



## AESO Quarterly Rider C For Q2 2009

The following table provides a summary of the AESO's forecasted deferral account balance at June 30, 2009 and the Q2 2009 Rider C rate. The actual January to February 2009 and estimated deferral account balances for March 2009 and Q2 2009 are summarized as follows:

(\$ millions)	Revenues Collected DTS	(Costs Paid) DTS	Variance February 2009 YTD DTS	Rider 'C' Collected (Refunded) YTD February 2009 DTS	Total Variance - Overcollected/ (Undercollected) DTS
<b>January to February 2009 Actual</b>					
Operating reserve charge <sup>(1)</sup>	23.0	(27.2)	(4.2)	16.2	12.0
Interconnection charge <sup>(2)</sup>	86.2	(98.0)	(11.8)	6.0	(5.8)
Other system support services charge <sup>(3)</sup>	1.4	(0.7)	0.7	(0.4)	0.3
Voltage Control <sup>(4)</sup>	8.4	(3.8)	4.6	(2.0)	2.6
<b>YTD February 2009 Deferral Amount <sup>(5)</sup></b>	<b>119.0</b>	<b>(129.7)</b>	<b>(10.7)</b>	<b>19.8</b>	<b>9.1</b>
<b>March 2009 Estimate</b>					
	Estimated Revenues DTS	(Estimated Costs) DTS	Variance March 2009 Estimate DTS	Rider 'C' Collected (Refunded) March 2009 DTS	Total Variance - Overcollected/ (Undercollected) DTS
Operating reserve charge <sup>(1)</sup>	6.4	(4.0)	2.3	8.4	10.8
Interconnection charge <sup>(2)</sup>	48.9	(49.1)	(0.3)	3.1	2.8
Other system support services charge <sup>(3)</sup>	0.7	(0.6)	0.2	(0.2)	(0.0)
Voltage Control <sup>(4)</sup>	4.4	(3.2)	1.2	(1.0)	0.1
<b>Estimated March 2009 Deferral Balance</b>	<b>60.3</b>	<b>(56.9)</b>	<b>3.4</b>	<b>10.3</b>	<b>13.7</b>
<b>Q2 2009 Estimate</b>					
	Estimated Revenues DTS	(Estimated Costs) DTS	Variance Q2 2009 Estimate DTS	Rider 'C' Collected (Refunded) Q2 2009 <sup>(5)</sup> DTS	Total Variance - Overcollected/ (Undercollected) DTS
Operating reserve charge <sup>(1)</sup>	25.3	(57.8)	(32.5)	-	(32.5)
Interconnection charge <sup>(2)</sup>	145.1	(147.9)	(2.8)	-	(2.8)
Other system support services charge <sup>(3)</sup>	2.1	(1.7)	0.5	-	0.5
Voltage Control <sup>(4)</sup>	12.1	(9.6)	2.6	-	2.6
<b>Estimated Q2 2009 Deferral Ending Balance</b>	<b>184.7</b>	<b>(217.0)</b>	<b>(32.3)</b>	<b>-</b>	<b>(32.3)</b>
<b>Total Estimated YTD Deferral Balance at Q2 2009</b>					
<b>January to February 2009 Actual and March 2009 and Q2 2009 Estimated</b>	Estimated Revenues DTS	(Estimated Costs) DTS	Variance Q2 2009 Estimate DTS	Estimated Rider 'C' Collected (Refunded) as of Q2 2009 DTS	Total Variance - Overcollected/ (Undercollected) DTS
Operating reserve charge <sup>(1)</sup>	54.7	(89.1)	(34.4)	24.6	(9.8)
Interconnection charge <sup>(2)</sup>	280.2	(295.0)	(14.8)	9.1	(5.7)
Other system support services charge <sup>(3)</sup>	4.3	(2.9)	1.4	(0.6)	0.8
Voltage Control <sup>(4)</sup>	24.9	(16.6)	8.3	(3.0)	5.3
<b>Estimated Deferral Balance at Q2 2009</b>	<b>364.1</b>	<b>(403.6)</b>	<b>(39.6)</b>	<b>30.1</b>	<b>(9.5)</b>

Numbers may not add due to rounding



1. Operating Reserve charges
  - Effective January 1, 2006 Operating reserve charges are allocated 100% to DTS customers. The costs include Operating Reserves, Generator Remedial Action Schemes, and Black Start.
2. Interconnection charges
  - Effective January 1, 2006 Interconnection charges are allocated 100% to DTS customers. Interconnection charges include Wires, ILRAS, Other Industry and G & A. Revenues collected from rate schedules other than DTS have been included in revenues collected from Interconnection charges.
3. Other System Support Services charges are allocated 100% to DTS customers.
4. Effective January 1, 2006 Voltage Control (Transmission Must Run) costs are allocated 100% to DTS customers.
5. Q2 2009 forecasted Rider C collections (refunds) have not been incorporated this table.

**DTS Customers:** In Q2 2009, a Rider C net adjustment of \$0.72 per MWh will be added to the DTS rates as a charge. [\$(9.5) million (YTD Q2 2009 estimated total variance) / (13,054GWh for Q2 2009) = \$0.72 per MWh]

<b>Rider C Rates for Q2 2009</b>	<b>\$/MWh DTS</b>	<b>DTS Q2/09 GWh</b>
Operating Reserve	\$ 0.75	13,054
Interconnection Charge	\$ 0.44	
Other System Support Services Charge	\$ (0.06)	
Voltage Control	\$ (0.41)	
<b>Total charge (refund)</b>	<b>\$ 0.72</b>	

The analysis of the forecasted deferral account balances are the AESO's best estimate of the costs and revenues based on the information available at the time that this summary was prepared. This information is an estimate only and may not represent the actual costs incurred and revenue collected.

Note - All references to DTS customers or rate schedules include FDS.