



AESO Quarterly Rider C For Q1 2011

The following table provides a summary of the AESO's forecasted deferral account balance at March 31, 2011 and the Q1 2011 Rider C rate.

(\$ millions)	Estimated Revenues	(Estimated Costs)	Variance Q1 2011 Estimate	Rider 'C' Collected (Refunded) Q1 2011 ⁽¹⁾	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
Q1 2011 Estimate					
Operating reserve charge	30.3	(14.5)	15.8	-	15.8
Interconnection charge	150.4	(191.4)	(41.0)	-	(41.0)
Other system support services charge	1.7	(1.5)	0.2	-	0.2
Voltage Control	9.0	(5.0)	4.0	-	4.0
Estimated Q1 2011 Deferral Ending Balance	191.4	(212.4)	(21.0)	-	(21.0)

Numbers may not add due to rounding

(1) Q1 2011 forecasted Rider C collections (refunds) have not been incorporated into this table.

Note - The recovery or refund of deferral balances related to 2010 and prior production years are excluded from the Q1 2011 Rider C calculation and will be incorporated into the 2010 Deferral Account Reconciliation Application.

DTS Customers: In Q1 2011, a Rider C net adjustment of \$1.52 per MWh will be added to the DTS rates as a charge. [\$(21.0) million (YTD Q1 2011 estimated total variance) / (13,787GWh for Q1 2011) = \$1.52 per MWh]

Rider C Rates for Q1 2011	\$/MWh DTS	DTS Q1/11 GWh
Operating Reserve	\$ (1.15)	13,787
Interconnection Charge	\$ 2.97	
Other System Support Services Charge	\$ (0.01)	
Voltage Control	\$ (0.29)	
Total charge (refund)	\$ 1.52	

The analysis of the forecasted deferral account balances are the AESO's best estimate of the costs and revenues based on the information available at the time that this summary was prepared. This information is an estimate only and may not represent the actual costs incurred and revenue collected.

Note - All references to DTS customers or rate schedules include FTS.