

## AESO Quarterly Rider C For Q1 2009

The following table provides a summary of the AESO's forecasted deferral account balance at March 31, 2009 and the Q1 2009 Rider C rate.

(\$ millions)	Estimated Revenues	(Estimated Costs)	Variance Q1 2009 Estimate	Rider 'C' Collected (Refunded) Q1 2009 <sup>(5)</sup>	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
<b>Q1 2009 Estimate</b>					
Total Operating reserve charge <sup>(1)</sup>	43.5	(68.2)	(24.7)	-	(24.7)
Interconnection charge <sup>(2)</sup>	139.1	(148.2)	(9.1)	-	(9.1)
Other system support services charge <sup>(3)</sup>	2.2	(1.7)	0.5	-	0.5
Voltage Control <sup>(4)</sup>	12.9	(9.9)	3.0	-	3.0
<b>Estimated Q1 2009 Deferral Ending Balance</b>	<b>197.6</b>	<b>(227.9)</b>	<b>(30.3)</b>	<b>-</b>	<b>(30.3)</b>

*Numbers may not add due to rounding*

1. Operating Reserve charges
  - Effective January 1, 2006 Operating reserve charges are allocated 100% to DTS customers. The costs include Operating Reserves, Generator Remedial Action Schemes, and Black Start.
2. Interconnection charges
  - Effective January 1, 2006 Interconnection charges are allocated 100% to DTS customers. Interconnection charges include Wires, ILRAS, Other Industry and G & A. Revenues collected from rate schedules other than DTS have been included in revenues collected from Interconnection charges.
3. Other System Support Services charges are allocated 100% to DTS customers.
4. Effective January 1, 2006 Voltage Control (Transmission Must Run) costs are allocated 100% to DTS customers.
5. Q1 2009 forecasted Rider C collections (refunds) have not been incorporated this table.



**DTS Customers:** In Q1 2009, a Rider C net adjustment of \$2.19 per MWh will be added to the DTS rates as a charge. [\$(30.3) million (YTD Q1 2009 estimated total variance) / (13,847GWh for Q1 2009) = \$2.19 per MWh]

<b>Rider C Rates for Q1 2009</b>	<b>\$/MWh DTS</b>	<b>DTS Q1/09 GWh</b>
Operating Reserve	\$ 1.79	13,847
Interconnection Charge	\$ 0.66	
Other System Support Services Charge	\$ (0.04)	
Voltage Control	\$ (0.22)	
<b>Total charge (refund)</b>	<b>\$ 2.19</b>	

The analysis of the forecasted deferral account balances are the AESO's best estimate of the costs and revenues based on the information available at the time that this summary was prepared. This information is an estimate only and may not represent the actual costs incurred and revenue collected.

Note - All references to DTS customers or rate schedules include FDS.