



AESO Quarterly Rider C For Q1 2012

The following table provides a summary of the AESO's forecasted deferral account balance at March 30, 2012 and the Q1 2012 Rider C rate.

	Estimated Revenues	(Estimated Costs)	Variance Q1 2012 Estimate	Rider 'C' Collected (Refunded) Q1 2012	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
Q1 2012 Estimate ⁽²⁾					
Operating reserve charge	98.6	(99.2)	(0.6)	-	(0.6)
Interconnection charge	235.7	(267.3)	(31.6)	-	(31.6)
Other system support services charge	1.6	(15.1)	(13.4)	-	(13.4)
Voltage Control	7.7	(4.8)	2.9	-	2.9
Estimated Q1 2012 Deferral Ending Balance	343.6	(386.4)	(42.8)	-	(42.8)

Numbers may not add due to rounding

- (1) The recovery or refund of deferral balances related to 2011 and prior production years are excluded from the Q1 2012 Rider C calculation and will be incorporated into the 2011 Deferral Account Reconciliation Application.
- (2) Forecast Q1 revenue is based on Rates DTS and FTS as included in the AESO's 2010 ISO Tariff Compliance Filing dated February 11, 2011, which is effective July 1, 2011.

DTS Customers: In Q1 2012, a Rider C net adjustment of \$2.84 per MWh will be added to the DTS rates as a charge. [\$(42.8) million (YTD Q1 2012 estimated total variance) / (15,053GWh for Q4 2011) = \$2.84 per MWh]

Rider C Rates for Q1 2012	\$/MWh DTS
Operating Reserve	\$ 0.04
Interconnection Charge	\$ 2.10
Other System Support Services Charge	\$ 0.89
Voltage Control	\$ (0.19)
Total charge (refund)	\$ 2.84

The analysis of the forecasted deferral account balances are the AESO's best estimate of the costs and revenues based on the information available at the time that this summary was prepared. This information is an estimate only and may not represent the actual costs incurred and revenue collected.

Note - All references to DTS customers or rate schedules include FTS.