



AESO Quarterly Rider C For Q1 2014

The following table provides a summary of the AESO's forecasted Q1 2014 Rider C rate.

	Estimated Revenues	(Estimated Costs)	Variance Q1 2014 Estimate	Rider C Collected (Refunded) Q1 2014	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
Q1 2014 Estimate ⁽²⁾					
Operating reserve charge	35.9	(36.4)	(0.4)	-	(0.4)
Connection charge	338.2	(371.5)	(33.3)	-	(33.3)
Other system support services charge	0.6	(0.6)	(0.0)	-	(0.0)
Voltage control	0.5	-	0.5	-	0.5
Estimated Q1 2014 Deferral Ending Balance	375.2	(408.5)	(33.3)	-	(33.3)

Numbers may not add due to rounding

- (1) The recovery or refund of deferral balances related to 2013 and prior production years which were or are expected to be settled before the end of 2013 are excluded from the Q1 2014 Rider C calculation and will be incorporated into the 2013 Deferral Account Reconciliation Application.
- (2) Forecast Q1 revenue is based on Rates DTS and FTS as included in the AESO's 2013 ISO Tariff update dated July 17, 2013 which is effective October 1, 2013.

DTS Customers: In Q1 2014, a Rider C net adjustment of \$2.21 per MWh will be added to the DTS rates as a charge. [\$(33.3) million (Q1 2014 estimated total variance) / (15,065 GWh for Q1 2014) = \$2.21 per MWh]

Rider C Rates for Q1 2014	\$/MWh DTS	DTS Q1/14 GWh
	Operating Reserve	\$ 0.03
Connection Charge	\$ 2.21	
Other System Support Services Charge	\$ -	
Voltage Control	\$ (0.03)	
Total charge (refund)	\$ 2.21	

The analysis of the forecasted deferral account balances are the AESO's best estimate of the costs and revenues based on the information available at the time that this summary was prepared. This information is an estimate only and may not represent the actual costs incurred and revenue collected.

Note - All references to DTS customers or rate schedules include FTS.