

AESO Quarterly Rider C For Q1 2010

The following table provides a summary of the AESO's forecasted deferral account balance at March 31, 2010 and the Q1 2010 Rider C rate.

	Estimated Revenues	(Estimated Costs)	Variance Q1 2010 Estimate	Rider 'C' Collected (Refunded) Q1 2010 ⁽⁵⁾	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
Q1 2010 Estimate					
Operating reserve charge ⁽¹⁾	28.7	(15.3)	13.5	-	13.5
Interconnection charge ⁽²⁾	150.4	(176.3)	(25.8)	-	(25.8)
Other system support services charge ⁽³⁾	1.7	(1.6)	0.1	-	0.1
Voltage Control ⁽⁴⁾	9.2	(6.3)	2.9	-	2.9
Estimated Q1 2010 Deferral Ending Balance	190.0	(199.3)	(9.3)	-	(9.3)

Numbers may not add due to rounding

1. Operating Reserve charges
 - Effective January 1, 2006 Operating reserve charges are allocated 100% to DTS customers. The costs include Operating Reserves, Brazeau Fast Ramp, and Black Start.
2. Interconnection charges
 - Effective January 1, 2006 Interconnection charges are allocated 100% to DTS customers. Interconnection charges include Wires, ILRAS, Other Industry and G & A. Revenues collected from rate schedules other than DTS have been included in revenues collected from Interconnection charges.
 - In response to the Alberta Utilities Commission Ruling issued on December 24, 2009 which relates to AUC Decision 2009-151 and more specifically, the project costs of \$35 million incurred by AltaLink for the voided Genesee – Landon 500 kV project, Rider C will recover these costs equally over the four quarters in 2010.
3. Other System Support Services charges are allocated 100% to DTS customers.
4. Effective January 1, 2006 Voltage Control (Transmission Must Run) costs are allocated 100% to DTS customers.
5. Q1 2010 forecasted Rider C collections (refunds) have not been incorporated this table.

Note - The recovery or refund of deferral balances related to 2009 and prior production years are excluded from the Q1 2010 Rider C calculation and will be incorporated into the 2009 Deferral Account Reconciliation Application.



DTS Customers: In Q1 2010, a Rider C net adjustment of \$0.68 per MWh will be added to the DTS rates as a charge. [\$(9.3) million (YTD Q1 2010 estimated total variance) / (13,759GWh for Q1 2010) = \$0.68 per MWh]

Rider C Rates for Q1 2010	\$/MWh DTS	DTS Q1/10 GWh
Operating Reserve	\$ (0.98)	13,759
Interconnection Charge	\$ 1.88	
Other System Support Services Charge	\$ (0.01)	
Voltage Control	\$ (0.21)	
Total charge (refund)	\$ 0.68	

The analysis of the forecasted deferral account balances are the AESO's best estimate of the costs and revenues based on the information available at the time that this summary was prepared. This information is an estimate only and may not represent the actual costs incurred and revenue collected.

Note - All references to DTS customers or rate schedules include FTS.