	172.9	(175.4)	(2.5)	–	(2.5)	
Nov 2022	Estimate	189.4	(188.2)	1.1	–	1.1	
Dec 2022	Estimate	191.1	(187.2)	4.0	–	4.0	
Summary Totals		2,240.8	(2,243.6)	(2.7)	–	(2.7)	

Distribution system owners have requested the AESO provide the following information:

Total Rate DTS metered energy for Q1-Q4 2022: 59,966.4 GWh